

**Board of Directors**  
Joseph Aguera  
Jeff Bender  
Christa Finn  
Tony Laliotis  
Kim Harris



**General Manager**  
Brian C. Wright  
**Executive Leadership**  
Chad J. Reed  
Jared Carpenter  
Michael Salmon  
Steven Poncelet  
Scott Crow  
Jillian Steward

**REGULAR BOARD MEETING**  
**11570 DONNER PASS ROAD, TRUCKEE**  
**6:00 PM, Wednesday, September 4, 2024**  
**AGENDA**

1. Call to Order
2. Roll Call
3. Pledge of Allegiance
4. Changes to the agenda
5. Public Comment – This is time set aside for the public to address the Board on any matter not on the agenda. Testimony related to any agendized matter should be addressed at the time that that item is considered.

(The public may comment on any subject that is not on the agenda. Each speaker will be limited to three minutes, but speaker time may be reduced at the discretion of the Board President if there are a large number of speakers on any given subject.)

**DIRECTOR UPDATE**

6. This item provides time for Directors to comment on any item within the purview of the District.

**DEPARTMENT UPDATES**

7. This item provides time for each Department to update the Board of Directors.

**CONSENT CALENDAR**

8. Consideration of Adopting Resolution 2024-15 Accepting the 6170 #2 Tank Construction as Complete and Authorizing the Filing of the Notice of Completion.

Adopt Resolution 2024-15 accepting the 6170 Tank #2 project as complete and authorize the filing of the Notice of Completion.

9. Consideration of Adopting Resolution 2024-16 Accepting the District Pipeline Replacement – 2023 – Contract B (Ski-Slope Way) Project as Complete and Authorizing the Filing of the Notice of Completion.

Adopt Resolution 2024-16 accepting the District Pipeline Replacement – 2023 – Contract B (Ski-Slope Way) project as complete and authorize the filing of the Notice of Completion.

10. Consideration of Adopting Resolution 2024-19 Accepting the Joe Aguera Pump Station Project as Complete and Authorizing the Filing of the Notice of Completion.

Adopt Resolution 2024-19 accepting the Joe Aguera Pump Station project as complete and authorizing the filing of the Notice of Completion.

11. Consideration of Adopting Resolution 2024-17 Authorizing Staff and Special Counsel to Proceed with the Foreclosure Process on all Parcels with Delinquent Assessments within the CFDs as Required by Bond Covenant.

- a) Adopt foreclosure Resolution 2024-17 authorizing staff and special counsel to proceed with the foreclosure process on all parcels with delinquent assessments within the CFDs as required by Bond covenant; and
- b) Authorize the General Manager to execute a contract for legal services with Stradling, Yocca, Carlson, & Rauth for their work relating to the foreclosure on delinquent parcels.

12. Consideration of Adopting Resolution 2024-18 Accepting the District Administration Stucco Repair Project as Complete and Authorizing the Filing of the Notice of Completion.

Adopt Resolution 2024-18 accepting the District Administration Stucco Repair project as complete and authorizing the filing of the Notice of Completion.

13. Consideration of Approving a Material Purchase Contract with Stella Jones Corporation for an Amount not to Exceed \$200,000.

- A. Find Bids received for the Wood Utility Pole Procurement at the Bid Openings held by the District on November 6, 2023, and January 24, 2024, as Non-Responsive; and
- B. Authorize the General Manager to execute a Material Purchase Contract with Stella Jones Corporation for Wood Poles purchases for the remainder of FY2024, in a not to exceed FY2024 purchase authorization amount of \$200,000.

14. Request to Schedule a Public Hearing on the District's 2022 Public Health Goals.

Schedule a Public Hearing for October 2, 2024 at 6:00PM or shortly thereafter to receive input from the public regarding the District's 2024 Public Health Goals Report.

**15. Considering Approval of a Professional Services Contract with ePlus**

Authorize the General Manager to execute a professional services agreement with ePlus for a total amount not to exceed \$29,319.

**WORKSHOP**

**16. Utah Associated Municipal Power Systems (UAMPS) Visit with Mason Baker (CEO/GM)**

Receive information from the workshop and provide feedback to staff

**17. California Legislative & Regulatory Update by the California Municipal Utilities Association (CMUA).**

Receive this update and provide input and direction to staff.

**ROUTINE BUSINESS**

**18. Consideration to Approve the Treasurer's Report for September 2024.**

Approve the Treasurer's Report for September 2024 which includes:

- a. Fund Balances for the Month of June 2024
- b. Disbursements for the Month of July 2024
- c. Delinquent Accounts Write-offs

**CLOSED SESSION**

**19. Closed Session Pursuant to Government Code Section 54956.9(d)(1), Conference with Legal Counsel, Existing Litigation- Shanna Kuhlemier v. TDPUD**

**20. Closed Session Pursuant to Government Code Section 54957 Public Employee General Manager's Performance Plan Review**

**ADJOURNMENT**

The agenda is available for review at the TDPUD administrative office and the District's internet website. Posted on Friday, August 30, 2024.

Brian C. Wright, General Manager

A copy of the agenda packet is available for public review, during normal business hours, at the district administrative office located at 11570 Donner Pass Road. Public participation is encouraged. The meeting location is accessible to people with disabilities. Every reasonable effort will be made to

accommodate participation of the disabled in all of the Districts public meetings. If particular accommodations for the disabled are needed (i.e. disability-related aids, or other services), please contact the General Manager at (530) 582-3957 or [Brianwright@tdpud.org](mailto:Brianwright@tdpud.org) , at least 24 hours in advance of the meeting.

Any person with a disability may submit a request for reasonable modification or accommodation to the above-described means for accessing and offering comment at the meeting to Brian C. Wright, General Manager, or Email at [brianwright@tdpud.org](mailto:brianwright@tdpud.org) who will swiftly resolve such a request.



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM:

SUBJECT: This item provides time for each Department to update the Board of Directors.

APPROVED BY: *Brian C. Wright*  
Brian C. Wright, General Manager

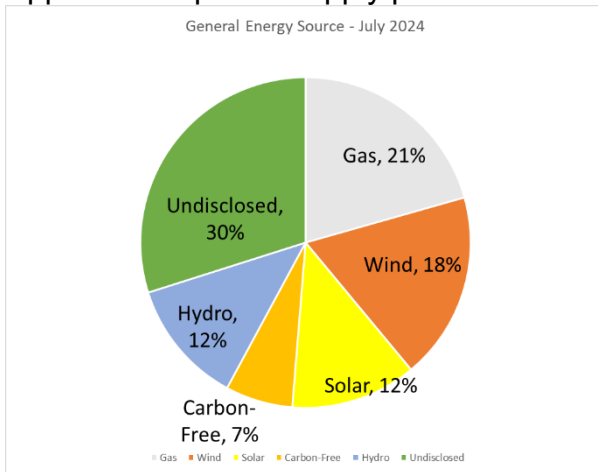
**RECOMMENDATION:**

**BACKGROUND:**

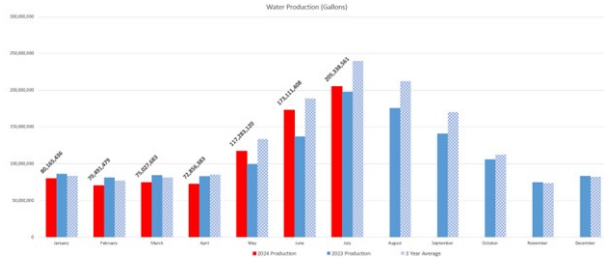
**ANALYSIS AND BODY:**

**Electric Utility:**

- On 8/11/2024 there was a fire in Verdi, NV that caused NV Energy to turn off the transmission power feed, resulting in an interruption of service for all TDPUD customers. The primary cause was the threat of smoke encroaching the transmission power lines around Verdi. The outage lasted from approximately 7:30 PM to 10:30 PM.
- Approximate power supply portfolio



**Water Utility:  
Water Deliveries**



With warmer temperatures and less precipitation, production has increased by 4% when July 2023 is compared to July 2024. However, when July production data for 2024 is compared to the running three-year average, the production is 15% less.

System Updates

**Water Leak at Rainbow Road and Highway 89 on Caltrans Right-of-Way**

**Problem Identification**

A significant water leak has been identified at the intersection of Rainbow Road and Highway 89, within the Caltrans right-of-way. The pipeline in question is the main water supply line, to the Prosser Lake View Estates upper pressure zone. This pipeline is encased due to Caltrans specifications for highway crossings, and located at a considerable depth of up to 32’ deep at the ends of the 200’ long casing. Due to its critical role, the pipeline cannot be shut off until an emergency intertie to this pressure zone has been established. Traffic on Highway 89 cannot be disrupted during the repair process.

**Site-Specific Challenges**

The location and operational requirements present several unique challenges:

- **Traffic Constraints:** Highway 89 is a critical route, and traffic flow cannot be disrupted. This limits repair methods that would require extensive surface excavation or lane closures.
- **Depth and Casing:** The pipeline's depth and casing make access difficult, complicating traditional repair methods.
- **Operational Continuity:** The pipeline must remain operational until an emergency rerouting pipeline and intertie is installed 1/4 mile north of the leak location. This new pipeline and intertie will allow for the repairs to be conducted next spring without interrupting water service to this zone.

**Chosen Repair Method: In-Situ Pipe Repair**

Given the constraints, the chosen method for leak repair is **in-situ pipe repair**. This method allows for the rehabilitation of the existing pipeline from within, minimizing surface disruption and allowing the repair to be completed with the pipeline in place. This is the same method utilized in the repair of the pipe that crossed Interstate 80 in the summer of 2023.

## Planned Repair and Installation Strategy

- **Rerouting Pipeline Installation:**
  1. **Timeline:** This summer, a pipeline and intertie will be installed 1/4 mile north of the leak. This bypass pipeline will maintain water supply over the winter and during the leak repair scheduled for next spring.
  2. **Method for Consideration:** Horizontal Directional Drilling (HDD) or Bore and Jack (BOJ) will be employed to install the rerouting pipeline with minimal surface disruption, ensuring traffic on Highway 89 remains unaffected.
  3. **Required Pipe:** Approximately 150' of pipe will be installed to cross the highway. An additional 550' of 8" pipe will be replaced with new pipe paralleling Highway 89 on the west side.
- **In-Situ Pipe Repair Process (Scheduled for Next Spring):**
  1. **Description:** In-situ pipe repair involves the rehabilitation of the existing pipeline from within. This will be accomplished by slip lining, where a new pipe is formed inside the existing one.
  2. **Advantages:**
    - Minimal disruption to Highway 89 and surrounding infrastructure.
    - Allows for repair at significant depth without extensive excavation.
    - Compatible with the existing pipe casing.
  3. **Challenges:**
    - The in-situ method requires precise execution to ensure complete sealing and structural integrity, especially given the pipeline's depth and operational demands.

## Environmental and Regulatory Considerations

- **CALTRANS Coordination:** Given that the repair is within CALTRANS right-of-way, staff will work closely with Caltrans to ensure compliance with all regulations and to minimize any impact on Highway 89.
- **Permitting:** Obtaining the necessary permits for both the rerouting pipeline installation and the in-situ repair will be crucial. This includes environmental impact assessments, traffic management plans, and safety protocols.
- **Environmental Impact:** Both the rerouting pipeline installation and the subsequent repair will be evaluated for environmental impacts, particularly in relation to groundwater and soil conditions.

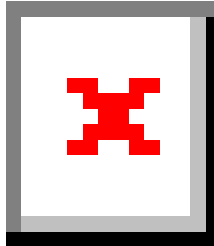
## Conclusion

The chosen in-situ pipe repair method, supported by the installation of an emergency rerouting pipeline, represents a strategic approach to addressing the water leak at Rainbow Road and Highway 89. This plan ensures minimal disruption to traffic, maintains water supply continuity, and allows for a comprehensive repair next spring. By carefully coordinating with CALTRANS and adhering to all regulatory requirements, the repair can be conducted efficiently and safely, preserving both the pipeline's integrity and the surrounding infrastructure.

## Capital Improvements:

With the construction season nearing its end, all planned capital projects have been started, except for the Hirschdale waterline realignment project (pushed till summer of 2025) and the Tank Diving program, which has historically taken place during the fall.

- **Ski Run Tank Replacement:** The tank replacement is on schedule and within budget. The steel erection has been completed, and the interior and exterior coating process has begun. This tank is slated to be put into service this fall.



- **Annual Pipeline Replacement Project:** The pipeline replacement on Northwoods Blvd. and asphalt replacement have been completed, and the contractor has moved on to replacing customer services. This project is on schedule and within budget.
- **Prosser Annex Well Rehabilitation:** The rehabilitation was completed in June, with only the motor rebuild pending to finalize this project. Since this well significantly contributes to summer production, a temporary motor has been installed so the well can be utilized. Once the motor has been rebuilt and installed, the project will be finalized. This project is on budget.
- **Hirschdale Waterline:** The Water Department is continuing to work with the property owner to finalize the Hirschdale easement documents for constructing an intertie between the Truckee Main system and Hirschdale, with anticipated completion in fall 2024.
- **Installation of Emergency Generator Backup at Alder Creek Pump Station:** This installation is scheduled to commence in the summer of 2024.

## Finance and Accounting:



- Promotion of Time of Use Rates started in early August. Initial inquiries were in the approximately 100 customer range with approximately 25% enrolling.
  - Staff is actively researching an investment solution designed for California Public Agencies called the California Cooperative Liquid Assets Securities System (California CLASS). California CLASS is a Joint Powers Authority (JPA) investment pool that provides public agencies the opportunity to invest funds on a cooperative basis in rated pools that are managed in accordance with state law with the primary objectives of offering participants safety, daily and next-day liquidity, and optimized returns. This investment option would be in addition to currently utilized investment options which include California's Local Agency Investment Fund (LAIF) through the State Treasurer's Office. Staff expects this item to be agendaized for the October regular board meeting.
  - Staff researched with NV Energy concerns with June transmission invoice. NV Energy is revising the billings, with a favorable cost adjustment outcome for the District.
- 
- Work Orders and News Construction activities, YTD July 2024 as compared to YTD July 2023:
    - New construction applications initiated at 30, down 33%
    - Panel Upgrades 85, up 60%
    - New accounts created: Residential of 47, up 12% Commercial of 21, up 260%
    - Solars initiated of 18, down 10%
    - Small residential projects of 24, up 33%
    - Work Orders closed of 46, down 8%

#### General Services - Facilities Maintenance Notables

- Main Headquarters Stucco Repair – Project completion – 100% - TOT Building Final – 7/16/2024
- East Wing Office remodel – In progress – Rough Inspection
- Facility Master Plan – TOT public Works and TSD facility tours were completed in last month; single campus schemes are in draft status from JKAE
- Fire alarm systems repairs - Johnson Controls schedule pending
- Landscape services - Pathway installations complete and 2024 planting

#### Conservation Dept.

- Corp Yard Fencing repairs – Tholl fence – completed
- Water Facility Painting – 7 stations complete, 1 remaining
- Water Tank painting – 3 tanks complete, 2 postponed to 2025
- Asphalt Maintenance 2024 – HQ complete – 6170 road scheduled after tank completed
- Asphalt Replacement/EV Infrastructure design meetings w/ JKAE - proposal pending

In the Fleet world, EV wraps and CHP DOT Inspections on site 8/8 were successful,

with No Violations or citations!

### **Public Information & Strategic Affairs:**

- This is a very busy time for Legislative & Regulatory affairs (L&R) with the end of the legislative session and major regulatory efforts around water conservation, water quality, wildfire, electric resources/renewables, and local control. Staff from the California Municipal Utilities Association will present an informational workshop on key issues in California's energy and water policy and regulations.
- The District continues to implement the 2024 Public Information Plan with communications and outreach focused on: Your Money at Work; Electrification & Rebates; Wildfire Season; Integrated Resource Planning and Your Role, and Responsible Water Usage. This includes Board recap press releases, the many electric and water capital projects, ongoing roll-out of the optional Time-of-Use (TOU) rate, and wildfire season power outages.
- Staff successfully communicated with customers and the community during the Pass Fire, the NV Energy encroachment outage from the Verdi Fire, and the subsequent red flag warning. The District received messages from the community on social media praising our communications and saying they were glad that we kept them informed. The next day, The District also sent out an all-customer email about the red flag warning in effect, and cautioning customers that outages were still possible. This series of events provided a good opportunity for community education on wildfire-related outages, which may come without warning.
- The District assisted Truckee Fire and Donner Lake residents in their goal of creating a Firewise community by utilizing our email system to send out information to customers in that area on their behalf. The community liaisons for the project said they immediately saw a jump in signups, and were thankful for our assistance in getting information out to their neighbors.
- Upcoming communications and outreach efforts will include a recap press release of the Pioneer Pump Station naming ceremony in honor of Director Aguera. September will also be about all things water for the District's communications team including:
  - Communicating targeted at water conservation and education on new water regulations
  - Promoting and supporting a “garden party” event that will promote water-wise irrigation using the District’s Conservation Garden.
  - Targeting customer communications around substantial water project near Prosser Lakeview and 89 North
  - Finalizing the joint drink water campaign in partnership with the Town of Truckee
  - Participating in Visit California event in Sacramento with Visit Truckee-Tahoe to talk about our water for tourism storytelling

### **Human Resources & Risk**

#### **Staffing**

Current Job Openings:

Contract Administrator -in process, 3 internal applicants

Customer Service Representative - 1 new hire starting 9/09, 1 current opening

**Culture**

8/28 - Thunderstorms made it to the playoffs!

9/04 - Birthday & Anniversary Celebrations

**Recognition**

Linda Pendleton - Accountability

Jennifer Mason - Timeliness

Ryan Pursel - Communication

**Safety & Risk**

Successful Department of Transportation audit in August with zero violations reported by CHP auditor for both the vehicle inspection and credentialing records.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
2. Provide a healthy and safe work environment for all District employees.
3. Provide reliable and high quality water supply and distribution system to meet current and future needs.
4. Provide reliable and high quality electric supply and distribution system to meet current and future needs.
5. Manage the District in an environmentally sound manner.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
2. Environmental Stewardship: Create a sustainable resilient environment for all our communities.
3. Engage with our customers and communities in a welcoming and transparent way to identify opportunities.
4. Take the best of private sector thinking to modernize the utility and add value to our communities.
5. Developing an inclusive culture drives organizational integration and success.

**FISCAL IMPACT:**

**ATTACHMENTS:**

None



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Neil Kaufman, System Engineer  
Chad Reed, Water Utility Director

SUBJECT: Consideration of Adopting Resolution 2024-15 Accepting the 6170 #2 Tank Construction as Complete and Authorizing the Filing of the Notice of Completion.

APPROVED BY:

A handwritten signature in black ink, appearing to read "Brian C. Wright".

Brian C. Wright, General Manager

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**RECOMMENDATION:**

Adopt Resolution 2024-15 accepting the 6170 Tank #2 project as complete and authorize the filing of the Notice of Completion.

**BACKGROUND:**

The Bridge Street 6170 Tank #1 is a 1.5 million gallon, welded steel tank located on District-owned property. The tank site is north of Interstate 80 and east of Bridge Street. The access driveway to the site is located on Pioneer Trail, adjacent to the TNT Materials concrete batch plant.

Tank #1 was constructed in 2002. The site design for the project envisioned the construction of a second storage tank at the site. The site grading work in 2002 included sufficient space for this second tank, and the site piping included valves to serve as the points of connection for the second tank. The project description included in the CEQA review for the project also included the second tank.

At the December 7, 2022, Board meeting, a contract was awarded to Sauers Engineering to develop the design and prepare contract documents for the second storage tank. The Sauers contract also included bid phase and construction phase services.

The contract documents were completed, and advertising for bids began in mid-February of 2023. The bid opening was held on March 2, 2023, and a construction contract was awarded to Crosno Construction on March 15, 2023. The bid price for Crosno was \$2,686,720. The Board also established a change order allowance of \$268,680, for a total authorization not to exceed \$2,955,400.

**ANALYSIS AND BODY:**

Crosno completed all the site piping, paving, tank foundation and steel construction work in October 2023. After completion of the steel construction, the final steps would be the application of the interior and exterior coatings, followed by disinfection of the tank. Application of the coatings is sensitive to both temperature and humidity levels, and takes about 6–8 weeks to complete. Given the time frame (October) and the onset of winter conditions, it was decided to postpone the application of the coatings to the summer of 2024.

Crosno remobilized to the site at the end of May 2024 and began the coating work. The project is now complete and should be accepted by the District. Attached is a draft resolution (Attachment 1) accepting the project and directing that a Notice of Completion be filed.

There were six change order requests during the project:

1. As noted above, the grading work associated with the construction of Tank #1 in 2002 included rough grading of the location for Tank #2. Over the past 20 years, the Water Department has used this area for storage of various soil materials, piping and equipment. This has resulted in changes to the surface elevation. In addition, there has been sloughing of soil material off the cut slope on the north side of the tank pad. The actual pre-construction site elevation was higher than anticipated by up to two feet in some locations. Removal of this additional material costs \$44,520.00.
2. The project design relied on the original site survey from 2002. Using this survey, a 117-foot diameter tank with a volume of 2.5 million gallons was planned. After removal of the excess material noted above, the footprint of the tank was laid out. It was found that removal of a large rock outcropping on the west edge of the tank pad would be required. District field personnel also expressed concern about whether there was sufficient space between the two tanks for snow removal operations. After considering these two issues, it was decided to downsize the tank to a diameter of 110 feet with a volume of 2.25 million gallons. This size would allow the access road around the west side of the tank and provide additional clearance between the two tanks. This downsizing results in a credit of \$54,888.11 for the District.
3. The design drawings for the tank called for installation of an 8" overflow flow. However, revised calculations during the shop drawing process determined that this pipe should be 16" in diameter. There is a cost of \$52,925.25 associated with upsizing this piping.
4. The majority of the bid schedule included lump sum/fixed price items. Payment for asphalt paving work and rock excavation was based on the unit price bid. The original bid included 6,700 square feet of new paving. This quantity did not include the removal and replacement of existing pavement required to run communication and electrical conduits to a panel located southeast of Tank #1. This required an additional 1,500 square feet of paving at a cost of \$22,775.
5. The original bid included 10 hours of rock excavation. However, an additional 58 hours of rock excavation was needed to accomplish the project at a cost of \$61,074.

6. After completion of the final grading and prior to paving, a field inspection was performed to review the site drainage. It was determined that some modifications to the site grading and the transition from the access driveway to the tank pad were needed. After discussion of these issues, a price of \$39,328.28 was agreed upon.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
3. Provide reliable and high quality water supply and distribution system to meet current and future needs.
5. Manage the District in an environmentally sound manner.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
2. Environmental Stewardship: Create a sustainable, resilient environment for all our communities.

**FISCAL IMPACT:**

The original bid price was \$2,686,720.00. The Board also established a change order allowance of \$268,680, for a total authorization not to exceed \$2,955,400.

Once adjustments are made for the items described above, the final contract price is \$2,852,454.82.

<b>Item</b>	<b>Amount</b>
Original bid price	\$2,686,720.00
Tank pad material removal	\$44,520.00
Downsizing of tank to 110' diameter	(\$54,888.11)
Overflow pipe upsizing	\$52,925.25
Reconciliation of bid vs. actual quantities	\$83,849.00
Additional site grading	\$39,328.28
<b>Total</b>	<b>\$2,852,454.42</b>

The funding source for this project is water utility 2022 debt project proceeds (68%) and facility fee funds (32%). In addition to the amount paid to Crosno Construction, the District has incurred additional outside expenses for construction inspection and geotechnical testing.

**ATTACHMENTS:**

1. r2024-15- Notice of Completion\_6170B tank 2



## **Resolution No. 2024-15**

### **AUTHORIZING THE ACCEPTANCE OF THE 6170 TANK #2 PROJECT AND DIRECTING FILING OF THE NOTICE OF COMPLETION**

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**WHEREAS**, the Board of Directors of the Truckee Donner Public Utility District made the determination to undertake the **6170 Tank #2** project; and

**WHEREAS**, Crosno Construction was selected by the District to perform the work; and

**WHEREAS**, Crosno Construction has completed all of the Work included in the Project; and

**NOW THEREFORE BE IT RESOLVED** by the Board of Directors of the District as follows:

1. That the District hereby accepts the **6170 Tank #2** project as complete.
2. That the Clerk of the District be directed to file with the County of Nevada the Notice of Completion, a copy of which is attached hereto.
3. That 35 days following the filing of the Notice of Completion, the monies retained from the contractor payments be released to the contractor if no claims have been made to the District by material suppliers or laborers.

PASSED AND ADOPTED by the Board of Directors at a meeting duly called and held within the District on the 4<sup>th</sup> day of September 2024, by the following roll call vote:

**AYES:**

**NOES:**

**ABSTAIN:**

**ABSENT:**

**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**

By \_\_\_\_\_  
Jeff Bender, President of the Board

**ATTEST:**

\_\_\_\_\_  
Brian Wright, General Manager



RECORDING REQUESTED BY:  
Truckee Donner Public Utility District

WHEN RECORDED, RETURN TO:

TRUCKEE DONNER PUBLIC UTILITY DISTRICT  
Brian Wright, General Manager  
11570 Donner Pass Road  
Truckee, CA 96161-4947

THE UNDERSIGNED DECLARES  
DOCUMENTARY TRANSFER TAX - NONE

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**NOTICE OF COMPLETION**

NOTICE IS HEREBY GIVEN:

1. That the name and address of the public entity for whom the improvement project was done, as owner thereof, is the Truckee Donner Public Utility District, 11570 Donner Pass Road, Truckee, CA 96161.
2. Nature of interest or estate of owner: beneficial interest of a public utility of electric and water facilities.
3. That on September 4, 2024 the hereinafter described improvements were accepted as complete pursuant to Resolution 2024-15 of the Truckee Donner Public Utility District, the awarding authority.
4. That the subject improvements of the notice are generally described and identified as follows:  
6170 Tank #2 project.
5. That the name and address of the contractor for such project was: Crosno Construction, 819 Sheridan Road, Arroyo Grande, California 93420.

Dated: \_\_\_\_\_

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

By \_\_\_\_\_  
Brian Wright, General Manager

MAIL TAX STATEMENTS TO:  
SAME AS ABOVE

Legal References: CC-3093, CCP-2003 (oath), 2015.5 (unsworn statement)



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Neil Kaufman, System Engineer  
Chad Reed, Water Utility Director

SUBJECT: Consideration of Adopting Resolution 2024-16 Accepting the District Pipeline Replacement – 2023 – Contract B (Ski-Slope Way) Project as Complete and Authorizing the Filing of the Notice of Completion.

APPROVED BY:   
Brian C. Wright, General Manager

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**RECOMMENDATION:**

Adopt Resolution 2024-16 accepting the District Pipeline Replacement – 2023 – Contract B (Ski-Slope Way) project as complete and authorize the filing of the Notice of Completion.

**BACKGROUND:**

In March 2023, the Board awarded the construction contract for the District Pipeline Replacement – 2023 – Contract B project to Ruppert Incorporated of Truckee, California. The project covered replacement of about 4,900 feet of pipeline at two locations on Ski-slope Way in the Tahoe Donner area. The bidding documents were structured with a base bid and an additive alternate. The base bid covers about 3,800 feet of pipeline, with the additive alternate covering the remaining 1,100 feet of pipeline.

The bid price was \$2,092,071, with \$1,608,252 for the base bid and \$483,819 for the additive alternate. The Board also established a ten percent change order allowance of \$207,929 for a total authorization not to exceed \$2,300,000.

**ANALYSIS AND BODY:**

Ruppert began construction in July 2023 on the 3,800 feet of pipe that comprised the base bid. Progress on the project was slower than anticipated, and Ruppert was unable to complete the project before the winter of 2023-2024. Ruppert was able to install all the main line pipe and stub the service laterals past the edge of pavement. In October 2023, pavement restoration was performed, and the site was winterized. No work was done on the additive alternate pipeline segment.

In late May 2024, Ruppert restarted work on the project. In early August 2024, the work on the base bid component of the project was completed, and all customers were converted onto the new water pipeline.

The Town of Truckee was scheduled to repave the section of Skislope Way between Davos Drive and Bear Meadows Court in the summer of 2024. It was planned to complete this pipeline replacement work before the Town repaved the roadway. The Town awarded its 2024 paving project to Sierra Nevada Construction in April 2024. During the early summer of 2024, the schedule for the paving project was discussed with the Town, and it was determined that Ruppert would not complete the additive alternate segment before the roadway was paved. Therefore, it was decided to delete this work from the project.

In August 2024, Ruppert completed the work on the base bid segment. District staff performed a final walk-through on the project, and the project should be accepted by the District. Attached is a draft resolution (Attachment 1) accepting the project and directing that a Notice of Completion be filed.

There were no change order requests during the project. The contract is based on a unit price bid. Attachment 2 shows the differences between bid totals and the amounts actually constructed. This analysis results in a \$70,896.50 credit for the District. This credit results mainly from deletion of the additive alternate pipeline segment.

It should be noted that the pavement restoration costs for this project were significantly higher than anticipated. An error occurred in calculating the bid quantity for pavement restoration for the base bid segment. Due to this error, and a relatively high unit price for pavement restoration, the overall cost for pavement restoration was about \$400,000 higher than expected.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
3. Provide reliable and high quality water supply and distribution system to meet current and future needs.
5. Manage the District in an environmentally sound manner.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
2. Environmental Stewardship: Create a sustainable resilient environment for all our communities.
3. Engage with our customers and communities in a welcoming and transparent way to identify opportunities.

**FISCAL IMPACT:**

The original bid price was \$2,092,071.00. Once adjustments are made for the items described above, the final contract price is \$2,007,331.50.

Item	Amount
Original bid price Deletion of additive alternate pipeline segment	\$2,092,071.00 (\$483,819.00)
Reconciliation of bid vs. actual quantities	\$412,922.50
Total	\$2,021,174.50

The funding source for this project is Water's 2022 debt project funds. In addition to the amount paid to Ruppert, the District has incurred additional outside expenses for pre-construction environmental surveys, construction inspection, and geotechnical testing.

**ATTACHMENTS:**

1. Pipeline Replacement - 2023 - Contract B - Closeout Quantities - Revised
2. r2024-16 - Pipeline replacement Contract B

**Analysis of Bid Quantities vs. Actual Quantities Constructed**  
**District Pipeline Replacement - 2023 - Contract B**  
**Contractor: Ruppert Inc**

Bid Item	Description	Bid Amounts				Actual Amounts			
		Quantity	Units	Unit Price	Subtotal	Quantity	Units	Unit Price	Subtotal
1	Mobilization	1	LS	\$ 20,000.00	\$ 20,000.00	1	LS	\$ 20,000.00	\$ 20,000.00
1A	8" Water Main	3,773	FT	\$ 178.00	\$ 671,594.00	3,930	FT	\$ 178.00	\$ 699,540.00
1B	2" PE Water Service Lateral	1,200	FT	\$ 141.00	\$ 169,200.00	1,208	FT	\$ 141.00	\$ 170,328.00
1C	Single Water Service (SS)	2	EA	\$ 2,714.00	\$ 5,428.00	3	FT	\$ 2,714.00	\$ 8,142.00
1D	Double Water Service (DS)	10	EA	\$ 2,819.00	\$ 28,190.00	4	EA	\$ 2,819.00	\$ 11,276.00
1E	Double Water Service with One Lot Vacant (DSV)	12	EA	\$ 4,123.00	\$ 49,476.00	11	EA	\$ 4,123.00	\$ 45,353.00
1F	Double Water Service with One Lot Vacant with PRV for Existing Residence (DSVP)	1	EA	\$ 6,341.00	\$ 6,341.00	2	EA	\$ 6,341.00	\$ 12,682.00
1G	Double Water Service with Both Lots Vacant (D2V)	2	EA	\$ 3,943.00	\$ 7,886.00	2	EA	\$ 3,943.00	\$ 7,886.00
1H	Connect To Exist Double	7	EA	\$ 841.00	\$ 5,887.00	14	EA	\$ 841.00	\$ 11,774.00
1I	Fire Hydrant Assembly	6	EA	\$ 14,980.00	\$ 89,880.00	6	EA	\$ 14,980.00	\$ 89,880.00
1J	Tee/Valve/Fire Hydrant Assembly at Station 1+45	1	LS	\$ 18,934.00	\$ 18,934.00	1	LS	\$ 18,934.00	\$ 18,934.00
1K	Tee/Valve/Fire Hydrant Assembly at Station 17+40	1	LS	\$ 18,934.00	\$ 18,934.00	1	EA	\$ 18,934.00	\$ 18,934.00
1L	Pressure Reducing Station	1	LS	\$ 81,280.00	\$ 81,280.00	1	EA	\$ 81,280.00	\$ 81,280.00
1M	Pressure Relief Assemblies	2	EA	\$ 13,843.00	\$ 27,686.00	2	LS	\$ 13,843.00	\$ 27,686.00
1N	Connection to Existing 8" PVC Pipe at Station 0+00	1	LS	\$ 1,553.00	\$ 1,553.00	1	LS	\$ 1,553.00	\$ 1,553.00
1O	Connection to Existing 6" DI Pipe at Station 37+72.68	1	LS	\$ 2,983.00	\$ 2,983.00	1	LS	\$ 2,983.00	\$ 2,983.00
1P	Rock Excavation	80	HRS	\$ 500.00	\$ 40,000.00	33	HRS	\$ 500.00	\$ 16,500.00
1Q	AC Pavement and Base (trench restoration)	13,000	SF	\$ 25.50	\$ 331,500.00	28,337	SF	\$ 25.50	\$ 722,593.50
1R	Additional 1/2" Thickness of AC Pavement (trench restoration)	13,000	SF	\$ 1.50	\$ 19,500.00	0	SF	\$ 1.50	\$ -
1S	All Other Work Required by the Contract Documents	1	LS	\$ 12,000.00	\$ 12,000.00	1	LF	\$ 12,000.00	\$ 12,000.00
2A	8" Water Main	1,129	FT	\$ 178.00	\$ 200,962.00	0	FT	\$ 178.00	\$ -
2B	2" PE Water Service Lateral	375	FT	\$ 141.00	\$ 52,875.00	0	FT	\$ 141.00	\$ -
2C	Double Water Service (DS)	5	EA	\$ 2,819.00	\$ 14,095.00	0	FT	\$ 2,819.00	\$ -
2D	Double Water Service with One Lot Vacant (DSV)	4	EA	\$ 4,123.00	\$ 16,492.00	0	EA	\$ 4,123.00	\$ -
2E	Double Water Service with Both Lots Vacant (D2V)	1	EA	\$ 3,943.00	\$ 3,943.00	0	EA	\$ 3,943.00	\$ -
2F	Connect to Existing Double Water Service with One Lot Vacant (DSV)	2	EA	\$ 2,582.00	\$ 5,164.00	0	EA	\$ 2,582.00	\$ -
2G	Fire Hydrant Assembly	2	EA	\$ 14,980.00	\$ 29,960.00	0	EA	\$ 14,980.00	\$ -
2H	Tee/Valve/Fire Hydrant Assembly at Station 5+10	1	LS	\$ 18,934.00	\$ 18,934.00	0	EA	\$ 18,934.00	\$ -
2I	Connection to Existing 6" Steel Pipe at Station 0+00	1	LS	\$ 4,641.00	\$ 4,641.00	0	LS	\$ 4,641.00	\$ -
2J	Connection to Existing 8" PVC Pipe at Station 11+29.05	1	LS	\$ 1,553.00	\$ 1,553.00	0	EA	\$ 1,553.00	\$ -
2K	Rock Excavation	25	HRS	\$ 500.00	\$ 12,500.00	0	LS	\$ 500.00	\$ -
2L	Asphalt Cement Dike	40	LF	\$ 135.00	\$ 5,400.00	310	LS	\$ 135.00	\$ 41,850.00
2M	AC Pavement and Base (trench restoration)	3,900	SF	\$ 25.50	\$ 99,450.00	0	HRS	\$ 25.50	\$ -
2N	Additional 1/2" Thickness of AC Pavement (trench restoration)	3,900	SF	\$ 1.50	\$ 5,850.00	0	SF	\$ 1.50	\$ -
2O	All Other Work Required by the Contract Documents	1	LS	\$ 12,000.00	\$ 12,000.00	0	LS	\$ 12,000.00	\$ -

Total Amount of Bid

\$ 2,092,071.00

\$ 2,021,174.50

Credit To The District \$ (70,896.50)



# Resolution No. 2024-16

## **AUTHORIZING THE ACCEPTANCE OF THE DISTRICT PIPELINE REPLACEMENT-2023-CONTRACT B PROJECT AND DIRECTING FILING OF THE NOTICE OF COMPLETION**

---

**WHEREAS**, the Board of Directors of the Truckee Donner Public Utility District made the determination to undertake the *District Pipeline Replacement-2023-Contract B* project; and

**WHEREAS**, Ruppert Incorporated was selected by the District to perform the work; and

**WHEREAS**, Ruppert Incorporated has completed all of the Work included in the Project; and

**NOW THEREFORE BE IT RESOLVED** by the Board of Directors of the District as follows:

1. That the District hereby accepts the *District Pipeline Replacement-2023-Contract B* project as complete.
2. That the Clerk of the District be directed to file with the County of Nevada the Notice of Completion, a copy of which is attached hereto.
3. That 35 days following the filing of the Notice of Completion, the monies retained from the contractor payments be released to the contractor if no claims have been made to the District by material suppliers or laborers.

PASSED AND ADOPTED by the Board of Directors at a meeting duly called and held within the District on the 4<sup>th</sup> day of September 2024, by the following roll call vote:

**AYES:**  
**NOES:**  
**ABSTAIN:**  
**ABSENT:**

**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**

By \_\_\_\_\_  
Jeff Bender, President of the Board

**ATTEST:**  
\_\_\_\_\_  
Brian Wright, General Manager

RECORDING REQUESTED BY:  
Truckee Donner Public Utility District

WHEN RECORDED, RETURN TO:

TRUCKEE DONNER PUBLIC UTILITY DISTRICT  
Brian Wright, General Manager  
11570 Donner Pass Road  
Truckee, CA 96161-4947

THE UNDERSIGNED DECLARES  
DOCUMENTARY TRANSFER TAX - NONE

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**NOTICE OF COMPLETION**

NOTICE IS HEREBY GIVEN:

1. That the name and address of the public entity for whom the improvement project was done, as owner thereof, is the Truckee Donner Public Utility District, 11570 Donner Pass Road, Truckee, CA 96161.
2. Nature of interest or estate of owner: beneficial interest of a public utility of electric and water facilities.
3. That on September 4, 2024 the hereinafter described improvements were accepted as complete pursuant to Resolution 2024-16 of the Truckee Donner Public Utility District, the awarding authority.
4. That the subject improvements of the notice are generally described and identified as follows: District Pipeline Replacement-2023-Contract B project.
5. That the name and address of the contractor for such project was: Ruppert Incorporated, PO Box 1921, Truckee, California 96161..

Dated: \_\_\_\_\_

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

By \_\_\_\_\_  
Brian Wright, General Manager

MAIL TAX STATEMENTS TO:  
SAME AS ABOVE

Legal References: CC-3093, CCP-2003 (oath), 2015.5 (unsworn statement)



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Neil Kaufman, System Engineer  
Chad Reed, Water Utility Director

SUBJECT: Consideration of Adopting Resolution 2024-19 Accepting the Joe Aguera Pump Station Project as Complete and Authorizing the Filing of the Notice of Completion.

APPROVED BY:

A handwritten signature in black ink, appearing to read "Brian C. Wright".

Brian C. Wright, General Manager

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**RECOMMENDATION:**

Adopt Resolution 2024-19 accepting the Joe Aguera Pump Station project as complete and authorizing the filing of the Notice of Completion.

**BACKGROUND:**

The Tahoe Donner subdivision consists of approximately 5,600 single-family homes, about 400 multifamily residential units, a golf course, a downhill ski area, a cross-country ski area and other amenities. This represents about 44% of the water system customers. An additional 500 residential units are expected in the Tahoe Donner area in build-out conditions. A single 14" welded steel pipeline serves the entire subdivision with two pump stations and two storage tanks that essentially serve as forebays. These facilities were constructed in the early 1970s and are approaching the end of their useful life.

The District previously identified the need to construct a second pipeline into Tahoe Donner, and this project was discussed in the current Water System Master Plan. The master plan identified the need for a 20" pipeline, but more recent estimates of buildout water demand have determined the pipeline could be downsized to 16" diameter.

On the eastern end, this new pipeline connects to a 24" pipe near Pioneer Trail and Comstock Drive. The western end connects to a 16" pipe at the intersection of Northwoods Boulevard and Lamplighter Way. Electrical and communications conduits were installed in a joint trench with the water pipeline.

A new pump station is needed to lift water into the Tahoe Donner area through the new pipeline. The pump station is located on District-owned property in close proximity to the TNT Materials concrete batch plant.



The overall project was broken into two separate construction contracts – one covering the pump station and the other covering the pipeline and conduits. In June 2022, the District awarded the pipeline construction contract to C&D Contractors. The District accepted the pipeline project in November 2023.

**ANALYSIS AND BODY:**

In August 2022, the Board awarded the pump station construction contract to M-3 Construction. The bid price for M-3 Construction was \$2,516,250. The Board also established a ten percent change order allowance of \$251,625 for a total authorization not to exceed \$2,767,875.

The pump station has completed functional testing, and the project should be accepted by the District. Attached is a draft resolution (Attachment 1) accepting the project and directing that a Notice of Completion be filed.

There were twelve change order requests during the project. Some of these items are related, and they can be grouped into seven general items:

1. The original project design minimized the tree removal at the site. However, after the damage that occurred to the Red Mountain Tank from a large tree toppled in a storm, it was decided to remove a number of additional trees to minimize the potential for similar damage. Some additional hydroseeding was also associated with this effort. The cost for this work was \$33,414.
2. The original project design called for an exterior light standard adjacent to the driveway. District field crews expressed concerns about this light standard interfering with snow removal operations. It was decided to delete the light standard and install an exterior wall mounted light near the generator instead. This resulted in a credit of \$3,513 to the District.
3. The specification section governing instrumentation was inadvertently left out of the bidding documents. This oversight was not discovered until after the construction contract was awarded. Once the specification section was reviewed by M-3, some changes to the instrumentation were required. The cost for this work was \$17,600.
4. There were some minor changes to the project, including relocation of the generator load bank for improved snow removal operations, installation of two bollards removal or two additional tree stumps, changes to the building signage and increasing the size of the concrete pump pedestals. The cost for this work was \$12,583.
5. The original contract documents called for the installation of a 150 psi-rated air compressor. However, the actual discharge pressure of the pump station is about 210 psi, and an air compressor rated for 250 psi is required. This issue was discovered about midway through the project, after the 150 psi compressor had already been purchased. The cost for the new compressor, along with replacing some pressure sensors and related instrumentation, totaled \$46,413.

6. Obtaining the replacement air compressor noted above delayed completion of the project by about four months. This also required the contractor-purchased insurance coverages to be extended, at a cost of \$17,741.
7. The majority of the bid schedule included lump sum/fixed price items. Payment for asphalt paving work and rock excavation was based upon a unit price bid. The original bid included 3,300 square feet of new paving. The actual amount of paving was 4,500 square feet, for an additional cost of \$18,000.

The original bid included 10 hours of rock excavation. Only six hours were necessary to complete the project. This results in a credit of \$4,000 to the District.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
3. Provide reliable and high quality water supply and distribution system to meet current and future needs.
5. Manage the District in an environmentally sound manner.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
2. Environmental Stewardship: Create a sustainable resilient environment for all our communities.
3. Engage with our customers and communities in a welcoming and transparent way to identify opportunities.

**FISCAL IMPACT:**

The original bid price was \$2,516,250. The Board also established a ten percent change order allowance of \$251,625 for a total authorization not to exceed \$2,767,875.

Once adjustments are made for the items described above, the final contract price is \$2,654,488.

<b>Item</b>	<b>Amount</b>
Original bid price	\$2,516,250
Tree removal & hydroseeding	\$33,414
Delete exterior light standard	(\$3,513)
Instrumentation specification provisions	\$17,600
Minor project changes	\$12,583
250 psi rated air compressor	\$46,413

Extension of insurance coverages	\$17,741
Reconciliation of bid vs. actual quantities	\$14,000
Total	\$2,654,488

The funding source for this project is the water utility's 2022 debt issuance project funds. In addition to the amount paid to M-3 Construction, the District has incurred additional outside expenses for construction inspection and geotechnical testing.

**ATTACHMENTS:**

1. r2024-19- Notice of Completion\_Joe Aguera pump Station



## **Resolution No. 2024-19**

### **AUTHORIZING THE ACCEPTANCE OF THE JOE AGUERA PUMP STATION PROJECT AND DIRECTING FILING OF THE NOTICE OF COMPLETION**

---

**WHEREAS**, the Board of Directors of the Truckee Donner Public Utility District made the determination to undertake the *Joe Aguera Pump Station* project; and

**WHEREAS**, M-3 Construction was selected by the District to perform the work; and

**WHEREAS**, M-3 Construction has completed all of the Work included in the Project; and

**NOW THEREFORE BE IT RESOLVED** by the Board of Directors of the District as follows:

1. That the District hereby accepts the *Joe Aguera Pump Station* project as complete.
2. That the Clerk of the District be directed to file with the County of Nevada the Notice of Completion, a copy of which is attached hereto.
3. That 35 days following the filing of the Notice of Completion, the monies retained from the contractor payments be released to the contractor if no claims have been made to the District by material suppliers or laborers.

PASSED AND ADOPTED by the Board of Directors at a meeting duly called and held within the District on the 4<sup>th</sup> day of September 2024, by the following roll call vote:

**AYES:**  
**NOES:**  
**ABSTAIN:**  
**ABSENT:**

**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**

By \_\_\_\_\_  
Jeff Bender, President of the Board

**ATTEST:**  
\_\_\_\_\_  
Brian Wright, General Manager

RECORDING REQUESTED BY:  
Truckee Donner Public Utility District

WHEN RECORDED, RETURN TO:

TRUCKEE DONNER PUBLIC UTILITY DISTRICT  
Brian Wright, General Manager  
11570 Donner Pass Road  
Truckee, CA 96161-4947

THE UNDERSIGNED DECLARES  
DOCUMENTARY TRANSFER TAX - NONE

---

**NOTICE OF COMPLETION**

NOTICE IS HEREBY GIVEN:

1. That the name and address of the public entity for whom the improvement project was done, as owner thereof, is the Truckee Donner Public Utility District, 11570 Donner Pass Road, Truckee, CA 96161.
2. Nature of interest or estate of owner: beneficial interest of a public utility of electric and water facilities.
3. That on September 4, 2024 the hereinafter described improvements were accepted as complete pursuant to Resolution 2024-19 of the Truckee Donner Public Utility District, the awarding authority.
4. That the subject improvements of the notice are generally described and identified as follows: Pioneer Trail Pump Station project.
5. That the name and address of the contractor for such project was: M-3 Construction, 1501 Long Gate Road, Plymouth, California 95669.

Dated: \_\_\_\_\_

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

By \_\_\_\_\_  
Brian Wright, General Manager

MAIL TAX STATEMENTS TO:  
SAME AS ABOVE

Legal References: CC-3093, CCP-2003 (oath), 2015.5 (unsworn statement)



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Michael Salmon, Chief Financial Officer

SUBJECT: Consideration of Adopting Resolution 2024-17 Authorizing Staff and Special Counsel to Proceed with the Foreclosure Process on all Parcels with Delinquent Assessments within the CFDs as Required by Bond Covenant.

APPROVED BY:

A handwritten signature in black ink, appearing to read "Brian C. Wright".

Brian C. Wright, General Manager

---

**RECOMMENDATION:**

- a) Adopt foreclosure Resolution 2024-17 authorizing staff and special counsel to proceed with the foreclosure process on all parcels with delinquent assessments within the CFDs as required by Bond covenant; and
- b) Authorize the General Manager to execute a contract for legal services with Stradling, Yocca, Carlson, & Rauth for their work relating to the foreclosure on delinquent parcels.

**BACKGROUND:**

This matter concerns the annual update to the Board on Gray's Crossing and Old Greenwood Communities Facilities Districts (CFD's) delinquencies, and the consideration of adopting a foreclosure resolution and contracting with a foreclosure attorney to facilitate the collection of delinquent CFD assessments.

In 2003, the Board formed a CFD for the Old Greenwood development. In 2004, the Board formed a CFD for the Gray's Crossing development. Both CFDs were formed for the purpose of selling bonds to finance infrastructure for the developments. The property owners in each CFD are annually assessed through their property tax bill to pay the principal and interest on the bonds.

Each year since 2010, and in accordance with the bond covenant requirements, the Board has adopted a foreclosure resolution, authorizing staff and special counsel to proceed with the foreclosure process on all parcels with delinquent assessments in both CFDs.

**ANALYSIS AND BODY:**

**FORECLOSURE CRITERIA**

The bond covenant defines when the foreclosure proceedings apply. The criteria for

when the Board must proceed with foreclosure are:

A) A parcel or property owner is past due more than \$7,500; or B) If more than 5% of the amount billed is past due, all past due parcels are subject to foreclosure.

There are 9 property owners in Gray’s Crossing who are delinquent (11 last year). The delinquent assessments totaling \$612,600 (\$576,004 last year) exceed 5% of the amount billed. The majority (96%) of the total assessment delinquency amount for the 23/24 tax years is due to the three large undeveloped multifamily parcels. The Board must proceed with foreclosure on all the parcels, per bond covenant.

There are two property owners in Old Greenwood who are delinquent (0 last year). The delinquent assessments totaling \$4,335 (\$0 last year) do not exceed 5% of the amount billed. The board has routinely proceeded with foreclosure on all the delinquent parcels, but is not required by covenant to do so.

All property owners have received reminder letters and demand letters prepared by Willdan Financial, the District’s third party firm that administers the collection of the assessments.

Foreclosure services have been performed for several years for the CFDs by Stradling, Yocca, Carlson, & Rauth (SYCR). SYCR has offices throughout California and has done an excellent job collecting delinquencies each year. The District contracts with SYCR annually for these judicial foreclosure services for the CFD, as authorized in Attachment 1 draft Resolution 2024-17.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

- 1. Responsibly serve the public.
- 6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

- 1. Manage for Financial Stability and Resiliency

**FISCAL IMPACT:**

There is no fiscal impact to the Truckee Donner Public Utility District with this action item. All charges incurred related to the judicial foreclosure process are the responsibility of the property owners within the respective CFD’s.

In August 2024, \$243,926 (\$264,772 last year) was drawn from the Gray’s Crossing Reserve Fund to make whole the \$1.9 million bond payments due on 9/1/2024, due to the accumulated delinquencies. Post-draw, the reserve balance is \$1.9M, while the covenant stipulated reserve balance is \$3.3M.

Drawing from the Reserve Fund is a reportable event for the bondholders, and the District completed a report.

**ATTACHMENTS:**

1. r2024-17 Resolution CFD Authorizing Foreclosure





## **RESOLUTION NO. 2024 - 17**

### **RESOLUTION OF THE BOARD OF DIRECTORS OF THE TRUCKEE DONNER PUBLIC UTILITY DISTRICT ACTING ON ITS OWN BEHALF AND AS THE GOVERNING BODY OF ALL OF ITS COMMUNITY FACILITIES DISTRICTS (OLD GREENWOOD No. 03-1 AND GRAYS CROSSING No. 04-1) AUTHORIZING FORECLOSURE PROCEEDINGS AND RETENTION OF SPECIAL COUNSEL**

WHEREAS, the Truckee Donner Public Utility District (the "TDPUD") has conducted proceedings resulting in the formation of Community Facilities Districts ("CFDs"; the District and the CFDs are collectively referred to as "District") and the issuance and sale of bonds or debt pursuant to the Mello-Roos Community Facilities Act of 1982 (Cal. Gov. Code Section 53311, et seq.; the "Act"); and

WHEREAS, pursuant to the Act, the District has duly recorded Notices of Special Tax Lien and has duly and regularly levied CFD special taxes, which special taxes and interest and penalties thereon constitute a lien against the parcel of the land against which it was levied until the same are paid, which liens secure in whole or part debt issued pursuant to the Act; and

WHEREAS, certain installments of the special taxes have not been paid when due, and certain special taxes may not be paid when due in the future; and

WHEREAS, pursuant to Section 53356.1(a) of the Act, the District is authorized to order the special taxes collected by an action brought in the Superior Court to foreclose their liens; and

WHEREAS, pursuant to Section 53356.1(b) of the Act, the District covenanted for the benefit of owners of the debt to file such foreclosure actions on behalf of the debt holders and are authorized to order the County Auditor to credit the delinquent special taxes upon the secured tax roll, thus relieving the County Tax Collector of further duty and regard thereto; and,

WHEREAS, the District wishes to retain experienced, qualified counsel to prosecute such judicial foreclosure actions,

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of the TDPUD acting on its own behalf and as the Legislative Body of all of the District CFDs that:

1. The Board finds that the Act authorizes the commencement of judicial foreclosure proceedings to collect delinquent special taxes, and hereby orders that the delinquent special taxes listed on the attached Exhibit A and all future delinquent special taxes as to such property, be collected by action brought in the appropriate Superior Court to foreclose the liens thereof.

2. The General Manager is authorized to retain Stradling Yocca Carlson & Rauth, a law firm, as special counsel on the terms set forth in the agreement presented to the Board to prosecute the foreclosure actions and to collect on behalf of the CFDs all amounts due on account of the special taxes listed in Exhibit A and any subsequent delinquent special taxes.
3. The Board finds that the Act provides for the payment of the costs and attorneys fees for prosecution of the foreclosures authorized by the District and hereby authorizes Attorneys to require payment on its behalf of all costs and all attorneys fees incurred as to each delinquent parcel as a condition of such redemption as provided in the agreement.

Adopted by the Board of Directors of the Truckee Donner Public Utility District acting on its own behalf and as the Legislative Body of all of its Community Facilities Districts at a regular meeting held on September 4, 2024 by the following vote:

AYES:  
NOES:  
ABSTAIN:  
ABSENT:

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

\_\_\_\_\_  
Jeff Bender, President

ATTEST:

\_\_\_\_\_  
Brian Wright, General Manager

**EXHIBIT A**

<b>Parcel</b>	<b>Owner's Name</b>	<b>District</b>	<b>Tax Year(s)</b>	<b>Installment(s)</b>
930028111000	POPST KENNETH J. & ELIZABETH M TRSTES ETAL	CFD 03-1R (Old Greenwood)	2023/24	1st & 2nd
930030000000	VELCHAMY FAMILY TRUST	CFD 03-1R (Old Greenwood)	2023/24	1st & 2nd
019770002000	SIDDIQUI FAMILY PARTNERSHIP LP	CFD 04-1 (Gray's Crossing)	2023/24	1st & 2nd
019800020000	CROZATIER STEPHANE	CFD 04-1 (Gray's Crossing)	2023/24	2nd
019840004000	BANY TENILLE & ADAM	CFD 04-1 (Gray's Crossing)	2023/24	2nd
019840017000	REYES GENERAL CONSTRUCTION LLC	CFD 04-1 (Gray's Crossing)	2023/24	1st & 2nd
019900022000	MALAFEEV ALEXEY	CFD 04-1 (Gray's Crossing)	2023/24	1st & 2nd
043010005000	SIDDIQUI FAMILY PARTNERSHIP LP	CFD 04-1 (Gray's Crossing)	2023/24	1st & 2nd
043010007000	DK ALVISO LLC	CFD 04-1 (Gray's Crossing)	2023/24	1st & 2nd
043040012000	REYES GENERAL CONSTRUCTION LLC	CFD 04-1 (Gray's Crossing)	2023/24	2nd
043050015000	CRIST LAUREN E ETAL	CFD 04-1 (Gray's Crossing)	2023/24	2nd



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Brian Yohn, General Services Manager

SUBJECT: Consideration of Adopting Resolution 2024-18 Accepting the District Administration Stucco Repair Project as Complete and Authorizing the Filing of the Notice of Completion.

APPROVED BY:

A handwritten signature in black ink, appearing to read "Brian C. Wright".

Brian C. Wright, General Manager

---

**RECOMMENDATION:**

Adopt Resolution 2024-18 accepting the District Administration Stucco Repair project as complete and authorizing the filing of the Notice of Completion.

**BACKGROUND:**

The District Headquarters building was constructed in 1986 with the south structure, which houses customer service, the boardroom, administrative offices, and most support services, with a stucco (Portland Cement Plaster) exterior finish. Since original construction, the stucco exterior walls have endured the variable weather elements typical in the Northern Sierra Nevada mountains, including harsh winds, heavy rain and snow, and direct sun exposure.

The exterior walls facing the west aspect were visibly damaged with bubbling and peeling areas and needed repair. Other cracks in the stucco finish were identified in areas of the south and east aspects of the building and needed repair. All glazing and penetrations were sealed, and exterior paint with an elastomeric masonry stucco paint applied to provide a final sealing layer of protection while restoring the building aesthetic to a uniform color.

**ANALYSIS AND BODY:**

The contract documents were completed, and advertising for bids began in March 2024. The bid opening was held on April 22, 2024. Three bids were received, with two bids considered responsive.

At the June 5, 2024, Board meeting, a construction contract was awarded to the lowest responsive bidder, JR Construction, from Orangevale, California. The bid price from JR Construction was \$248,388.92. The Board also established a change order allowance of \$24,838.89, for a total authorization not to exceed \$273,227.81.

JR Construction mobilized to the site at the end of June 2024 and began the project work. The project is now complete and should be accepted by the District. Attached is a draft resolution (Attachment 1) accepting the project and directing that a Notice of Completion be filed.

There was one change order request during the project that identified several project scope changes and additions:

- 1) During the preparation and demolition of the project areas, additional stucco siding removal was necessary to reveal and expose rotted wood sheathing that required replacement and repair. The quantity of stucco removal and replacement, as well as the wood sheathing replacement, were not foreseeable until exposed during the demolition phase of the stucco siding. The additional square feet of stucco and sheathing replacement exceeded the stucco replacement square feet allocations within the bid documents and contract.
- 2) During preconstruction site evaluation and project planning, it was identified that the main entryway ceiling had cracked areas in the stucco and would benefit from repairs. The facility's main entryway exterior ceiling square footage was not included in the bid documents and contract scope. The scope to repair 820 square feet of exterior entryway stucco, apply mesh over the cracks, and re-apply stucco finish and paint with elastomeric masonry paint was included in the change order.
- 3) During preconstruction site evaluation and planning, JR Construction and District staff identified an area where an additional fourteen (14) linear feet of drip edge beyond the drip edge replacement allocation within the bid documents and contract was required. The replacement of the additional drip edge also required demolition and replacement of the stucco siding to provide a sealed repair and uniform finish aesthetic.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
2. Provide a healthy and safe work environment for all District employees.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
4. Take the best of private sector thinking to modernize the utility and add value to our communities.

**FISCAL IMPACT:**

The original bid price was \$248,388.92. The Board also established a change order allowance of \$24,838.89, for a total authorization not to exceed \$273,227.81. Once adjustments are made for the items described above, the final contract price is \$272,028.92.

<b>Item</b>	<b>Amount</b>
Original Bid Price	\$248,388.92
Change Order Request # 01	\$23,640.00
Total	\$272,028.92

The funding source for this project is Electric Utility Capital Funds. In addition to the amount paid to JR Construction, the District incurred additional expenses for District staff labor for project management and project support.

**ATTACHMENTS:**

1. 20240820 Closeout Resolution 2024-18 - Stucco (1)



# Resolution No. 2024-18

## AUTHORIZING THE ACCEPTANCE OF THE DISTRICT ADMINISTRATION STUCCO REPAIR PROJECT AND DIRECTING FILING OF THE NOTICE OF COMPLETION

**WHEREAS**, the Board of Directors of the Truckee Donner Public Utility District made the determination to undertake the *District Administration Stucco Repair* project; and

**WHEREAS**, JR Construction was selected by the District to perform the work; and

**WHEREAS**, JR Construction has completed all of the Work included in the Project; and

**NOW THEREFORE BE IT RESOLVED** by the Board of Directors of the District as follows:

1. That the District hereby accepts the *District Administration Stucco Repair* project as complete.
2. That the Clerk of the District be directed to file with the County of Nevada the Notice of Completion, a copy of which is attached hereto.
3. That 35 days following the filing of the Notice of Completion, the monies retained from the contractor payments be released to the contractor if no claims have been made to the District by material suppliers or laborers.

PASSED AND ADOPTED by the Board of Directors at a meeting duly called and held within the District on the 4<sup>th</sup> day of September 2024, by the following roll call vote:

**AYES:**  
**NOES:**  
**ABSTAIN:**  
**ABSENT:**

**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**

By \_\_\_\_\_  
Jeff Bender, President of the Board

**ATTEST:**  
\_\_\_\_\_  
Brian Wright, General Manager

RECORDING REQUESTED BY:  
Truckee Donner Public Utility District

WHEN RECORDED, RETURN TO:

TRUCKEE DONNER PUBLIC UTILITY DISTRICT  
Brian Wright, General Manager  
11570 Donner Pass Road  
Truckee, CA 96161-4947

THE UNDERSIGNED DECLARES  
DOCUMENTARY TRANSFER TAX - NONE

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**NOTICE OF COMPLETION**

NOTICE IS HEREBY GIVEN:

1. That the name and address of the public entity for whom the improvement project was done, as owner thereof, is the Truckee Donner Public Utility District, 11570 Donner Pass Road, Truckee, CA 96161.
2. Nature of interest or estate of owner: beneficial interest of a public utility of electric and water facilities.
3. That on September 4, 2024, the hereinafter described improvements were accepted as complete pursuant to Resolution 2024-18 of the Truckee Donner Public Utility District, the awarding authority.
4. That the subject improvements of the notice are generally described and identified as follows:  
District Administration Stucco Repair project.
5. That the name and address of the contractor for such project was: JR Construction, 8863 Greenback Lane #206, Orangevale, California 95662.

Dated: \_\_\_\_\_

I certify under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

By \_\_\_\_\_  
Brian Wright, General Manager

MAIL TAX STATEMENTS TO:  
SAME AS ABOVE

Legal References: CC-3093, CCP-2003 (oath), 2015.5 (unsworn statement)





MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Keith Renshaw, Electric Engineering Manager  
Jared Carpenter, Electric Utility Director

SUBJECT: Consideration of Approving a Material Purchase Contract with Stella Jones Corporation for an Amount not to Exceed \$200,000.

APPROVED BY:   
Brian C. Wright, General Manager

**RECOMMENDATION:**

- A. Find Bids received for the Wood Utility Pole Procurement at the Bid Openings held by the District on November 6, 2023, and January 24, 2024, as Non-Responsive; and
- B. Authorize the General Manager to execute a Material Purchase Contract with Stella Jones Corporation for Wood Poles purchases for the remainder of FY2024, in a not to exceed FY2024 purchase authorization amount of \$200,000.

**BACKGROUND:**

District Code section 3.08.010 – Procedure for Purchase of Commodities or Equipment Over \$15,000

Wood utility poles (poles) are essential for overhead electric distribution system construction and required for overhead distribution system maintenance, line extensions, emergency repairs, and new overhead customer electric services.

On October 10, 2023, the District published a Request for Bids for poles with the intent of including them in the Annual Procurement package, which was presented to the Board on December 6, 2023. The bid opening for the October 2023 solicitation was held on November 6, 2023. The District received two bids, both deemed non-responsive due to administrative issues. The table below shows the bid results from the November 6, 2023, bid opening:

**Table 1: November 6, 2023, Bid Opening Results**

Vendor	Bid Schedule	Total Responsive Bid?	Notes:
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Bell Lumber & Pole Company	\$33,033.00	No	No wet signatures on Bid or Bid Schedule.
Stella Jones Corporation	\$21,486.94	No	No wet signatures on Bid or Bid Schedule.

On January 5, 2024, the District published a second Request for Bids for poles. The Bid Opening was held on January 24, 2024, and the District received two bids. Of the two bids received, one bid was deemed responsive at the time of the bid opening. The bid opening results for January 24, 2024 are shown in the table below:

**Table 2: January 24, 2024, Bid Opening Results**

Vendor	Bid Schedule Total	Responsive Bid?	Notes:
Bell Lumber & Pole Company	\$28,230.00	No	No wet signatures on Bid or Bid Schedule.
Technology International, Inc.	\$29,289.00	Yes	None at bid opening.

After the January 24, 2024, bid opening, staff performed a detailed review of the lowest responsive bid received from Technology International, Inc. (TII). After further review, staff identified that TII did not provide line-item pricing as required by the bid schedule, and instead provided pricing for a one-time purchase. Staff confirmed with the bidder that they were not able to provide line-item pricing as required by the bid schedule, and therefore, staff had determined the bid was non-responsive.

**ANALYSIS AND BODY:**

After the first two failed pole bid attempts, staff published a third request for bids on July 29, 2024. The bid opening was held on August 14, 2024, with the District receiving one bid. During the bid process, staff received questions from potential bidders and issued two clarifying responses on August 1, 2024. The District received a letter of response from Wilson Construction Company declining to bid. The bid opening results for August 14, 2024 are shown in the table below:

**Table 3: August 14, 2024, Bid Opening Results**

Vendor	Bid Schedule Total	Responsive Bid?	Notes:
Stella Jones Corporation	\$16,995.78	Yes	None.

Because of the District’s ongoing need for poles to support the Electric Department’s planned, development, and emergency response work, Staff recommends the Board approve the General Manager to execute a Material Purchase Contract with Stella Jones Corporation for Wood Poles purchases for the remainder of FY2024 for a not to

exceed purchase authorization amount of \$200,000. If approved, this contract will be effective upon execution in September 2024 and ending December 31, 2024, with the option to extend the contract for four additional years (option years 2025, 2026, 2027, and 2028). For contract extension years, the contract period for pole purchases will begin on January 1 and end December 31 each year.

This item supports the following objectives and goals identified by the District.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
4. Provide reliable and high quality electric supply and distribution system to meet current and future needs.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
4. Take the best of private sector thinking to modernize the utility and add value to our communities.

**FISCAL IMPACT:**

The annual expenditure for poles varies year to year, and is driven by new commercial and residential development, equipment failures, emergency work, and District O&M and Capital projects. Customer payments offset the wood pole costs for all new services and development projects. In FY 2023, the total expenditures for wood poles were approximately \$197,354. For 2024, staff has been unsuccessful in securing a Material Purchase Contract through the public bidding process for wood pole purchases. The requested purchase authorization amount for wood poles for the remainder of FY2024 is \$200,000, and is driven by planned capital work included in the TDPUD Capital Budget for FY24-25. The requested authorization for option years will be determined annually during the annual procurement process each year, and is dependent on potential material cost escalations and planned projects for those option years.

**ATTACHMENTS:**

None



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Chad Reed, Water Utility Director

SUBJECT: Request to Schedule a Public Hearing on the District's 2022 Public Health Goals.

APPROVED BY:   
Brian C. Wright, General Manager

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**RECOMMENDATION:**

Schedule a Public Hearing for October 2, 2024 at 6:00PM or shortly thereafter to receive input from the public regarding the District's 2024 Public Health Goals Report.

**BACKGROUND:**

Provisions of the California Health and Safety Code specify that larger water utilities (>10,000 service connections) prepare a special report if any of their water quality measurements have exceeded any Public Health Goal (PHG). The law also requires that where a PHG for a constituent has not been established, the water suppliers are to use the Maximum Contaminant Level Goals (MCLG) adopted by the United States Environmental Protection Agency (USEPA). Only constituents with a California primary drinking water standard, and for which either a PHG or an MCLG has been set, will be addressed. There are a few constituents that are routinely detected in water systems at levels usually well below the drinking water standards, for which no PHG or MCLG has yet been adopted. These will be addressed in the future, as they are adopted by either State or Federal standards. If a constituent was detected in Truckee Donner Public Utility District in the years 2021 through 2023 at a level exceeding an applicable PHG or MCLG, this report provides the information required for our customers. Included is:

- The numerical public health risk associated with the Maximum Contaminant Level (MCL) and the PHG or MCLG. (MCLs are set by the USEPA or the California Department of Public Health in their enforceable drinking water standards).
- The category or type of risk to health that could be associated with each constituent.
- The best treatment technology available that could be used to reduce the constituent level.
- An estimate of the cost to install that treatment if it is appropriate and feasible

SB 1307 requires public water systems to present the report in the form of a public hearing, providing an opportunity for customer input. Previously, the TDPUD 2021 Water Utility Public Health Goal Report was presented in a public hearing held at the District's July 2022 Board Meeting Informational area.

**ANALYSIS AND BODY:**

The Truckee Donner Public Utility District 2024 Public Health Goals Report has been prepared for review and publication. In accordance with SB 1307, following the Public Hearing, staff will notify the California State Water Resources Control Board, Division of Drinking Water, that a Public Health Goals Report has been prepared, and will be presented to the District's water utility customers in a publicly scheduled hearing.

Public notice of the hearing to receive public input regarding the District's 2024 Public Health Goals Report requires publication of a notice in a generally circulated newspaper for two successive weeks, with at least five days between the respective publication dates and at least 10 days prior to the public hearing. The notice will be published in the Sierra Sun in accordance with the District Code. The District's 2024 Public Health Goals Report is Attachment 1.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
3. Provide reliable and high quality water supply and distribution system to meet current and future needs.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency

**FISCAL IMPACT:**

There is no anticipated fiscal impact with this public hearing.

**ATTACHMENTS:**

1. 2024-Public Health Goals

**General Manager**  
Brian C. Wright

**Executive Leadership Team**

Chad J. Reed  
*Water Utility Director*

Jared Carpenter  
*Electric Utility Director*

Scott Crow  
*IT Director/CIO*

Steven Poncelet  
*PIO & Strategic Affairs Director*

Michael Salmon  
*Chief Financial Officer*

Jillian Steward  
*Director of Human Resources and Risk Management*

**Board of Directors**

Joseph Aguera

Jeff Bender

Christa Finn

Kim Harris

Tony Laliotis

## TRUCKEE DONNER PUBLIC UTILITY DISTRICT 2024 PUBLIC HEALTH GOALS REPORT

### Background

Provisions of the California Health and Safety Code specify that larger (>10,000 service connections) water utilities prepare a special report by July 1, 2024 if water quality measurements have exceeded any Public Health Goals (PHGs). PHGs are non-enforceable goals established by the California Environmental Protection Agency's (Cal-EPA) Office of Environmental Health Hazard Assessment (OEHHA). The regulation also requires that where OEHHA has not adopted a PHG for a constituent, the water suppliers are to use the Maximum Contaminant Level Goals (MCLG) adopted by the United States Environmental Protection Agency (USEPA). Only constituents which have a California primary drinking water standard and for which either a PHG or MCLG has been set are to be addressed.

There are a few constituents that are routinely detected in water systems at levels usually well below the drinking water standards for which no PHG nor MCLG have been adopted by OEHHA or USEPA including Total Trihalomethanes. These will be addressed in a future required report after a PHG has been adopted.

The regulation specifies what information is to be provided in the report. If a constituent was detected in the Truckee Donner Public Utility District's (TDPUD) water supply between 2021 and 2024, at a level exceeding an applicable PHG or MCLG, this report provides the information required under the regulation. Included is the numerical public health risk associated with the Maximum Contaminant Level (MCL) and the PHG or MCLG, the category or type of risk to health that could be associated with each constituent, the best treatment technology available that could be used to reduce the constituent level, and an estimate of the cost to install that treatment if it is appropriate and feasible.

### What Are PHGs?

PHGs are set by the California Office of Environmental Health Hazard Assessment (OEHHA) which is part of Cal-EPA and are based solely on public health risk considerations. None of the practical risk-management factors that are considered by the USEPA or the California Department of Health Services (CDHS) in setting drinking water standards are considered in setting the PHGs.

These factors include analytical detection capability, treatment technology available, benefits and costs. The PHGs are not enforceable and are not required to be met by any public water system. MCLGs are the federal equivalent to PHGs.

### Water Quality Data Considered

All of the water quality data collected by the TDPUD water utility between 2021 and 2024, for purposes of determining compliance with drinking water standards was considered. This data was all summarized in our 2021, 2022, and 2023 Annual Water Consumer Confidence Reports which were posted on the TDPUD website for customers to review by July 1<sup>st</sup> of each subsequent year.

### Guidelines Followed

The Association of California Water Agencies (ACWA) formed a workgroup which prepared guidelines for water utilities to use in preparing these newly required reports. The ACWA and California Department of Public Health guidelines were used in the preparation of this report.

### Best Available Treatment Technology and Cost Estimates

Both the USEPA and CDHS adopt what are known as BATs or Best Available Technologies which are the best known methods of reducing contaminant levels to the MCL. Costs can be estimated for such technologies. However, since many PHGs and all MCLGs are set much lower than the MCL, it is not always possible nor feasible to determine what treatment is needed to further reduce a constituent downward to or near the PHG or MCLG, many of which are set at or close to zero. Estimating the costs to reduce a constituent to zero is difficult, if not impossible because it is not possible to verify by analytical means that the level has been lowered to zero. In some cases, installing treatment to try and further reduce very low levels of one constituent may have adverse effects on other aspects of water quality.

### Constituents Detected That Exceed a PHG or a MCLG

The following is a discussion of constituents that were detected in one or more of the TDPUD's drinking water sources at levels above the PHG, or if no PHG, above the MCLG.

**Arsenic:** The MCL for arsenic is 10 parts per billion (ppb), the PHG and MCLG for arsenic is 0.004ppb. We have detected arsenic in 6 of our 10 wells, Martis Valley Well 9.8, Glenshire Dr Well 9.0, Airport Well 7.3, Prosser Village Well 2.4, Sanders Well 8.8, and Old Greenwood Well 10. It is important to note that the Glenshire Drive Well, Old Greenwood Well and Prosser Village Well are delivered through a California State Water Resources Control Board (SWRCB)

approved blending permit maintaining post blend water deliveries with arsenic concentrations below the MCL.

The category of health risk associated with arsenic, and the reason that a drinking water standard was adopted for it, is that continuous long-term exposures to drinking water containing arsenic levels above the MCL may increase the risk of cancer. The California Office of Environmental Health Hazard Assessment (OEHHA) has set the PHG at 0.004ppb. The PHG is based on a level that will result in not more than 1 excess cancer in 1 million people who drink 2 liters daily of this water for 70 years. The actual cancer risk may be lower or zero. The BAT that we are using for this report to lower the level below the MCL to .004ppb is fixed bed adsorption system. The estimated cost to install and operate such a treatment system on all 6 Wells that would reliably reduce the Arsenic level to .004ppb would be approximately \$8,505,000 initial construction cost with additional estimated O&M cost of an \$7,245,000 per year. This would result in an assumed increased cost for each customer of approximately \$528 per year.

**Lead:** The MCL for Lead in drinking water is 15ppb, while the PHG and MCLG is 0.2ppb. The current PHG for Lead was established in 2009, lowered from the previous PHG of 2.0ppb established in 1997, based upon calculated carcinogenic health effects and neurobehavioral deficits. The District conducts sampling for the presence of lead every three years in accordance with the Lead and Copper Rule (LCR). Action levels for lead is based on 90th percentile concentration levels from first draw residential sample taps. The District's last LCR monitoring period and sample collection was in 2016, in which sample testing results indicated a 90th percentile level of 7.0ppb.

Levels of lead in surface and groundwater throughout the United States typically range between 5 and 30 ppb (OEHHA, 2009). In drinking water, the major source of lead is due to the leaching from residential plumbing and solder used in pipe joints. The leaching of lead from residential plumbing is of particular concern in circumstance where older plumbing infrastructure is exposed to aggressive water quality conditions.

Lead is listed as a carcinogen and as a reproductive and developmental toxic chemical under the Safe Drinking Water and Toxic Enforcement Act of 1986 (California Health and Safety Code). The calculated health risk for lead at the MCL (15ppb) is two per million. The calculated health risk at the PHG (0.2ppb) is not available.

BAT for drinking water systems exceeding the 90th percentile for the action level of lead concentrations (15ppb) is "optimized corrosion control". For systems in which the lead concentration levels are above the PHG of 0.2ppb, it is not clear what additional steps could be considered, particularly without causing other potential water quality problems. Without further comprehensive study, it is uncertain if a true assessment of the cost of mitigation for lead concentrations well below the action level can be determined with any degree of accuracy.



## RECOMMENDATIONS FOR FURTHER ACTION

The drinking water quality of the Truckee Donner Public Utility District at this time meets all California State Water Resources Control Board and USEPA drinking water standards set to protect public health. To further reduce the levels of the constituents identified in this report that are already below the health-based MCLs established to provide “safe drinking water”, additional costly treatment processes would be required. The effectiveness of the treatment processes to provide any significant reductions in constituent levels at these already low values is uncertain. The health protection benefits of these further hypothetical reductions are not at all clear and may not be quantifiable. Therefore, no action is proposed.

The money that would be required for these additional treatment processes might provide greater public health protection benefits if spent on other water system operation, surveillance, and monitoring programs.



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Scott Crow, IT Director/CIO

SUBJECT: Considering Approval of a Professional Services Contract with ePlus

APPROVED BY:   
Brian C. Wright, General Manager

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**RECOMMENDATION:**

Authorize the General Manager to execute a professional services agreement with ePlus for a total amount not to exceed \$29,319.

**BACKGROUND:**

Cybersecurity has long been seen as a compliance and risk-management driven activity necessary to protect organizations from attacks. The changing digital landscape (cloud, new technologies, greater reliance on technology) requires an evolution of this mindset.

**ANALYSIS AND BODY:**

Over the last several years there have been many system and security improvements to the District environment. This engagement with ePlus will provide the District with a Cybersecurity Maturity Assessment allowing us to better understand where we are and where we need to go and to be better prepared to handle cyber threats.

ePlus is a value-added IT reseller (VAR) providing software, hardware, consulting, and professional services. ePlus competitively bids these purchases as part of the California Multiple Award Schedule (CMAS) and other State Leveraged Procurement Agreements (LPA) that are found at the California eProcure government website. CMAS and other LPAs are administered by the California Department of General Services and offer a wide-variety of commodities, non-IT services, and IT products and services at prices which have been assessed to be fair, reasonable, and competitive.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
3. Provide reliable and high quality water supply and distribution system to meet current and future needs.
4. Provide reliable and high quality electric supply and distribution system to meet

current and future needs.

6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency

4. Take the best of private sector thinking to modernize the utility and add value to our communities.

**FISCAL IMPACT:**

Sufficient funds exist within the approved FY24-25 IT budget for this procurement.

**ATTACHMENTS:**

None



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Jared Carpenter, Electric Utility Director

SUBJECT: Utah Associated Municipal Power Systems (UAMPS) Visit with  
Mason Baker (CEO/GM)

APPROVED BY:   
Brian C. Wright, General Manager

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**RECOMMENDATION:**

Receive information from the workshop and provide feedback to staff

**BACKGROUND:**

The District is a longstanding member of the Utah Associated Municipal Power Systems (UAMPS) along with 49 other members across seven states (CA, NV, UT, WY, ID, AZ, NM). The primary services UAMPS provides TDPUD include power generation and power scheduling with the different balancing authorities TDPUD is a participant.

**ANALYSIS AND BODY:**

For this workshop item, Mason Baker, the CEO and General Manager of UAMPS will be presenting updates on the existing UAMPS generators that Truckee is a member participant, future generation opportunities, and a general explanation of the current generation activities and challenges in the western United States applicable to TDPUD.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
2. Environmental Stewardship: Create a sustainable resilient environment for all our communities.
3. Engage with our customers and communities in a welcoming and transparent way to identify opportunities.
4. Take the best of private sector thinking to modernize the utility and add value to our communities.

**FISCAL IMPACT:**

None

**ATTACHMENTS:**

None



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Steven Poncelet, Public Information Officer

SUBJECT: California Legislative & Regulatory Update by the California Municipal Utilities Association (CMUA).

APPROVED BY:   
Brian C. Wright, General Manager

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**RECOMMENDATION:**

Receive this update and provide input and direction to staff.

**BACKGROUND:**

The District is subject to the applicable laws and regulations adopted in California. These laws and regulations can have dramatic impacts on the Electric and Water Utility's affordability, reliability, sustainability, and safety. The District works with various joint action groups to track and influence California legislative and regulatory activities, including the California Municipal Utilities Association (CMUA), Northern California Power Agency (NCPA), Association of California Water Agencies (ACWA), and California Special District's Association (CSDA).

**ANALYSIS AND BODY:**

Staff from the California Municipal Utilities Association will present an informational workshop covering key legislative and regulatory activities in 2024. This will include a review of recent regulatory actions and ongoing regulatory activities impacting electric and water utilities, along with a review of the 2024 legislative session.

**GOALS AND OBJECTIVES:**

District Code 1.05.020 Objectives:

1. Responsibly serve the public.
5. Manage the District in an environmentally sound manner.
6. Manage the District in an effective, efficient and fiscally responsible manner.

District Code 1.05.030 Goals:

1. Manage for Financial Stability and Resiliency
2. Environmental Stewardship: Create a sustainable resilient environment for all our communities.
3. Engage with our customers and communities in a welcoming and transparent way to identify opportunities.

**FISCAL IMPACT:**

There is no fiscal impact associated with this informational workshop item.

**ATTACHMENTS:**

None



MEETING DATE: September 4, 2024

TO: Board of Directors

FROM: Melanie Rives, Finance & Accounting Manager

SUBJECT: Consideration to Approve the Treasurer's Report for September 2024.

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**ATTACHMENTS:**

1. 2024-09 Treasurers Report



**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**

**TREASURER'S REPORT**

**September 4, 2024**

**Fund Balances for the Month June 30, 2024**

**And**

**Disbursements for the Month July 31, 2024  
(includes Government Code section 53065.5 items)**

**And**

**Delinquent Accounts Write-offs**

# TRUCKEE DONNER PUBLIC UTILITY DISTRICT

## Summary report of fund balances for the month ending June 30, 2024, and disbursements for July 2024.

### 1) REQUEST FOR APPROVAL OF DISBURSEMENTS and Check Summary

The attached listing of checks and ACH payments issued during July 2024 total \$6,839,839.00 in disbursements.

### 2) EMPLOYEE REIMBURSEMENT FOR INDIVIDUAL CHARGES Per Government Code 53065.5:

Each special district, as defined by subdivision (a) of Section 56036, shall, at least annually, disclose any reimbursement paid by the district within the immediately preceding fiscal year of at least one hundred dollars (\$100) for each individual charge for services or product received. "Individual charge" includes, but is not limited to, one meal, lodging for one day, transportation, or a registration fee paid to any employee or member of the governing body of the district. The disclosure requirement shall be fulfilled by including the reimbursement information in a document published or printed at least annually by a date determined by that district and shall be made available for public inspection.

The Disbursements listing referenced in 1) includes above subject reimbursements information, as applicable.

### 3) STATEMENT OF GENERAL FUND:

As of June 30, 2024, the balance in the General Fund was \$19,154,753 (Electric \$10,131,562 and Water \$9,023,191).

### 4) FUNDS STATUS REPORT:

The total of all funds held in cash and on deposit with US Bank, the Local Agency Investment Fund, Placer County Investment Fund, Utah Public Treasurers' Investment Fund and TVI Investments as of June 30, 2024, was \$56,555,612 (\$38,652,166 Electric and \$17,903,446 Water).

### 5) INVESTMENT STATUS REPORT:

The majority of the District's investments are in California's Local Agency Investment Fund (LAIF), Utah Public Treasurers' Investment Fund (UPTIF) and the Placer County Investment Fund (PCIF). The earnings rates for the last 13 months were:

	<u>LAIF</u>	<u>PCIF</u>	<u>UPTIF</u>	<u>1 YR T-BILL</u>	<u>TVI</u>
June 2023	3.17%	2.71%	5.18%	5.13%	0.55%
July 2023	3.31%	2.80%	5.18%	5.11%	0.55%
August 2023	3.43%	2.95%	5.30%	5.11%	0.55%
September 2023	3.53%	3.06%	5.43%	5.19%	0.55%
October 2023	3.67%	3.11%	5.43%	5.14%	0.55%
November 2023	3.84%	3.13%	5.49%	4.54%	0.55%
December 2023	3.93%	3.31%	5.48%	4.55%	0.55%
January 2024	4.01%	3.42%	5.48%	4.56%	0.55%
February 2024	4.12%	3.45%	5.48%	4.76%	0.55%
March 2024	4.27%	3.34%	5.44%	4.79%	0.55%
April 2024	4.23%	3.61%	5.45%	4.99%	0.55%
May 2024	4.33%	3.52%	5.43%	4.94%	0.55%
June 2024	4.48%	3.65%	5.44%	4.86%	0.55%

### 6) DELINQUENT ACCOUNTS RECEIVABLE WRITE-OFF:

In accordance with District Code section 3.12.020, the Treasurer has reviewed and approved the write-off of delinquent accounts receivables in the amount of \$4,856.89. Refer to the last page of this report for details.

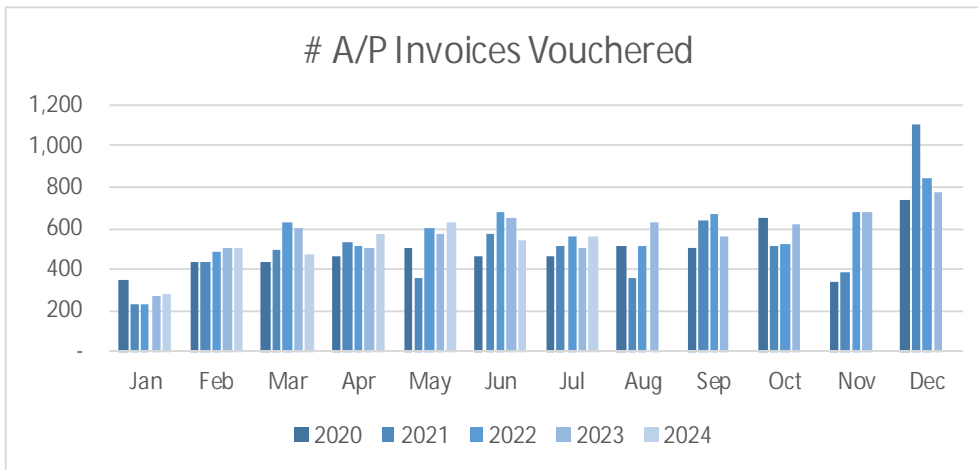
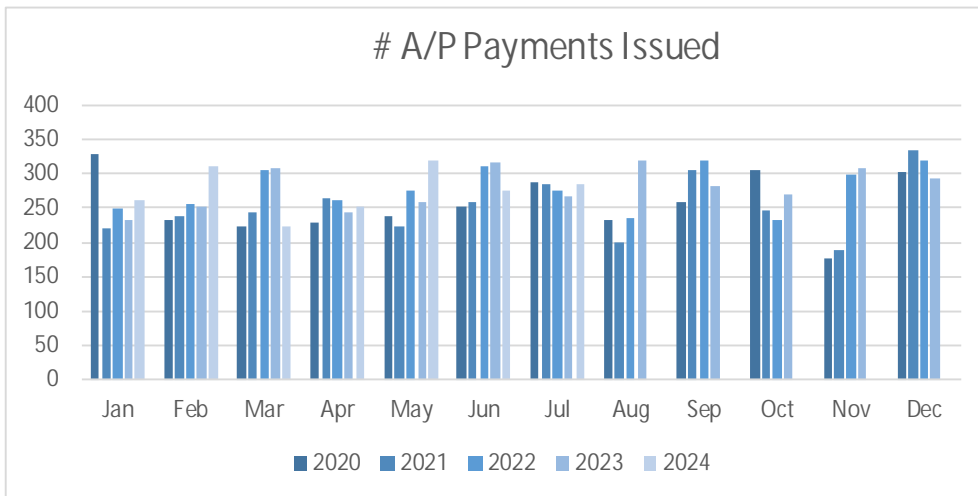
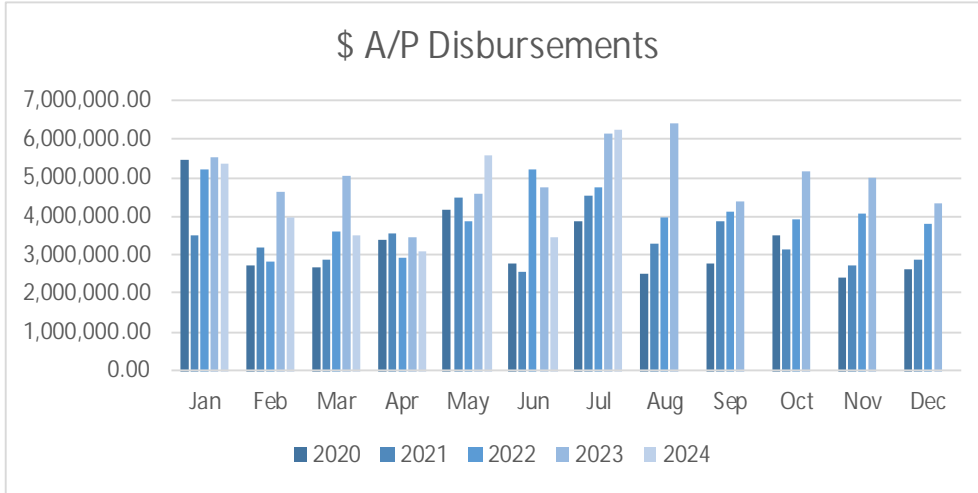
# TRUCKEE DONNER PUBLIC UTILITY DISTRICT

## Request for Approval of Disbursements

The disbursements of the Truckee Donner Public Utility District for the month of July 2024 totaled \$6,839,839.00. A listing of those disbursements is attached.

### AP DISBURSEMENTS METRICS (excludes Payroll):

#### Accounts Payable (A/P) Metrics



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Check/Tran	Date	Type	Vendor	Vendor Name	Reference	Amount
5999	7/1/2024	WIRE	10360	AFLAC	EMPLOYEE PAID INSURANCE	\$ 906.92
6010	7/1/2024	WIRE	10737	US BANK GOVERNMENT SERVICES	CREDIT CARD CHARGES	21,641.62
6011	7/1/2024	WIRE	11233	CALPERS	UNFUNDED ACCRUED LIABILITY - CLASSIC	1,379,294.00
6012	7/1/2024	WIRE	11233	CALPERS	UNFUNDED ACCRUED LIABILITY - PEPRA	14,382.00
6013	7/1/2024	WIRE	6731	CALIFORNIA DEPARTMENT OF TAX AND FEE	USE TAX PAYMENT	947.00
6014	7/1/2024	WIRE	905	HEALTH EQUITY INC.	EMPLOYER HSA DEPOSIT	81,835.00
5988	7/3/2024	PL	PL	PAYROLL	PAYROLL DIRECT DEPOSIT	259,031.40
5989	7/3/2024	WIRE	3824	MISSIONSQUARE	401A/457 CONTRIBUTIONS PPE 06/28/24	37,151.20
5990	7/3/2024	WIRE	7310	INTERNAL REVENUE SERVICE	FEDERAL/FICA WITHHOLDING PPE 06/28/2024	124,310.96
5991	7/3/2024	WIRE	905	HEALTH EQUITY INC.	EMPLOYEE HSA CONTRIBUTIONS PPE 06/28/24	1,742.04
5992	7/3/2024	WIRE	3094	EMPLOYMENT DEV DEPT	SDI/STATE WITHHOLDING PPE 06/28/2024	26,498.51
5993	7/3/2024	WIRE	540	CALPERS 457 DEFERRED COMP PRGM	CALPERS 457 CONTRIBUTIONS PPE 06/28/2024	22,184.97
5994	7/3/2024	WIRE	11233	CALPERS	CALPERS CONTRIBUTIONS PPE 06/28/2024	73,186.73
6015	7/3/2024	WIRE	905	HEALTH EQUITY INC.	EMPLOYER HSA DEPOSIT	1,816.00
42814	7/3/2024	DD	9503810	CDW GOVERNMENT INC.	HARDWARE PURCHASES	3,568.94
42815	7/3/2024	DD	524	DE LAGE LANDEN OPERATIONAL SERVICES LLC	OFFICE SUPPLIES	2,538.56
42816	7/3/2024	DD	640	EMPLOYER LYNX INC.	PERSONNEL EXPENSES	250.00
42817	7/3/2024	DD	1589	ENERGY DELIVERY PARTNERS INC	POLE CHANGE OUTS	8,067.00
42818	7/3/2024	DD	1535	EPLUS TECHNOLOGY INC	HARDWARE PURCHASES	1,295.86
42819	7/3/2024	DD	5840	FERGUSON ENTERPRISES INC	MATERIALS & SERVICES	2,274.09
42820	7/3/2024	DD	3820	IBEW LOCAL 1245	UNION DUES - JULY 2024	6,819.09
42821	7/3/2024	DD	1305	JW WELDING SUPPLIES & TOOLS	MATERIALS & SERVICES	393.24
42822	7/3/2024	DD	965	MOSS ADAMS LLP	PROFESSIONAL SERVICES: OTHER	13,975.00
42823	7/3/2024	DD	617	MOUNTAIN EAP	EMPLOYEE RELATIONS & WELLNESS PROGRAM	225.00
42824	7/3/2024	DD	4720	MOUNTAIN HARDWARE AND SPORTS	MATERIALS & SERVICES	220.68
42825	7/3/2024	DD	5130	NCPA	MEMBERSHIP DUES	8,504.00
42826	7/3/2024	DD	1079	O'REILLY AUTO PARTS	REPAIRS & MAINTENANCE	1,137.92
42827	7/3/2024	DD	95	OKONITE COMPANY	INVENTORY	94,688.06
42828	7/3/2024	DD	1534	RENTAL GUYS	MATERIALS & SERVICES	507.39
42829	7/3/2024	DD	6402	SIERRA PACIFIC POWER CO	PURCHASED POWER - SPPC & NEVADA POWER	49,612.14
42830	7/3/2024	DD	1787	SILVER STATE INTERNATIONAL TRUCKS	REPAIRS & MAINTENANCE	5,165.97
42831	7/3/2024	DD	1532	SLATE ROCK FR	EMPLOYEE UNIFORM	42.58
42832	7/3/2024	DD	10414	SNAP-ON INDUSTRIAL	MECHANICS TOOLS: PUD	244.72
42833	7/3/2024	DD	3826	STONE'S COUNTRY TIRE	REPAIRS & MAINTENANCE	110.00
42834	7/3/2024	DD	7313	TAHOE SUPPLY COMPANY	FACILITY SUPPLIES	-
42835	7/3/2024	DD	1157	TAIT NORTH AMERICA, INC	HARDWARE PURCHASES	-
42836	7/3/2024	DD	26	THE BANK OF NEW YORK MELLON	DEBT PAYMENTS MONTHLY FUNDINGS (3 COPS)	210,685.64
42837	7/3/2024	DD	155	THE BANK OF NEW YORK MELLON	COP ANNUAL TRUSTEE FEE	4,000.00
42838	7/3/2024	DD	1328	TRAFFIC MANAGEMENT, INC.	POLE CHANGE OUTS	3,722.00
42839	7/3/2024	DD	7300	TRUCKEE RENTS INC	MATERIALS & SERVICES	42.09
42840	7/3/2024	DD	10584	UAMPS	PURCHASED POWER - UAMPS	815,414.61
42841	7/3/2024	DD	10380	ULINE	FIELD SUPPLIES	91.53
42842	7/3/2024	DD	2236	UNIFIRST	EMPLOYEE UNIFORM CLEANING SERVICES	413.71
42843	7/3/2024	DD	1528	UNISYS CORPORATION	COMPUTER SOFTWARE MAINTENANCE & SUPPORT	1,630.53
42844	7/3/2024	DD	1546	WATERS CHIROPRACTIC	DMV PHYSICAL - R. PALMER	140.00
42845	7/3/2024	DD	1160	WEG TRANSFORMERS USA	PURCHASE TRANSFORMERS	75,348.50
42846	7/3/2024	DD	816	WESTERN ENVIRONMENTAL TESTING	WATER SAMPLE ANALYSIS	590.00
42847	7/3/2024	DD	7820	WESTERN NEVADA SUPPLY CO	MATERIALS & SERVICES	1,139.16
134716	7/3/2024	CHK	6	ALPINE LOCK AND KEY	MISC PARTS & SUPPLIES	17.11
134717	7/3/2024	CHK	134	ANIXTER INC.	INVENTORY	636.19
134718	7/3/2024	CHK	657	AT&T	COMMUNICATIONS	637.74
134719	7/3/2024	CHK	1006	CALIFORNIA STATE DISBURSEMENT UNIT	CHILD SUPPORT PPE 06/28/2024	115.38
134720	7/3/2024	CHK	44444	KATHLEEN CRABBE	INCENTIVES - DUCT LEAKAGE TEST/REPAIR	750.00
134721	7/3/2024	CHK	492	CROSNO CONSTRUCTION INC.	6170 TANK (NEW)	371,451.52
134722	7/3/2024	CHK	5661	DOORKING, INC	BUILDING MAINTENANCE	43.95
134723	7/3/2024	CHK	193	EASTERN REGIONAL LANDFILL	LANDFILL CHARGES	75.00
134724	7/3/2024	CHK	348	EDGES ELECTRICAL GROUP	MATERIALS & SERVICES	615.82
134725	7/3/2024	CHK	99999	CAROL W ELLIS	CUSTOMER REFUND - CLOSED ACCOUNT	107.34
134726	7/3/2024	CHK	99999	IVORY FITZGERALD	CUSTOMER REFUND - CLOSED ACCOUNT	165.87
134727	7/3/2024	CHK	1242	GRATEFUL GARDENS	BUILDING MAINTENANCE	925.00
134728	7/3/2024	CHK	44444	LAURIE HYDE	INCENTIVES - EFFICIENT WINDOWS	1,135.75
134729	7/3/2024	CHK	10804	JUNIPER HILLS PROPERTY OWNER	CONTRACT SERVICES: SNOW REMOVAL	587.00
134730	7/3/2024	CHK	6401	LIBERTY UTILITIES	ELECTRIC FOR PUMP STATION	389.53
134731	7/3/2024	CHK	99999	CONNER L MOORE	CUSTOMER REFUND - CLOSED ACCOUNT	29.18
134732	7/3/2024	CHK	99999	MR NATE MYERS	CUSTOMER REFUND - CLOSED ACCOUNT	228.90
134733	7/3/2024	CHK	5151	NRECA	INSURANCE	17,013.04
134734	7/3/2024	CHK	5150	NRECA GROUP BENEFITS TRUST	INSURANCE	238,376.49
134735	7/3/2024	CHK	31	POULIN STEEL FAB INC.	REPAIRS & MAINTENANCE	450.00
134736	7/3/2024	CHK	5912	RESOURCE DEVELOPMENT COMPANY	SKI RUN TANK REPLACEMENT	360,284.65
134737	7/3/2024	CHK	99999	LISA SNOVER	CUSTOMER REFUND - CLOSED ACCOUNT	380.13
134738	7/3/2024	CHK	10761	SOUTHWEST GAS CORP.	UTILITIES: NATURAL GAS	277.36
134739	7/3/2024	CHK	44444	SUSANNA TARNAY	INCENTIVES- EV CHARGERS	950.00
134740	7/3/2024	CHK	1308	TRUCKEE TIRE	TIRES	230.00
134741	7/3/2024	CHK	10284	UNITED RENTALS	MATERIALS & SERVICES	3,001.99
42848	7/11/2024	DD	1393	ACWA JPIA	INSURANCE PREMIUM	1,912.00
42849	7/11/2024	DD	1537	AMAZON CAPITAL SERVICES, INC	COMMUNITY RELATIONS	3,872.41
42850	7/11/2024	DD	10367	CCMEDIA	MARKETING	1,400.00
42851	7/11/2024	DD	9503810	CDW GOVERNMENT INC.	DIGITAL ELECTRIC SYSTEM MAP HARDWARE	4,158.10
42852	7/11/2024	DD	1251	CONSTRUCTION MATERIALS ENGINEERS, INC.	2024 INSPECTION SERVICES	48,012.50
42853	7/11/2024	DD	577	COOPERATIVE RESPONSE CENTER INC.	ANSWERING SERVICE	3,617.70
42854	7/11/2024	DD	1465	DOCUSIGN, INC LOCKBOX	LICENSING, MAINTENANCE & SUPPORT	3,312.00
42855	7/11/2024	DD	1167	ERPR, LLC	PROFESSIONAL SERVICES: MARKETING	1,000.00
42856	7/11/2024	DD	10650	EUROFINS EATON ANALYTICAL INC.	WATER SAMPLE ANALYSIS	121.00
42857	7/11/2024	DD	949	FERGUSON ENTERPRISES INC 1423	MATERIALS & SERVICES	2,381.50
42858	7/11/2024	DD	974	FOUR WINDS INTERACTIVE, LLC	OFFICE SUPPLIES	1,214.17
42859	7/11/2024	DD	10645	GEI CONSULTANTS INC	PROFESSIONAL SERVICES: OTHER	10,698.23

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42860	7/11/2024	DD	3340	GENERAL PACIFIC INC	INVENTORY	1,907.80
42861	7/11/2024	DD	3349	GLOBAL RENTAL CO INC	RENTAL VEHICLE	4,647.83
42862	7/11/2024	DD	3480	GRAINGER INC.	FIELD SUPPLIES	716.25
42863	7/11/2024	DD	1115	IFM EFECTOR, INC	MATERIALS & SERVICES	2,375.40
42864	7/11/2024	DD	115	KIMBALL-MIDWEST	MATERIALS & SERVICES	568.31
42865	7/11/2024	DD	924	KWA SAFETY & HAZMAT CONSULTANTS INC	SAFETY MEETING	3,529.08
42866	7/11/2024	DD	1496	LAUNCH CONSULTING GROUP	PROFESSIONAL SERVICES: PROGRAM DELIVERY	3,800.00
42867	7/11/2024	DD	1523	M-3 CONSTRUCTION INC	PIONEER TRAIL BOOSTER PUMP STATION	14,807.65
42868	7/11/2024	DD	1099	MOANA NURSERY	PROFESSIONAL SERVICES: OTHER	263.00
42869	7/11/2024	DD	11025	MOONSHINE INK	MARKETING	428.00
42870	7/11/2024	DD	4720	MOUNTAIN HARDWARE AND SPORTS	MATERIALS & SERVICES	149.24
42871	7/11/2024	DD	9810	EMPLOYEE	VISION REIMBURSEMENT	400.00
42872	7/11/2024	DD	970	NORTHERN CALIFORNIA JOINT POLE ASSN	MEMBERSHIP DUES	9.08
42873	7/11/2024	DD	95	OKONITE COMPANY	INVENTORY	61,819.41
42874	7/11/2024	DD	775	ONLINE INFORMATION SERVICES	CREDIT CHECK SERVICES	452.98
42875	7/11/2024	DD	5730	PORTER SIMON	LEGAL SERVICES	18,219.00
42876	7/11/2024	DD	1574	REGIONAL GOVERNMENT SERVICES	PROFESSIONAL SERVICES: OTHER	887.20
42877	7/11/2024	DD	837	SIERRA OFFICE SOLUTIONS	XEROX COPIER LEASE	11.37
42878	7/11/2024	DD	6880	TAHOE INSTANT PRESS	MATERIALS & SERVICES	831.40
42879	7/11/2024	DD	839	TOTAL SAFETY SUPPLIES & SOLUTIONS	TOOLS	991.06
42880	7/11/2024	DD	1328	TRAFFIC MANAGEMENT, INC.	TRAFFIC CONTROL SERVICES	3,152.10
42881	7/11/2024	DD	1286	TYNDALE COMPANY INC	EMPLOYEE UNIFORMS	243.58
42882	7/11/2024	DD	320	W & T GRAPHIX SCREEN PRINTING &	COMMUNITY RELATIONS	1,275.57
42883	7/11/2024	DD	934	WEST COAST PAVING INC	CONTRACT SVCS: PAVING/SLURRY	35,400.00
42884	7/11/2024	DD	816	WESTERN ENVIRONMENTAL TESTING	WATER SAMPLE ANALYSIS	468.00
42885	7/11/2024	DD	7820	WESTERN NEVADA SUPPLY CO	INVENTORY	2,032.33
134742	7/11/2024	CHK	134	ANIXTER INC.	MATERIALS & SERVICES	6,487.92
134743	7/11/2024	CHK	657	AT&T	COMMUNICATIONS	1,423.23
134744	7/11/2024	CHK	240	AUDIO ON-HOLD	ON-HOLD PHONE SYSTEM	79.00
134745	7/11/2024	CHK	99999	JONAH R BUCHANAN-CALDWELL	CUSTOMER REFUND - CLOSED ACCOUNT	413.23
134746	7/11/2024	CHK	9215	EMPLOYEE	VISION REIMBURSEMENT	359.00
134747	7/11/2024	CHK	10489	CORELOGIC INFORMATION SOLUTIONS INC	LICENSING, MAINTENANCE & SUPPORT	537.32
134748	7/11/2024	CHK	348	EDGES ELECTRICAL GROUP	INVENTORY	685.66
134749	7/11/2024	CHK	99999	MATTHEW EDWARDS	CUSTOMER REFUND - CLOSED ACCOUNT	648.96
134750	7/11/2024	CHK	78	FEDERAL EXPRESS CORPORATION	FEDERAL EXPRESS CHARGES	64.42
134751	7/11/2024	CHK	2254	FULL HEART DESIGN	PROFESSIONAL SERVICES: MARKETING	2,250.00
134752	7/11/2024	CHK	186	GRANITE CONSTRUCTION COMPANY	MATERIALS & SERVICES	889.29
134753	7/11/2024	CHK	341	HANSEN BROS. ENTERPRISES	2024 DISTRICT PIPELINE REPLACEMENT	413,101.86
134754	7/11/2024	CHK	9449	EMPLOYEE	VISION REIMBURSEMENT	900.00
134755	7/11/2024	CHK	905	HEALTHEQUITY INC.	HSA ADMINISTRATIVE FEES	85.80
134756	7/11/2024	CHK	6401	LIBERTY UTILITIES	ELECTRIC FOR PUMPSTATION	464.83
134757	7/11/2024	CHK	99999	MIMI MAKI-VADASZ	CUSTOMER REFUND - CLOSED ACCOUNT	36.98
134758	7/11/2024	CHK	9699	SEAN P MCMAHON*	EMPLOYEE DEVELOPMENT	490.26
134759	7/11/2024	CHK	5222	ODP BUSINESS SOLUTIONS LLC	OFFICE SUPPLIES	282.78
134760	7/11/2024	CHK	1540	P31 ENTERPRISES	CONTRACT SERVICES: ROW TREE CLEARING	94,403.15
134761	7/11/2024	CHK	99999	THOMAS REUTER	CUSTOMER REFUND - CLOSED ACCOUNT	96.29
134762	7/11/2024	CHK	11226	SHRED-IT USA LLC	OFFICE SUPPLIES	85.00
134763	7/11/2024	CHK	835	SIERRA WATERSHED EDUCATION PARTNERSHIPS	PROFESSIONAL SERVICES: PROGRAM DELIVERY	11,000.00
134764	7/11/2024	CHK	99999	LUZ C SILVA ESTRELLA	CUSTOMER REFUND - CLOSED ACCOUNT	3.03
134765	7/11/2024	CHK	99999	MR LEE SMITH	CUSTOMER REFUND - CLOSED ACCOUNT	245.33
134766	7/11/2024	CHK	6940	TAHOE TRUCKEE SANITATION AGENCY	WATER SAMPLE ANALYSIS	4,706.31
134767	7/11/2024	CHK	999	ANGELA TANGHETTI	WATER EASEMENT	20.00
134768	7/11/2024	CHK	7176	TRANSWORLD SYSTEMS INC	COLLECTION SERVICES	165.47
134769	7/11/2024	CHK	7320	TRUCKEE TAHOE LUMBER CO	MATERIALS & SERVICES	20.69
134770	7/11/2024	CHK	682	VERIZON WIRELESS	CELL PHONE CHARGES	2,814.83
134771	7/11/2024	CHK	5643	ZORO TOOLS, INC	FACILITY SUPPLIES	596.61
5998	7/18/2024	PL	PL	PAYROLL	PAYROLL DIRECT DEPOSIT	275,451.55
6000	7/18/2024	WIRE	1359	CALPERS	OPEB-CERBT MONTHLY CONTRIBUTION	10,417.00
6001	7/18/2024	WIRE	540	CALPERS 457 DEFERRED COMP PRGM	CALPERS 457 CONTRIBUTIONS PPE 07/12/2024	25,618.47
6002	7/18/2024	WIRE	3094	EMPLOYMENT DEV DEPT	SDI/STATE WITHHOLDING 9640 FINAL	3,765.37
6003	7/18/2024	WIRE	3094	EMPLOYMENT DEV DEPT	SDI/STATE WITHHOLDING PPE 07/12/2024	27,954.42
6004	7/18/2024	WIRE	905	HEALTHEQUITY INC.	EMPLOYEE HSA CONTRIBUTIONS	1,342.04
6005	7/18/2024	WIRE	7310	INTERNAL REVENUE SERVICE	FEDERAL/FICA WITHHOLDING 9640 FINAL	14,638.20
6006	7/18/2024	WIRE	7310	INTERNAL REVENUE SERVICE	FEDERAL/FICA WITHHOLDING PPE 07/12/2024	130,111.38
6007	7/18/2024	WIRE	3824	MISSIONSQUARE	401A/457 CONTRIBUTIONS PPE 07/12/2024	38,136.90
6009	7/18/2024	WIRE	11233	CALPERS	CALPERS CONTRIBUTIONS PPE 07/12/2024	74,023.55
43057	7/18/2024	DD	1393	ACWA JPIA	CYBER LIABILITY INS. JUL24-JUL25	15,014.81
43058	7/18/2024	DD	1255	BENNETT BINNS ARCHITECTS	OFFICE REMODEL - INTERIOR DESIGN	948.75
43059	7/18/2024	DD	9503810	CDW GOVERNMENT INC.	HARDWARE REFRESH-COMPUTER HARDWARE	20,710.20
43060	7/18/2024	DD	1587	DILLARD ENVIRONMENTAL SERVICES	ENVIRONMENTAL COMPLIANCE FEES	900.00
43061	7/18/2024	DD	736	FACTORY MOTOR PARTS	MISC PARTS & SUPPLIES	116.64
43062	7/18/2024	DD	3480	GRAINGER INC.	FIELD SUPPLIES	68.24
43063	7/18/2024	DD	3515	GRAYBAR ELECTRIC CO INC	MATERIALS & SERVICES	632.81
43064	7/18/2024	DD	1116	HUNT & SONS, INC	FUEL/OIL FOR VEHICLES	699.02
43065	7/18/2024	DD	1577	HUNT & SONS, LLC	FUEL/OIL FOR VEHICLES	6,573.42
43066	7/18/2024	DD	2232	JKAE	FACILITIES MASTER PLAN	1,347.50
43067	7/18/2024	DD	115	KIMBALL-MIDWEST	MISC PARTS & SUPPLIES	324.94
43068	7/18/2024	DD	4720	MOUNTAIN HARDWARE AND SPORTS	MATERIALS & SERVICES	20.53
43069	7/18/2024	DD	1079	O'REILLY AUTO PARTS	MISC PARTS & SUPPLIES	816.16
43070	7/18/2024	DD	890	QUALIUS, LLC	MARTIS VALLEY SUBSTATION MODERNIZATION	13,694.00
43071	7/18/2024	DD	1574	REGIONAL GOVERNMENT SERVICES	PROFESSIONAL SERVICES: OTHER	2,665.88
43072	7/18/2024	DD	1787	SILVER STATE INTERNATIONAL TRUCKS	REPAIRS & MAINTENANCE	563.95
43073	7/18/2024	DD	10414	SNAP-ON INDUSTRIAL	CG TOOL ALLOWANCE	256.64
43074	7/18/2024	DD	10438	STB ELECTRICAL TEST EQUIP INC	SAFETY SUPPLIES	494.63
43075	7/18/2024	DD	1357	SWIFT COMMUNICATIONS OF CALIFORNIA	MARKETING	595.00
43076	7/18/2024	DD	2025	THE OFFICE BOSS	WATER SAMPLE ANALYSIS	20.56

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Check/Tran	Date	Type	Vendor	Vendor Name	Reference	Amount
43077	7/18/2024	DD	1328	TRAFFIC MANAGEMENT, INC.	TRAFFIC CONTROL SERVICES	2,706.50
43078	7/18/2024	DD	2236	UNIFIRST	EMPLOYEE UNIFORM CLEANING SERVICES	836.58
43079	7/18/2024	DD	816	WESTERN ENVIRONMENTAL TESTING	WATER SAMPLE ANALYSIS	518.00
43080	7/18/2024	DD	7820	WESTERN NEVADA SUPPLY CO	INVENTORY	1,703.51
134772	7/18/2024	CHK		PL PAYROLL	PAYROLL FINAL CHECK	15,108.48
134773	7/18/2024	CHK	134	ANIXTER INC.	INVENTORY	2,396.61
134774	7/18/2024	CHK	657	AT&T	COMMUNICATIONS	1,777.94
134775	7/18/2024	CHK	1527	AT&T MOBILITY	CELL PHONE CHARGES	3,173.93
134776	7/18/2024	CHK	1505	AUTONATION WHOLESAL PARTS	PERSONAL CHARGE - E. ATKINS	1,048.63
134777	7/18/2024	CHK	99999	JOHANNA BIENVENUE	CUSTOMER REFUND - CLOSED ACCOUNT	8.81
134778	7/18/2024	CHK	1006	CALIFORNIA STATE DISBURSEMENT UNIT	CHILD SUPPORT PPE 07/12/2024	115.38
134779	7/18/2024	CHK	9176	JARED CARPENTER*	MEETING EXPENSES	275.00
134780	7/18/2024	CHK	1073	CLEAN MACHINE	REPAIRS & MAINTENANCE	1,260.00
134781	7/18/2024	CHK	193	EASTERN REGIONAL LANDFILL	LANDFILL CHARGES	16.25
134782	7/18/2024	CHK	1477	IDEXX DISTRIBUTION, INC	MATERIALS & SERVICES	543.46
134783	7/18/2024	CHK	1592	JR CONSTRUCTION	DISTRICT BLDG STUCCO REFURBISHMENT	272,028.92
134784	7/18/2024	CHK	1067	LAKESIDE PAVING & SEALING	CONTRACT SVCS: PAVING/SLURRY	41,910.25
134785	7/18/2024	CHK	5222	ODP BUSINESS SOLUTIONS LLC	OFFICE SUPPLIES	77.24
134786	7/18/2024	CHK	6273	SAUERS ENGINEERING INC	SKI RUN TANK REPLACEMENT	3,836.00
134787	7/18/2024	CHK	1398	SCHINDLER ELEVATOR CORP	BUILDING MAINTENANCE	906.08
134788	7/18/2024	CHK	242	HOLL FENCE INC.	BUILDING MAINTENANCE	337.50
134789	7/18/2024	CHK	7175	TRANSWORLD SYSTEMS INC	COLLECTION SERVICES	123.70
134790	7/18/2024	CHK	745	TRIMLINE OF RENO INC	REPAIRS & MAINTENANCE	400.58
134791	7/18/2024	CHK	11041	TRUCKEE PAINT MART INC.	MATERIALS & SERVICES	1,750.82
134792	7/18/2024	CHK	7315	TRUCKEE SANITARY DISTRICT	UTILITIES: SEWER	1,542.24
134793	7/18/2024	CHK	7380	UNITED PARCEL SERVICE	UPS CHARGES	267.47
43081	7/26/2024	DD	1393	ACWA JPIA	PROPERTY INSURNCE JUL24-JUN25	287,326.76
43082	7/26/2024	DD	1537	AMAZON CAPITAL SERVICES, INC	PSOM EXPENSES	3,584.01
43083	7/26/2024	DD	9205	EMPLOYEE	VISION REIMBURSEMENT	170.00
43084	7/26/2024	DD	893	DEBBIE MADERA CLEANING SERVICE	BUILDING CLEANING	6,800.00
43085	7/26/2024	DD	10650	EUROFINS EATON ANALYTICAL INC.	WATER SAMPLE ANALYSIS	210.00
43086	7/26/2024	DD	848	FASTENAL	MATERIALS & SERVICES	275.78
43087	7/26/2024	DD	5840	FERGUSON ENTERPRISES INC	INVENTORY	4,195.15
43088	7/26/2024	DD	9360	EMPLOYEE	VISION REIMBURSEMENT	368.06
43089	7/26/2024	DD	974	FOUR WINDS INTERACTIVE, LLC	OFFICE SUPPLIES	190.07
43090	7/26/2024	DD	9381	CHARLES GAZSO*	CELL PHONE REIMBURSEMENT 01/2024-06/2024	270.00
43091	7/26/2024	DD	3340	GENERAL PACIFIC INC	INVENTORY	953.73
43092	7/26/2024	DD	3480	GRAINGER INC.	SAFETY SUPPLIES	646.84
43093	7/26/2024	DD	3515	GRAYBAR ELECTRIC CO INC	MATERIALS & SERVICES	686.00
43094	7/26/2024	DD	277	HACH COMPANY	MATERIALS & SERVICES	329.22
43095	7/26/2024	DD	9448	EMPLOYEE	VISION REIMBURSEMENT	461.15
43096	7/26/2024	DD	9467	EMPLOYEE	VISION REIMBURSEMENT	128.82
43097	7/26/2024	DD	1116	HUNT & SONS, INC	FUEL/OIL FOR VEHICLES	1,419.97
43098	7/26/2024	DD	1577	HUNT & SONS, LLC	FUEL/OIL FOR VEHICLES	6,919.84
43099	7/26/2024	DD	115	KIMBALL-MIDWEST	MATERIALS & SERVICES	191.28
43100	7/26/2024	DD	9636	SARAH KRAKER	53605.5 EMPLOYEE DEVELOPMENT & MILEAGE	236.82
43101	7/26/2024	DD	1149	LOOMIS	BANKING CHARGES	829.42
43102	7/26/2024	DD	9737	EMPLOYEE	VISION REIMBURSEMENT	292.28
43103	7/26/2024	DD	965	MOSS ADAMS LLP	EMPLOYEE COMP AND SURVEY	2,782.50
43104	7/26/2024	DD	10008	MOTION & FLOW CONTROL PRODUCTS, INC.	MISC PARTS & SUPPLIES	402.74
43105	7/26/2024	DD	4720	MOUNTAIN HARDWARE AND SPORTS	MATERIALS & SERVICES	431.05
43106	7/26/2024	DD	1419	MUNICIPAL MAINTENANCE EQUIPMENT	REPAIRS & MAINTENANCE	935.70
43107	7/26/2024	DD	6403	NEVADA POWER COMPANY	PURCHASED POWER - SPPC & NEVADA POWER	828.32
43108	7/26/2024	DD	289	NISC	JUNE 2024 MISC	20,980.99
43109	7/26/2024	DD	970	NORTHERN CALIFORNIA JOINT POLE ASSN	MEMBERSHIP DUES	7.72
43110	7/26/2024	DD	494	NV5, INC.	GEOTECH TESTING SERVICES	13,493.56
43111	7/26/2024	DD	1079	O'REILLY AUTO PARTS	REPAIRS & MAINTENANCE	161.76
43112	7/26/2024	DD	419	OCS LLC	BUILDING MAINTENANCE	5,000.00
43113	7/26/2024	DD	2245	S1 SUPPLY	TOOLS	-
43114	7/26/2024	DD	9962	GRANT J SACKS*	CELL PHONE REIMBURSEMENT 4-24 TO 6-24	180.00
43115	7/26/2024	DD	9944	EMPLOYEE	VISION REIMBURSEMENT	605.00
43116	7/26/2024	DD	1787	SILVER STATE INTERNATIONAL TRUCKS	REPAIRS & MAINTENANCE	2,426.91
43117	7/26/2024	DD	1532	SLATE ROCK FR	EMPLOYEE UNIFORMS	906.16
43118	7/26/2024	DD	10414	SNAP-ON INDUSTRIAL	MECHANICS TOOLS: PUD	957.67
43119	7/26/2024	DD	6604	SPIEGEL & MC DIARMID	PROFESSIONAL SERVICES: FERC ISSUES	4,152.50
43120	7/26/2024	DD	1584	STARTING FROM SCRATCH CAFE, LLC	MEETING EXPENSES	649.50
43121	7/26/2024	DD	349	STRADLING Yocca CARLSON & RAUTH P.C.	GC MELLO ROOS ADMIN COSTS	10,407.00
43122	7/26/2024	DD	6880	TAHOE INSTANT PRESS	OFFICE SUPPLIES	851.35
43123	7/26/2024	DD	7313	TAHOE SUPPLY COMPANY	FACILITY SUPPLIES	296.12
43124	7/26/2024	DD	6360	THATCHER COMPANY OF CALIFORNIA, INC	WATER QUALITY: TREATMENT	1,440.33
43125	7/26/2024	DD	155	THE BANK OF NEW YORK MELLON	GC MR ANNUAL ADMIN COSTS	2,170.00
43126	7/26/2024	DD	2025	THE OFFICE BOSS	MARKETING	161.56
43127	7/26/2024	DD	712	TRUCKEE DONNER PUD	PURCHASED POWER - STAMPEDE HYDRO GEN	54,948.53
43128	7/26/2024	DD	7300	TRUCKEE RENTS INC	MATERIALS & SERVICES	3,185.46
43129	7/26/2024	DD	1435	TRUCKEE TAHOE WORKFORCE HOUSING AGENCY	PROFESSIONAL SVCS: WORKFORCE HOUSING	25,589.00
43130	7/26/2024	DD	1286	TYNDALE COMPANY INC	EMPLOYEE UNIFORMS	1,231.85
43131	7/26/2024	DD	10380	ULINE	PSOM EXPENSES	1,362.72
43132	7/26/2024	DD	2236	UNIFIRST	EMPLOYEE UNIFORM CLEANING SERVICES	818.46
43133	7/26/2024	DD	320	W & T GRAPHIX SCREEN PRINTING &	EMPLOYEE UNIFORM	104.19
43134	7/26/2024	DD	630	WESTERN AREA POWER ADMINISTRATION	ENVIRONMENTAL COMPLIANCE FEES	31.71
43135	7/26/2024	DD	816	WESTERN ENVIRONMENTAL TESTING	WATER SAMPLE ANALYSIS	605.00
43136	7/26/2024	DD	7820	WESTERN NEVADA SUPPLY CO	INVENTORY	3,439.35
43137	7/26/2024	DD	667	WESTERN RENEWABLE ENERGY GENERATION	ENVIRONMENTAL COMPLIANCE FEES	378.37
43138	7/26/2024	DD	10678	WILLDAN FINANCIAL SERVICES	GC & OG MR ANNUAL ADMIN COSTS	569.28
134794	7/26/2024	CHK	134	ANIXTER INC.	TOOLS	7,402.41
134795	7/26/2024	CHK	657	AT&T	COMMUNICATIONS	29.71

Truckee Donner Public Utility District  
 Check Register  
 July 2024

CA  
 Gov.Code  
 53605.5

Check/Tran	Date	Type	Vendor	Vendor Name	Reference	Amount
134796	7/26/2024	CHK	10223	CALIFORNIA INDUSTRIAL RUBBER	REPAIRS & MAINTENANCE	370.63
134797	7/26/2024	CHK	77	CORWIN BUICK GMC CADILLAC	REPAIRS & MAINTENANCE	955.68
134798	7/26/2024	CHK	741	DESERT DIAMOND INDUSTRIES LLC	MATERIALS & SERVICES	1,000.00
134799	7/26/2024	CHK	193	EASTERN REGIONAL LANDFILL	LANDFILL CHARGES	1,312.50
134800	7/26/2024	CHK	348	EDGES ELECTRICAL GROUP	MATERIALS & SERVICES	448.82
134801	7/26/2024	CHK	78	FEDERAL EXPRESS CORPORATION	FEDERAL EXPRESS CHARGES	205.72
134802	7/26/2024	CHK	1593	GLA MORRIS CONSTRUCTION, INC	DISTRICT OFFICE - EAST WING REMODEL	65,732.69
134803	7/26/2024	CHK	186	GRANITE CONSTRUCTION COMPANY	MATERIALS & SERVICES	803.81
134804	7/26/2024	CHK	1437	IIA LIFTING SERVICES, INC	CONTRACT SERVICES	5,675.00
134805	7/26/2024	CHK	10932	J & L FOOD MART & CARWASH	REPAIRS & MAINTENANCE	260.00
134806	7/26/2024	CHK	99999	SASHA B KING	PAYMENT MADE IN ERROR	300.00
134807	7/26/2024	CHK	6401	LIBERTY UTILITIES	ELECTRIC FOR PUMP STATION	3,406.56
134808	7/26/2024	CHK	468	MAITA CHEVROLET	REPAIRS & MAINTENANCE	316.20
134809	7/26/2024	CHK	5151	NRECA	HEALTH 125 ADMINISTRATIVE FEES	442.50
134810	7/26/2024	CHK	1540	P31 ENTERPRISES	CONTRACT SERVICES: ROW TREE CLEARING	93,748.18
134811	7/26/2024	CHK	462	POWERPLAN-OIB	REPAIRS & MAINTENANCE	450.99
134812	7/26/2024	CHK	1290	RESCUE TRAINING INSTITUTE, INC.	MEMBERSHIP DUES	825.00
134813	7/26/2024	CHK	99999	MEGAN RUMZIE	CUSTOMER REFUND - CLOSED ACCOUNT	250.23
134814	7/26/2024	CHK	675	SHERWIN-WILLIAMS	MATERIALS & SERVICES	72.78
134815	7/26/2024	CHK	10200	SIERRA BUSINESS COUNCIL	MEMBERSHIP DUES	3,191.56
134816	7/26/2024	CHK	99999	LISA SNOVER	CUSTOMER REFUND - CLOSED ACCOUNT	564.40
134817	7/26/2024	CHK	6860	TAHOE FOREST HOSPITAL DISTRICT	WORKER'S COMP FIRST AID	832.00
134818	7/26/2024	CHK	6860	TAHOE FOREST HOSPITAL DISTRICT	PERSONNEL EXPENSES	478.50
134819	7/26/2024	CHK	242	THOLL FENCE INC.	BUILDING MAINTENANCE	2,850.00
134820	7/26/2024	CHK	10024	TRUCKEE DONNER RECREATION AND PARK DIST	PRGM DLVRY: DIRECT NON-INCNT	662.00
134821	7/26/2024	CHK	11041	TRUCKEE PAINT MART INC.	MATERIALS & SERVICES	1,173.22
134822	7/26/2024	CHK	10284	UNITED RENTALS	MATERIALS & SERVICES	2,370.68
134823	7/26/2024	CHK	682	VERIZON WIRELESS	CELL PHONE CHARGES	175.14
134824	7/26/2024	CHK	999	BARBARA WADE	WO#24631233, 15759 SPRUCE ST REFUND	226.88
134825	7/26/2024	CHK	5643	ZORO TOOLS, INC	MATERIALS & SERVICES	631.41
<hr/>						<b>\$ 6,839,839.00</b>

\* Denotes employee reimbursement containing multiple items with no individual item charge of \$100 or greater.

**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**  
**STATEMENT OF GENERAL FUND**  
**Activity for the Month Ended 6/30/2024**  
Page 1 of 2

	Electric Dept	Water Dept	Total
<b>Balance in General Fund 5/31/2024</b>	<b>\$10,101,498</b>	<b>\$8,626,060</b>	<b>\$18,727,558</b>
<b>Receipts:</b>			
Revenue received	\$2,266,359	\$1,343,450	\$3,609,810
Retired employees medical insurance	25,816	-	25,816
Record interest earned	5,385	1,845	7,231
Transfer from Vehicle Reserve	279,468	34,018	313,486
Reimbursement for FF funded projects	-	61,751	61,751
Reimbursement for COP funded projects	-	498,255	498,255
FF Funding & DL Surcharge Reimbursement for 2006 COP	-	8,358	8,358
Cash clearing accounts (timing-prior month reversal)	(61,636)	-	(61,636)
Cash clearing accounts (timing-current month)	91,293	-	91,293
<b>Total Receipts</b>	<b>\$2,606,686</b>	<b>\$1,947,678</b>	<b>\$4,554,364</b>
<b>Disbursements:</b>			
Accounts payable/payroll disbursements	\$2,520,071	\$1,498,934	\$4,019,005
Voided checks	(16,351)	-	(16,351)
Distribute UPTIF interest	25,735	14,432	40,167
Restrict facilities fees	6,079	27,872	33,951
Restrict Donner Lake surcharge	-	9,310	9,310
Section 125 benefit disbursement	30,321	-	30,321
Bank charges	10,766	-	10,766
<b>Total Disbursements</b>	<b>\$2,576,622</b>	<b>\$1,550,547</b>	<b>\$4,127,169</b>
<b>Balance in General Fund 6/30/2024</b>	<b>\$10,131,562</b>	<b>\$9,023,191</b>	<b>\$19,154,753</b>



**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**

**Funds Status Report**

**Activity for the Month Ended 6/30/2024**

Page 2 of 2

	<u>Electric Dept</u>	<u>Water Dept</u>	<u>Total</u>
<b>Distribution of Non-Restricted Funds At Month-End:</b>			
Customer Services Operating Funds	\$2,400	\$0	\$2,400
Operating clearing accounts	91,293	-	91,293
U.S. Bank-General Fund	2,760,679	-	2,760,679
LAIF, UPTIF, PCIF, & TVI - General Fund	7,277,190	9,023,191	16,300,381
Total	\$10,131,562	\$9,023,191	\$19,154,753
Market Adjustment	(492,360)	(246,169)	(738,528)
<b>Total Non-Restricted Funds</b>	<b>\$9,639,203</b>	<b>\$8,777,022</b>	<b>\$18,416,225</b>
<b>Distribution of Designated &amp; Restricted Funds at Month-End:</b>			
LAIF, UPTIF, PCIF & TVI - Restricted Funds	\$28,935,726	\$8,230,085	\$37,165,811
UPTIF - Donner Lake Assessment District	-	84,839	84,839
2015 COP Water Bonds, Principal Payment Fund	-	505,492	505,492
2022 COP Issuance/Payment Fund	136,877	262,838	399,715
U S Bank - Donner Lake Assessment District 00-1	-	43,171	43,171
Total	\$29,072,603	\$9,126,424	\$38,199,027
Market Adjustment	(59,640)	-	(59,640)
<b>Total Restricted Funds</b>	<b>\$29,012,963</b>	<b>\$9,126,424</b>	<b>\$38,139,387</b>
<b>Total Funds Available</b>	<b>\$38,652,166</b>	<b>\$17,903,446</b>	<b>\$56,555,612</b>
<b>Total Market Adjustments</b>	<b>(552,000)</b>	<b>(246,169)</b>	<b>(798,168)</b>

**INVESTMENT STATUS REPORT**  
Activity for the Month Ended 6/30/2024

	Balance 12/31/2023	Beg. Balance 5/31/2024	Month Activity	End Balance 6/30/2024
<b>ELECTRIC FUNDS</b>				
<b>LOCAL AGENCY INVESTMENT FUND (LAIF) - 4.48% (4.33%)</b>				
General Fund 1..136.1	\$ 4,542,910	\$ 6,552,703	\$ 155,484	\$ 6,708,186
Consolidate cash			155,484	
Capital Replacement Fund 1..136.41	1,672,799	2,108,475	-	2,108,475
AB 32 Cap & Trade Fund 1..136.58	445,980	455,505	-	455,505
Deferred Liabilites Reserve 1..136.42	2,169,608	2,215,880	-	2,215,880
LCFS Credits 1..136.59	89,579	97,822	-	97,822
2022 COP Project Fund 1..132.95	6,736,089	6,879,775	-	6,879,775
<b>Total LAIF Electric Investments</b>	<b>15,656,965</b>	<b>18,310,159</b>	<b>155,484</b>	<b>18,465,642</b>
<b>UTAH PUBLIC TREASURERS' INVESTMENT FUND (UPTIF) - 5.44% (5.43%)</b>				
General Fund 1..136.12	1,963,394	325,332	243,672	569,004
Distribute UPTIF interest			(25,735)	
Restrict facility fees			(6,079)	
Record monthly interest			1,639	
Vehicle Reserve Transfer			269,875	
TVI Interest Receivable			(5,620)	
Reimbursement from VR for rental vehicle costs			9,593	
Facilities Fees 1..136.9	349,579	500,768	8,602	509,370
Restrict facilites fees			6,079	
Record monthly interest			2,522	
Electric Rate Reserve Fund 1..136.45	870,625	1,406,744	8,959	1,415,703
Record monthly interest			7,086	
TVI Interest Receivable			1,873	
Capital Replacement Fund 1..136.46	835,257	462,936	6,079	469,015
Record monthly interest			2,332	
TVI Interest Received			3,747	
Electric Vehicle Reserve 1..136.13	1,478,862	2,342,252	(267,670)	2,074,582
Record monthly interest			11,798	
Transfer to GF for rental vehicle costs			(9,593)	
Reserve funding to GF for vehicle purchases			(269,875)	
<b>Total UPTIF Electric Investments</b>	<b>5,497,717</b>	<b>5,038,032</b>	<b>(358)</b>	<b>5,037,674</b>
<b>PLACER COUNTY INVESTMENT FUND (PCIF) - 3.65% (3.52%)</b>				
Electric Rate Reserve Fund 1..136.47	2,430,571	2,465,402	7,365	2,472,767
Record monthly interest			7,365	
Capital Replacement Fund 1..136.48	4,197,410	4,257,564	12,719	4,270,283
Record monthly interest			12,719	
<b>Total PCIF County Electric Investments</b>	<b>6,627,981</b>	<b>6,722,966</b>	<b>20,083</b>	<b>6,743,049</b>
<b>TVI INVESTMENTS - 0.55% (0.55%)</b>				
Capital Replacement Fund 1..136.43	3,966,550	3,966,550	-	3,966,550
Electric Rate Reserve Fund 1..136.44	2,000,000	2,000,000	-	2,000,000
<b>Total TVI Electric Investments</b>	<b>5,966,550</b>	<b>5,966,550</b>	<b>-</b>	<b>5,966,550</b>
<b>Total Electric Investments</b>	<b>\$ 33,749,213</b>	<b>\$ 36,037,707</b>	<b>\$ 175,208</b>	<b>\$ 36,212,916</b>

**INVESTMENT STATUS REPORT**  
**Activity for the Month Ended 6/30/2024**

	Balance 12/31/2023	Beg. Balance 5/31/2024	Month Activity	End Balance 6/30/2024
<b>WATER FUNDS</b>				
<b>LOCAL AGENCY INVESTMENT FUND (LAIF) - 4.48% (4.33%)</b>				
<b>General Fund 2..136.1</b>	<b>3,941,825</b>	<b>4,263,581</b>	<b>314,900</b>	<b>4,578,481</b>
Consolidate cash			(155,484)	
Restrict facility fees			(27,872)	
Reimbursement for 2022 COP funded projects			498,255	
<b>Facilities Fees 2..136.90</b>	<b>1,032,007</b>	<b>1,201,146</b>	<b>27,872</b>	<b>1,229,017</b>
Restrict facility fees			27,872	
<b>Capital Replacement Fund 2..136.41</b>	<b>1,988,462</b>	<b>3,121,507</b>	-	<b>3,121,507</b>
<b>2022 COP Project Fund 2..132.95</b>	<b>1,032,659</b>	<b>1,054,697</b>	<b>(498,255)</b>	<b>556,442</b>
Transfer to GF for COP funded projects			(498,255)	
<b>Total LAIF Water Investments</b>	<b>7,994,953</b>	<b>9,640,930</b>	<b>(155,484)</b>	<b>9,485,447</b>
<b>UTAH PUBLIC TREASURERS' INVESTMENT FUND (UPTIF) - 5.44% (5.43%)</b>				
<b>General Fund 2..136.12</b>	<b>245,059</b>	<b>366,307</b>	<b>82,231</b>	<b>448,538</b>
Transfer to DLAD surcharge			(9,310)	
Distribute UPTIF interest			(14,432)	
DL Surcharge Reimbursement for 2006 COP			8,358	
FF Funding portion of 2006 COP			29,936	
FF Funding portion of 6170 Tank			31,815	
Transfer from VR for vehicle purchases			34,018	
Record monthly interest			1,845	
<b>Facilities Fees 2..136.25</b>	<b>1,002,173</b>	<b>874,498</b>	<b>(57,346)</b>	<b>817,152</b>
Record monthly interest			4,405	
Transfer to GF for FF Funding portion of 2006 COP			(29,936)	
FF Funding portion of 6170 Tank			(31,815)	
<b>West River St. Assessment District 2..136.31</b>	<b>40,788</b>	<b>41,740</b>	<b>210</b>	<b>41,950</b>
Record monthly interest			210	
<b>Prepaid Connection Fees 2..136.7</b>	<b>83,354</b>	<b>85,299</b>	<b>430</b>	<b>85,729</b>
Record monthly interest			430	
<b>Donner Lake Assessment District Fund 2..136.84</b>	<b>82,490</b>	<b>84,414</b>	<b>425</b>	<b>84,839</b>
Record monthly interest			425	
<b>Donner Lake Assessment District Surcharge Fund 2..136.61</b>	<b>200,448</b>	<b>209,800</b>	<b>2,008</b>	<b>211,808</b>
DLAD surcharge collections			9,310	
DL Surcharge reimbursement to GF for 2006 COP			(8,358)	
Record monthly interest			1,057	
<b>TSA SAD II Improvement Fund 2..136.85</b>	<b>19,677</b>	<b>20,136</b>	<b>101</b>	<b>20,237</b>
Record monthly interest			101	
<b>Water Vehicle Reserve 2..136.13</b>	<b>451,654</b>	<b>957,256</b>	<b>(29,197)</b>	<b>928,060</b>
Record monthly interest			4,822	
Transfer to GF for vehicle purchases			(34,018)	
<b>Deferred Liabilites Reserve 2..136.42</b>	<b>113,826</b>	<b>116,482</b>	<b>587</b>	<b>117,069</b>
Record monthly interest			587	
<b>Capital Replacement Fund 2..136.46</b>	<b>1,070,616</b>	<b>1,095,596</b>	<b>5,519</b>	<b>1,101,114</b>
Record monthly interest			5,519	
<b>Total UPTIF Water Investments</b>	<b>3,310,085</b>	<b>3,851,529</b>	<b>4,968</b>	<b>3,856,497</b>
<b>PLACER COUNTY INVESTMENT FUND (PCIF) - 3.65% (3.52%)</b>				
<b>Total PCIF Water Investments</b>	-	-	-	-
<b>TVI INVESTMENTS - 0.55% (0.55%)</b>				
<b>Water General Fund TVI 2..136.15</b>	<b>3,996,171</b>	<b>3,996,171</b>	-	<b>3,996,171</b>
<b>Total TVI Water Investments</b>	<b>3,996,171</b>	<b>3,996,171</b>	-	<b>3,996,171</b>
<b>Total Water Investments</b>	<b>\$ 15,301,210</b>	<b>\$ 17,488,630</b>	<b>\$ (150,515)</b>	<b>\$ 17,338,115</b>

**INVESTMENT STATUS REPORT**  
**Activity for the Month Ended 6/30/2024**

		Balance 12/31/2023	Beg. Balance 5/31/2024	Month Activity	End Balance 6/30/2024
<b>ELECTRIC &amp; WATER INVESTMENTS, COMBINED TOTALS</b>					
<b>Pre - Market Adjustments</b>					
Total LAIF Investments	52%	23,651,918	27,951,089	-	27,951,089
Total UPTIF Investments	17%	8,807,802	8,889,561	4,610	8,894,170
Total PCIF Investments	13%	6,627,981	6,722,966	20,083	6,743,049
Total TVI Investments	19%	9,962,722	9,962,722	-	9,962,722
Total Investments	100% Month End Bal.Mix	<b>\$ 39,087,701</b>	<b>\$ 53,526,339</b>	<b>\$ 24,692</b>	<b>\$ 53,551,031</b>
<b>Market Adjustments</b>					
Total LAIF Investments		(152,717)	(152,717)	-	(152,717)
Total UPTIF Investments		159	159	-	159
Total PCIF Investments		(59,640)	(59,640)	-	(59,640)
Total TVI Investments		(579,266)	(584,853)	(1,117)	(585,970)
Total Investments		<b>\$ (791,464)</b>	<b>\$ (797,051)</b>	<b>\$ (1,117)</b>	<b>\$ (798,168)</b>
<b>Post - Market Adjustments</b>					
Total LAIF Investments	53%	23,499,201	27,798,372	-	27,798,372
Total UPTIF Investments	17%	8,807,962	8,889,720	4,610	8,894,330
Total PCIF Investments	12%	6,568,341	6,663,326	20,083	6,683,409
Total TVI Investments	18%	9,383,456	9,377,869	(1,117)	9,376,751
Total Investments	100% Month End Bal.Mix	<b>\$ 48,258,959</b>	<b>\$ 52,729,287</b>	<b>\$ 23,576</b>	<b>\$ 52,752,862</b>

**TRUCKEE DONNER PUD  
INVESTMENT BALANCES  
as of June 30, 2024**

	LAIF	Placer County	Utah Public Investment Fund	TVI Investments	Fidelity Mmkt Govt 57	Morgan Stanley Treas Sec Port	Dreyfus Treasury Security	BNY Treas Cash Res	US Bank Checking 131.1	Cash/ Cash Clearings	Total
<b>ELECTRIC FUNDS</b>											
General Fund	\$ 6,708,186	\$ -	\$ 569,004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,760,679	\$ 93,693	\$ 10,131,562
Facilities Fees	-	-	509,370	-	-	-	-	-	-	-	509,370
Electric Rate Reserve	-	2,472,767	1,415,703	2,000,000	-	-	-	-	-	-	5,888,470
Capital Replacement Fund	2,108,475	4,270,283	469,015	3,966,550	-	-	-	-	-	-	10,814,322
Deferred Liabilites Reserve/POB Fund	2,215,880	-	-	-	-	-	-	-	-	-	2,215,880
Electric Vehicle Reserve	-	-	2,074,582	-	-	-	-	-	-	-	2,074,582
AB 32 Fund	455,505	-	-	-	-	-	-	-	-	-	455,505
LCFS Credits	97,822	-	-	-	-	-	-	-	-	-	97,822
COP Project Fund	6,879,775	-	-	-	-	-	-	-	-	-	6,879,775
COP Issuance/Payment Fund	-	-	-	-	-	-	-	136,877	-	-	136,877
Market Adjustments	(101,095)	(59,640)	99	(391,364)	-	-	-	-	-	-	(552,000)
<b>Total Electric Investments</b>	<b>18,364,547</b>	<b>6,683,409</b>	<b>5,037,773</b>	<b>5,575,186</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>136,877</b>	<b>2,760,679</b>	<b>93,693</b>	<b>38,652,166</b>
<b>WATER FUNDS</b>											
General Fund	\$ 4,578,481	\$ -	\$ 448,538	\$ 3,996,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	9,023,191
Facilities Fees	1,229,017	-	817,152	-	-	-	-	-	-	-	2,046,169
Capital Replacement Fund	3,121,507	-	1,101,114	-	-	-	-	-	-	-	4,222,621
2015 COP Funds	-	-	-	-	505,492	-	-	-	-	-	505,492
West River St. Assessment District	-	-	41,950	-	-	-	-	-	-	-	41,950
Deferred Liabilites Reserve	-	-	117,069	-	-	-	-	-	-	-	117,069
Prepaid Connection Fees	-	-	85,729	-	-	-	-	-	-	-	85,729
DLAD Fund	-	-	84,839	-	-	-	-	-	43,171	-	128,010
DLAD Surcharge	-	-	211,808	-	-	-	-	-	-	-	211,808
TSA SAD II Improvement Fund	-	-	20,237	-	-	-	-	-	-	-	20,237
Water Vehicle Reserve	-	-	928,060	-	-	-	-	-	-	-	928,060
COP Project Funds	556,442	-	-	-	-	-	-	-	-	-	556,442
COP Issuance/Payment Fund	-	-	-	-	-	-	-	262,838	-	-	262,838
Market Adjustments	(51,622)	-	60	(194,606)	-	-	-	-	-	-	(246,169)
<b>Total Water Investments</b>	<b>9,433,824</b>	<b>-</b>	<b>3,856,557</b>	<b>3,801,565</b>	<b>505,492</b>	<b>-</b>	<b>-</b>	<b>262,838</b>	<b>43,171</b>	<b>-</b>	<b>17,903,446</b>
<b>Electric and Water, subtotal</b>	<b>27,798,372</b>	<b>6,683,409</b>	<b>8,894,330</b>	<b>9,376,751</b>	<b>505,492</b>	<b>-</b>	<b>-</b>	<b>399,715</b>	<b>2,803,850</b>	<b>93,693</b>	<b>56,555,612</b>
<b>MELLO ROOS - OLD GREENWOOD</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>308,058</b>	<b>691,247</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>999,305</b>
<b>Total Mello Roos - Old Greenwood</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>308,058</b>	<b>691,247</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>999,305</b>
<b>MELLO ROOS - GRAY'S CROSSING</b>	<b>2,018,717</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,860,935</b>	<b>-</b>	<b>-</b>	<b>3,879,653</b>
<b>Total Mello Roos - Gray's Crossing</b>	<b>2,018,717</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,860,935</b>	<b>-</b>	<b>-</b>	<b>3,879,653</b>
<b>Total Investments</b>	<b>\$ 29,817,089</b>	<b>\$ 6,683,409</b>	<b>\$ 8,894,330</b>	<b>\$ 9,376,751</b>	<b>\$ 505,492</b>	<b>\$ 308,058</b>	<b>\$ 691,247</b>	<b>\$ 2,260,650</b>	<b>\$ 2,803,850</b>	<b>\$ 93,693</b>	<b>\$ 61,434,569</b>
2024 05 Last Month End Balances	29,817,089	6,663,326	8,889,720	9,377,869	413,546	306,716	689,619	2,134,734	3,202,598	64,036	61,559,254
Change from last month	-	20,083	4,610	(1,117)	91,946	1,342	1,628	125,916	(398,748)	29,657	(124,685)
2023 06 PY Month End Balances	32,040,868	6,357,300	8,865,973	9,061,305	491,012	299,378	651,887	2,226,888	3,633,720	79,666	63,707,998
Change from PY Month	(2,223,779)	326,110	28,356	315,446	14,479	8,680	39,359	33,762	(829,870)	14,027	(2,273,429)
2023 12 PYE Balances	25,476,710	6,568,341	8,807,962	9,383,456	134,433	298,910	2,997	249,125	1,180,575	132,075	52,332,246
Change from PYE	4,340,379	115,068	86,368	(6,704)	371,058	9,148	688,249	2,011,525	1,623,275	(38,382)	9,102,323

**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**  
**WRITE OFF OF DELINQUENT ACCOUNTS CLOSED PRIOR TO January 1, 2024**  
**July 18, 2024**

<b>CUSTOMER NAME</b>	<b>AMOUNT</b>
DONALD JONES	\$ 224.94
PAUL T GUGLIUZZA	\$ 130.08
TYLER PALMISANO	\$ 358.14
JORDAN DUVAL	\$ 2,306.01
THOMAS MCCOY	\$ 121.23
BEAU KISSLER	\$ 33.39
PAUL NAGAO	\$ 307.90
SUSAN JOHNSON	\$ 203.00
BE-EMNET ZEGEYE	\$ 3.27
GLORIA SANCHEZ	\$ 203.60
BJJ TRUCKEE LLC	\$ 12.85
NATHAN A MORSE	\$ 243.66
RHYS OHAGAN	\$ 1.88
CHERIE L MCKENZIE	\$ 222.65
JESSICA ZIMLICH	\$ 3.58
DANIEL PICKERING	\$ 93.33
DANIEL TEDESCO	\$ 14.28
TRENT SMITH	\$ 147.91
GILBERT CARABAJAL	\$ 215.34
GABRIEL J VERDE	\$ 9.85
<b>TOTAL WRITE-OFF</b>	<b><u>\$ 4,856.89</u></b>