

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

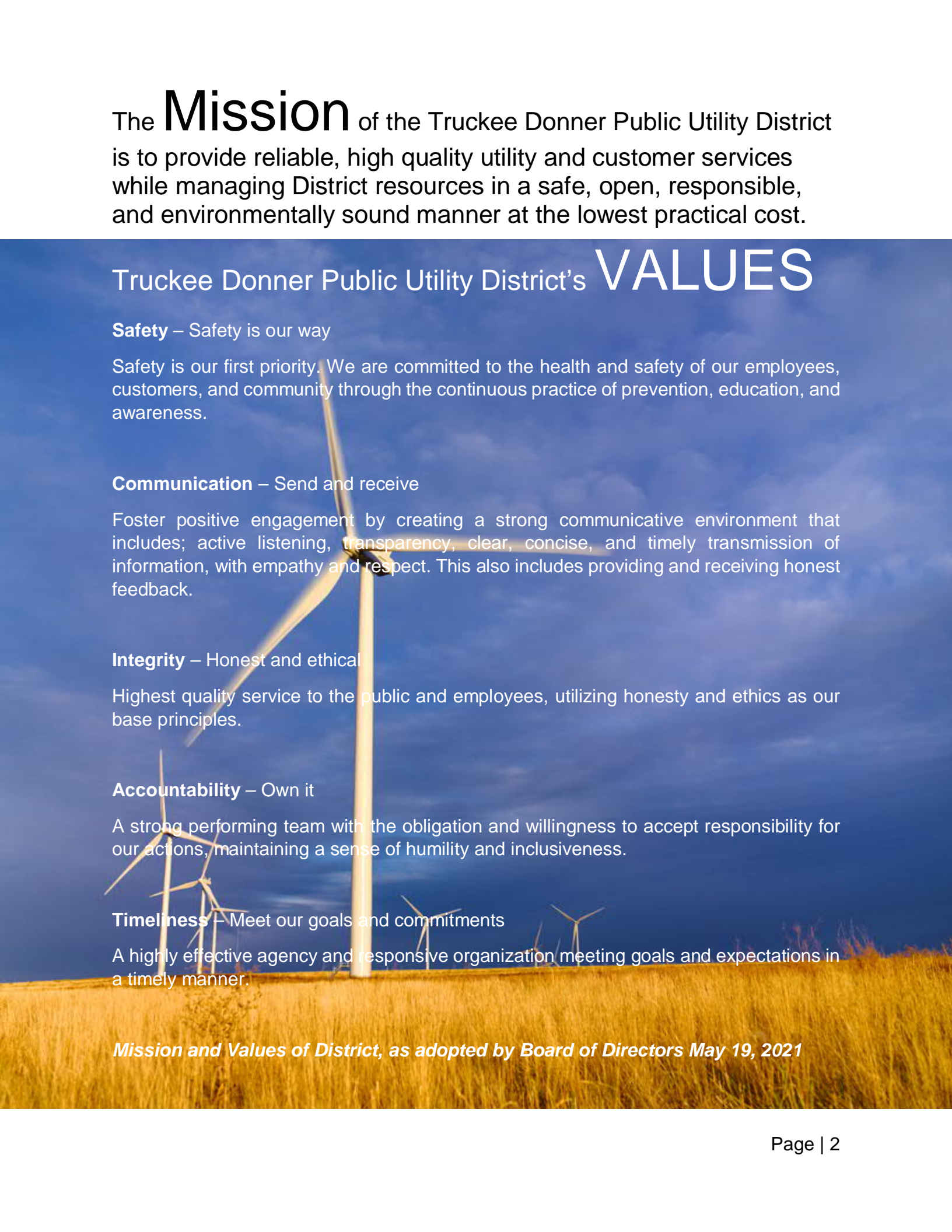
TRUCKEE, CALIFORNIA

ANNUAL COMPREHENSIVE FINANCIAL REPORT

FOR THE FISCAL YEAR ENDED DECEMBER 31, 2022 and 2021

PREPARED BY THE
ACCOUNTING AND
FINANCE DEPARTMENT





The **Mission** of the Truckee Donner Public Utility District is to provide reliable, high quality utility and customer services while managing District resources in a safe, open, responsible, and environmentally sound manner at the lowest practical cost.

Truckee Donner Public Utility District's **VALUES**

Safety – Safety is our way

Safety is our first priority. We are committed to the health and safety of our employees, customers, and community through the continuous practice of prevention, education, and awareness.

Communication – Send and receive

Foster positive engagement by creating a strong communicative environment that includes; active listening, transparency, clear, concise, and timely transmission of information, with empathy and respect. This also includes providing and receiving honest feedback.

Integrity – Honest and ethical

Highest quality service to the public and employees, utilizing honesty and ethics as our base principles.

Accountability – Own it

A strong performing team with the obligation and willingness to accept responsibility for our actions, maintaining a sense of humility and inclusiveness.

Timeliness – Meet our goals and commitments

A highly effective agency and responsive organization meeting goals and expectations in a timely manner.

Mission and Values of District, as adopted by Board of Directors May 19, 2021

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INTRODUCTORY SECTION

THE *best* WATER RIGHT FROM *your tap.*



TRUCKEE DONNER
PUBLIC UTILITY DISTRICT

Photo by Tim Erskine | ©Erskine Creative Photography



General Manager

Brian C. Wright

**Executive
Leadership Team**

Joe Horvath

*Electric Utility Director/
AGM*

Chad J. Reed

Water Utility Director

Shanna Kuhlemier

District Clerk

Scott Crow

*Chief Information
Officer*

Steven Poncelet

*PIO & Strategic Affairs
Director*

Michael Salmon

Chief Financial Officer

Jillian Steward

*Director of Human
Resources and
Risk Management*

Board of Directors

Joseph Aguera

Jeff Bender

Christa Finn

Kim Harris

Tony Laliotis

May 30, 2023

Dear Board of Directors and Customers of the District,

The staff of Truckee Donner Public Utility District (District) is pleased to submit to you the Annual Comprehensive Financial Report (Report) for the year ended December 31, 2022. The Report provides an assessment of the District's financial condition, informs readers about the District's services, gives details of infrastructure replacement projects, discusses current issues and provides financial and demographic trend information. We are proud to announce the 2021 Report was awarded a Certificate of Achievement of Excellence in Financial Reporting by the Government Finance Officers Association (GFOA). We deem the Report an excellent example of financial transparency for the District and will be submitting the 2022 Report for award evaluation.

The Report consists of management's representations of the finances and other information of and for the District. Consequently, management assumes full responsibility for the completeness and reliability of all the information presented in this report. To provide a reasonable basis for making these representations, management has established internal controls that are designed to protect the District's assets from loss, theft or misuse and to compile sufficient reliable information to prepare the District's financial statements in conformity with Generally Accepted Accounting Principles (GAAP). The cost of internal controls should not outweigh their benefits. Therefore the District's comprehensive framework of internal controls has been designed to provide reasonable rather than absolute assurance that the financial statements will be free from material misstatement. As management, we assert that to the best of our knowledge and belief, this financial report is complete and reliable in all material aspects.

The District's financial statements have been audited by Moss Adams LLP, an independent firm of licensed certified public accountants. The goal of the audit is to provide reasonable assurance that the financial statements of the District for the year ended December 31, 2022 are free of material misstatement. The independent auditor concluded based upon the audit that there was a reasonable basis for rendering an unmodified or clean opinion that the District's financial statements are fairly presented in conformity with GAAP. The independent auditor's report is presented as the first component of the financial section of this Report.

GAAP requires that management provide a narrative introduction, overview and analysis to accompany the basic financial statements in the form of the Management's Discussion and Analysis (MD&A). This letter of transmittal is designed to complement the MD&A and should be read in conjunction with it. The District's MD&A can be found in the finance section immediately following the report of the independent auditors.

District Overview

In 1927, the District was formed by and continues to operate under the State of California Public Utility District Act. The District provides electric and water utility services with a service territory of 45.5 square miles, beginning four miles from the northern border just beyond Alder Creek Road, south to Placer County, and 11 miles from just beyond the western shore of Donner Lake eastward to the rim of Boca Dam and the Hirschdale community. As of December 31, 2022 the District served 14,648 electric utility customer accounts and 13,586 water utility customer accounts.

The District's service territory is predominately within the town borders of the Town the Truckee (Truckee). Truckee's historical downtown flourished as a railroad station town and gateway to Lake Tahoe. Truckee is generally considered a resort town or bed base for resort and outdoor recreation activities. Truckee's stated current population of 17,100 varies widely throughout the seasons of the year due to tourism and seasonal residences. Winter months are busy with alpine skiing and other winter activities vacationers, summer is robust with hiking, biking, boating and other summer activities, while the shoulder seasons are less busy with primary residents predominately.

While Truckee's downtown base elevation is 5,817 feet (1,773 meters), the District's service territory elevations range from 5,745 feet (1,751 meters) to 7,370 (2,246 meters). This wide range of elevation creates utility service challenges, explained in detail later in this letter.

The District is governed by five elected at-large, Board members. Each elected Board member serves four-year staggered terms. The five member Board of Directors serve as the governing body with respect to policy and fiduciary responsibility. The General Manager reports to the Board of Directors and all other District employees report up through or directly to the General Manager. An organization chart is provided after this letter to provide additional insights.

The District's electric utility (Electric) sold 167 MWh of energy to customers in 2022, a record high MWh. Electric's system is a transmission-dependent, non-energy producing, distribution electric utility. Electric services the over 14,600 accounts across 233 miles of distribution lines; 135 miles of overhead pole lines and 98 miles of underground lines. For energy sources, Electric has aggressively pursued renewable power sources and currently has approximately 60% renewable power procurement. The winter months can be harsh, with extreme cold and an average snowfall of over 400 inches (over 700 inches this 22/23 winter season!). The summer months consist of high daytime heat, cool night time temperatures, low humidity, nominal precipitation and high winds; creating extreme fire danger. Despite these challenging conditions, Electric has a long history of reliable power and in March 2021 was awarded RP3 Diamond Level (highest level) by American Public Power Association's Reliable Public Power Provider program which recognizes utilities that demonstrate high proficiency in reliability, safety, workforce development, and system improvement.

The District's water utility (Water) produced 1,556 million (that's 1.6 billion) gallons of water for customers in 2022. Water's system is a 100% wells sourced water system and potable water production capacity is 10,250 gallons per minute or 14.8 million gallons per day. Water services the over 13,500 accounts by a system of 13 active water wells, 32 active storage tanks (9.4mg), 25 pumping stations, 47 pressure zones, and 220 miles of pipeline. The harsh conditions discussed in the previous paragraph, as well as, the 1,625 feet (495 meters) elevation variance across the service territory present water service challenges. Water reliability of supply and quality are paramount to any potable water utility system. The Water system wells access an aquifer which has been extensively studied and tested; determining the aquifer adequate for current and forecasted demand, and further, is not meaningfully impacted by drought cycles. The Water system quality is routinely tested (over 700 tests performed annually) and is consistently below federal and state regulated maximum contaminant levels (MCL) for all regulated contaminants. The District consistently advises and educates customers on matters affecting their water supply and water quality. The District prepares an annual Consumer Confidence Report (CCR) that explains critical drinking water information. Current and prior CCRs are available on the District's website, www.tdpud.org.

In addition to core Electric and Water utilities, the District's blended component units include two Community Facilities Districts (CFD), Old Greenwood and Gray's Crossing. In order to finance various public improvements needed to develop property within the Town of Truckee, California, the District formed Community Facilities Districts (CFD), which issued Special Tax Bonds pursuant to the Mello-Roos Community Facilities Act of 1982, as amended. Accordingly, the Bonds are special obligations of the respective Community Facilities Districts and are payable solely from revenues derived from taxes levied on and collected from the owners of the taxable land within the respective Community Facilities Districts.

These Special Tax Bonds are not general or special obligations of the District. The Board of Directors of the District is the legislative body of the Communities Facilities Districts and as such they approve the rates and method of apportionment of the special taxes. As improvements were completed, the infrastructure was donated in the form of a capital contribution to the Town of Truckee, the Truckee Sanitary District, Southwest Gas, and the District.

Local Economic Conditions

Truckee and the greater regional area known as Lake Tahoe, is a very popular summer and winter vacation destination, due in part to the relatively close proximity to the Bay Area region of Northern California. Truckee's location near Lake Tahoe causes Truckee to be a gateway bedbase for the tourism economy, but also has a small town local economy with its population of approximately 17,000 residents. The District's Electric customers are categorized between primary residential of 40% and secondary (second home) residential of 60%.

With the start of pandemic impacts in March 2020, while the tourism business essentially stopped, Truckee saw a mass influx of second homes utilization, a combination of both the owner of the second homes and short-term rentals of the second homes. In the continued pandemic, in 2021 the District realized a 2.7% increase in electricity usage over 2020 and an increase in 2022 compared to 2021 of 2.4%. The 2022 increase was due in part to a colder than average November and December, as well as, account growth of 1.3%

Truckee residential and commercial real estate development has tapered over the last year's peaks. Truckee real estate as of March 2023 indicates a Median Sale Price of \$1,225,000, down 7.5% year-over-year as compared to in 2021 up 24% year-over-year (source Redfin). The March 2023 Zillow Home Value Index for Truckee region of \$979,700 is down 8.7% year-over-year and up 27% last year at this time.

As California and the nation continue to drive toward net zero carbon emissions and the resulting electrification of the state and country, the District is well positioned for the short-term to meet these service needs and has included these impacts in the District's long-term planning.

District in 2022 Financial Information and Policies

The Total Net Position of the District was \$121.8 million as of December 31, 2022, increasing \$7.0 million or 6.1% compared to December 31, 2021. Operating income of \$2.5 million accounts for 36% of the Total Net Position increase. The FY 2022 operating income of \$2.5 million represents a margin of 5.3% of operating revenues, which compares to a FY 2021 margin of 2.1%. For 2022 compared to 2021, operating revenues increased 10.4% and operating expenses increased 6.9%, with a notable expense increase in purchased power (up \$3.3 million or 24%). Total non-operating revenue and expenses net to revenue of \$1.3 million and contributed assets of \$3.2 million account for the remainder of the Total Net Position increase.

Total Cash, Cash Equivalents, and Investments was \$60.4 million as of December 31, 2022, increasing \$20.2 million or 51% compared to December 31, 2021. The increase was primarily driven by long-term debt issuance for capital improvements of \$22.9 million. Refer to Financial Section's Consolidated Statements of Cash Flows and Note 2 of Notes to Financial Statements for additional information regarding components of cash, cash equivalents, and investments.

The Management's Discussion and Analysis in the Financial Section provides additional information on the FY 2022 financial results and financial condition of the District.

The District reviewed numerous new GAAP accounting pronouncements and adoption of GASB Statement No. 87, Leases impacted 2022 and 2021 was restated to comport with No. 87. Refer to Financial Section, Note 1 of Notes to Financial Statements for additional information regarding all the key financial policies of the District and details on new accounting pronouncements.

Budgetary Controls

As a public agency, the Board and District embrace the fiduciary responsibility and stewardship of the District's financial resources. District staff works with the Board of Directors in workshop meetings and public hearing meetings to develop a biennial budget before Board adoption. The budget serves as a management tool to set appropriate service rates, allocate available resources, and includes a ten-year financial master plan.

The legal level of budgetary control is maintained at the fund, department, and object account level. Key budgetary control is provided in District Code Title 3 Finance and Accounting, which includes extensive financial, budget, accounting, purchasing, reserves, investments, and other internal control policies.

Board level budgetary controls include approval thresholds for expenditures and personnel additions, as well as, Board semi-annual review of financial statements and monthly review of disbursements and reserve fund balances. Management budgetary controls include monthly financial statement and budget report review, as well as, financial policies and procedures in accordance with aforementioned District Code.

Long Term Financial Planning, Public Outreach and Initiatives

2022 was predominantly a strategic and operating plan execution year for the District's adopted Budget which includes the Water and Electric 10-year Capital Improvement Plans. These plans provide valuable short and long term information to assist with resource planning in the FY 2022 and FY 2023 biennial budget cycle, which includes a 10-year Financial Master Plan and was approved in fall of 2021.

A comprehensive cost of service analysis report and resulting revenue requirements and customer rate changes was completed in 2020 for Water (for through 2025) and in 2021 for Electric (for through 2023). Electric has an active analysis underway in 2023 for addressing 2024 and 2025 rates. The review of these analyses is held in open/noticed Board meetings, as well as, noticed Public Hearings.

In May 2021, the District completed an extensive strategic planning process, which included significant community outreach. Community participation exceeded the District's expectations and provided valuable feedback for not only the strategic plan, but also perceptions and insights into the District as a whole as part of our community. An update to the strategic plan is underway in 2023. The District sincerely thanks the community for their valued engagement with the District. The Board adopted 2021-2024 Strategic Plan includes the following four key initiatives:

- Community Broadband
- Utility Undergrounding
- 100% Clean Renewable Energy
- Local Clean Generation

More information on the strategic plan can be found on the District website (tdpud.org).

The District conducts regular Board meetings, generally on the first and second Wednesdays of each month, which are noticed and open to the public. The dates of upcoming meetings and an archive of past meetings can be found on the District's website (tdpud.org).

Closing Comments

We would like to thank the many staff involved in preparing this Report, a true team effort. And lastly, with the pandemic finally waning, we would like to thank all our valued employees for their service and dedication to the District and the community during these unique and challenging times.

Respectfully submitted,



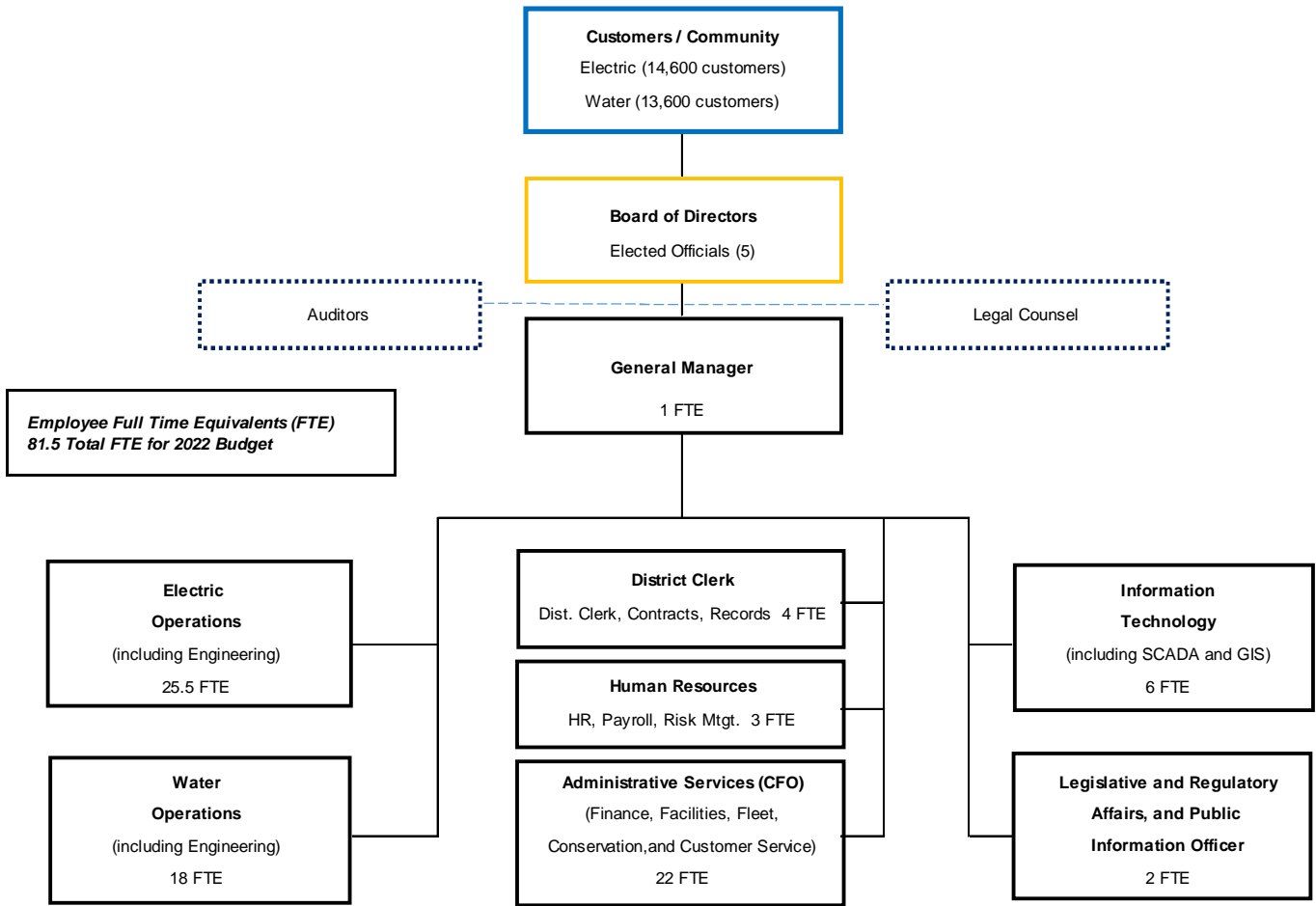
Brian C. Wright
General Manager



Michael R. Salmon
Chief Financial Officer

Truckee Donner Public Utility District

Organization Chart for 2022



List of Elected and Appointed Officials

Elected Officials	FY '2021 (Term)	FY '2022 (Term)
Board President	Christa Finn (2018-2022)	Christa Finn (2018-2022)
Board Vice President	Tony Laliotis (2018-2022)	Jeff Bender (2020-2024)
Board of Director	Jeff Bender (2020-2024)	Tony Laliotis (2018-2022)
Board of Director	Joe Aguera (2020-2024)	Joe Aguera (2020-2024)
Board of Director	Kim Harris (2020-2024)	Kim Harris (2020-2024)

Terms for directors run December of starting year through December of even years, four year terms.

Appointed Officials - for both 2021 and 2022

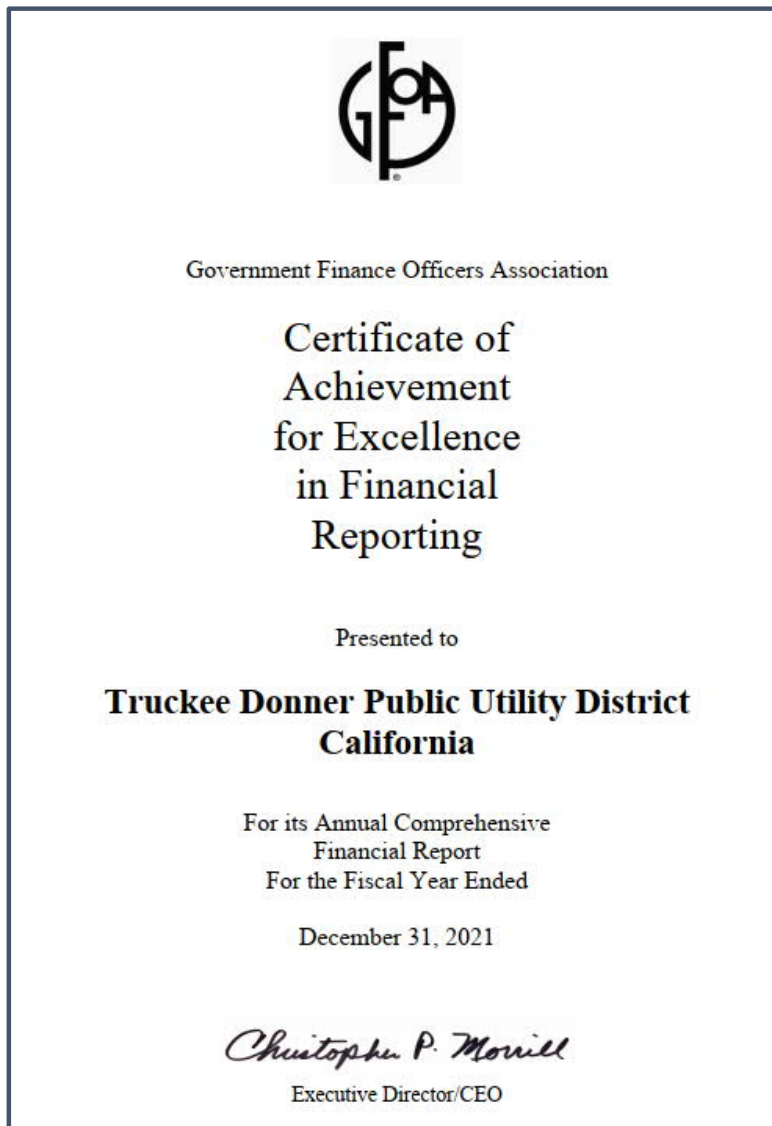
Treasurer	Michael R. Salmon
District Clerk	Shanna Kuhlemier
General Manager	Brian Wright

GFOA Certificate of Achievement for Excellence in Financial Reporting

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to Truckee Donner Public Utility District for its annual comprehensive financial report (ACFR) for the fiscal year ended December 31, 2021. This was the second year that the District has achieved this prestigious award.

The Certificate of Achievement is a prestigious national award recognizing conformance with the highest standards for preparation of state and local government financial reports. In order to be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized annual comprehensive financial report, whose contents conform to program standards. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that this ACFR continues to meet the Certificate of Achievement Program's requirements and are submitting it to GFOA to determine its eligibility for certificate award.



FINANCIAL SECTION



The American Public Power Association's Reliable Public Power Provider program recognizes utilities that demonstrate high proficiency in reliability, safety, workforce development, and system improvement. Truckee Donner Public Utility District received the highest level RP3 award designation in March 2021 for three years.



DIAMOND AWARD RECIPIENT MARCH 2021

**TRUCKEE DONNER
PUBLIC UTILITY DISTRICT**

CONSOLIDATED FINANCIAL STATEMENTS

Including Report of Independent Auditors

December 31, 2022 and 2021

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Report of Independent Auditors

The Board of Directors
Truckee Donner Public Utility District

Report on the Audit of the Financial Statements

Opinion

We have audited the consolidated financial statements of Truckee Donner Public Utility District (the "District"), which comprise the consolidated statements of net position as of December 31, 2022 and 2021, and the related consolidated statements of revenues, expenses and changes in net position and cash flows for the years then ended, and the related notes to the consolidated financial statements.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of the District as of December 31, 2022 and 2021, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter

As discussed in Note 1 to the financial statements, the District recently adopted the provisions of Governmental Accounting Standards Board (GASB) No. 87, *Leases*, effective for periods ending after June 15, 2021. The adoption of this resulted in the restatement of previously reported amounts for the year ended December 31, 2021. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern within one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the accompanying management's discussion and analysis, the schedules of proportionate share of net pension liability, schedules of employer contributions, schedules of the District's change in the net OPEB liability and related ratios, schedule of the District's OPEB contributions, and the schedule of investment returns be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the consolidated financial statements that collectively comprise the District's consolidated financial statements. The accompanying consolidating statements of net position, and the related consolidating statements of revenues, expenses and changes in net position and cash flows as of and for the year ended December 31, 2022 are presented for purposes of additional analysis and are not a required part of the consolidated financial statements (collectively, the supplementary information). The supplementary information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements. The information has been subjected to the auditing procedures applied in the audit of the consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information, as described above, is fairly stated, in all material respects, in relation to the consolidated financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.



Portland, Oregon

May 30, 2023

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

December 31, 2022 and 2021

As financial management of the Truckee Donner Public Utility District (the District), we offer readers of these financial statements this narrative overview and analysis of the financial activities of the District for the years ended December 31, 2022 and 2021, with additional comparative data for 2020. This discussion and analysis is designed to assist the reader in focusing on the significant financial topics, provide an overview of the District's financial activity and identify changes in the District's financial position.

We encourage readers to consider the information presented here in conjunction with that presented within the basic financial statements. The reader should take time to read and evaluate all sections of this report, including the footnotes and other supplementary information that is provided, in addition to this management discussion and analysis.

OVERVIEW OF THE FINANCIAL STATEMENTS

The financial statements of the District are designed to provide readers with a broad overview of the District's finances similar to a private-sector business. They have been prepared using the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America (GAAP). Under this basis of accounting, revenues are recognized in the period in which they are earned and expenses are recognized in the period in which they are incurred, regardless of the timing of related cash flows. These statements offer short-term and long-term financial information about the District's activities. The reporting entity consists of the primary government, which provides two utilities (electric utility and water utility), and the blended component units of two Community Facilities Districts. Further details about the component units are provided in note 1(A) to the financial statements.

The basic financial statements, presented on a comparative format for the years ended December 31, 2022 and 2021, consist of:

- **Consolidated Statement of Net Position:** This statement presents information on all of the District's assets, deferred outflows of resources and liabilities, and deferred inflows of resources and provides information about the nature and amounts of investments in resources (assets) and the obligations to District creditors (liabilities). It also provides the basis for computing rate of return, evaluating the capital structure of the District, and assessing the liquidity and financial flexibility of the District. These amounts are as of a point in time, the District's year ending December 31.
- **Consolidated Statements of Revenues, Expenses, and Changes in Net Position:** This statement provides the revenues and expenses for each of the presented years. The statement provides a measurement of the District's operations over the presented years and can be used to determine whether the District has successfully recovered all its costs through its rates and other charges.
- **Consolidated Statement of Cash Flows:** This statement provides relevant information about the District's cash receipts and cash payments during the reporting period. This statement reports cash receipts and cash payments resulting from operating, non-capital financing, capital and related financing, and investing activities. When used with related disclosures and information in the other financial statements, the statement of cash flows is an important indicator of the District's liquidity and financial condition.
- **Notes to the Financial Statements:** The notes provide additional information that is essential to a full understanding of the data provided in the basic financial statements. This includes but is not limited to, significant accounting policies, significant financial statement balances and activities, material risks, commitments and obligations, and subsequent events, as applicable.

The financial statements report also contains other supplementary information, the independent auditor's opinion letter, and this Management Discussion and Analysis.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

December 31, 2022 and 2021

CONDENSED COMPARATIVE FINANCIAL INFORMATION

Provided below is select condensed financial statements for December 31, 2022, 2021, and 2020.

CONSOLIDATED STATEMENT OF NET POSITION

	2022	2021 (Restated)	2020	Increase (Decrease) 2022 - 2021
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES				
Current assets	\$ 69,892,464	\$ 45,918,615	\$ 54,424,068	\$ 23,973,849
Non-current assets:				
Capital assets, net	136,970,146	132,882,996	132,031,519	4,087,150
Operating investments	3,678,068	3,966,836	-	(288,768)
Designated investments	5,389,941	5,848,933	-	(458,992)
Restricted investments	-	-	1,674,293	-
Leases Receivable, net of current portion	1,452,595	1,514,594	-	(61,999)
Other long-term assets	62,229	124,461	186,693	(62,232)
Total Assets	<u>217,445,443</u>	<u>190,256,435</u>	<u>188,316,573</u>	<u>27,189,008</u>
Deferred outflows of resources	9,549,869	5,655,327	6,255,727	3,894,542
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 226,995,312</u>	<u>\$ 195,911,762</u>	<u>\$ 194,572,300</u>	<u>\$ 31,083,550</u>
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION				
Current liabilities	\$ 10,860,653	\$ 8,931,512	\$ 9,822,138	\$ 1,929,141
Non-current Liabilities				
Long-term debt, net of current portion	64,463,000	44,261,709	50,401,520	20,201,291
Net pension liability	16,783,065	7,683,937	14,023,172	9,099,128
OPEB liability	4,389,294	5,273,457	5,975,587	(884,163)
Unearned revenues	5,282,010	5,583,404	6,845,107	(301,394)
Total Liabilities	<u>101,778,022</u>	<u>71,734,019</u>	<u>87,067,524</u>	<u>30,044,003</u>
Deferred inflows of resources	<u>3,370,855</u>	<u>9,364,121</u>	<u>868,870</u>	<u>(5,993,266)</u>
NET POSITION				
Net investment in capital assets	88,640,941	86,889,607	79,111,738	1,751,334
Restricted for debt service	6,676,481	7,248,976	11,439,913	(572,495)
Unrestricted	<u>26,529,013</u>	<u>20,675,039</u>	<u>16,084,255</u>	<u>5,853,974</u>
Total Net Position	<u>121,846,435</u>	<u>114,813,622</u>	<u>106,635,906</u>	<u>7,032,813</u>
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	<u>\$ 226,995,312</u>	<u>\$ 195,911,762</u>	<u>\$ 194,572,300</u>	<u>\$ 31,083,550</u>

CONSOLIDATED STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	2022	2021 (Restated)	2020	Increase (Decrease) 2022 - 2021
Sales to consumers	\$ 46,272,358	\$ 41,835,534	\$ 38,988,024	\$ 4,436,824
Other operating revenues	1,755,801	1,664,933	2,754,003	90,868
Total Operating Revenues	48,028,159	43,500,467	41,742,027	4,527,692
Operating expenses	45,485,585	42,565,285	38,847,181	2,920,300
Operating income	2,542,574	935,182	2,894,846	1,607,392
Non-operating special tax revenues	3,655,524	3,431,174	3,375,327	224,350
Non-operating interest expense	(2,727,946)	(2,369,633)	(2,530,616)	(358,313)
Non-operating other revenues	1,774,870	131,863	854,319	1,643,007
Non-operating other expenses	(1,434,081)	(302,544)	(276,840)	(1,131,537)
Income before capital contributions	3,810,941	1,826,042	4,317,036	1,984,899
Capital contributions, net	3,221,872	6,351,674	2,043,795	(3,129,802)
Change in net position	7,032,813	8,177,716	6,360,831	(1,144,903)
Net Position, Beginning of Year	114,813,622	106,635,906	100,275,075	8,177,716
NET POSITION, END OF YEAR	<u>\$ 121,846,435</u>	<u>\$ 114,813,622</u>	<u>\$ 106,635,906</u>	<u>\$ 7,032,813</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

December 31, 2022 and 2021

ANALYSIS OF OVERALL FINANCIAL POSITION AND RESULTS OF OPERATIONS

2022 as compared to 2021:

The District's overall financial position improved in 2022 by \$7.0 million or 6.1% as measured by total net position. In 2022, the total net position increased \$2.5 million from operating activities, \$1.3 million from non-operating activities, and \$3.2 million from capital, debt and monetary contribution activities.

Operating income in 2022 of \$2.5 million increased \$1.6 million or 172% compared to \$0.9 million in 2021. The components of operating income summarize as follows.

Total operating revenues in 2022 of \$48.0 million were \$4.5 million or 10.4% greater than 2021, driven primarily by electric and water effective rate increases for 2022 of 8.8% and 8.0%, respectively. Total operating expenses in 2022 of \$45.5 million were \$2.9 million or 6.9% greater than 2021, with the increase primarily driven by purchased power costs increase of \$3.3 million. Demand or volume represents 2% of the power costs increase and the cost of wholesale power represents 98% of the increase driven most notably by natural gas (energy supply to electricity plants) price volatility.

Non-operating revenues and expenses, net revenues in 2022 of \$1.3 million were \$0.4 million or 42% above 2021 due primarily to \$1.2 million in 2021 storm disaster financial aid from State of California funds received in 2022. Capital and other contributions of \$3.2 million were down 49% compared to 2021, driven by a decline in construction activity and related project contributions to the District.

The resulting change in Total Net Position in 2022 of \$7.0 million was \$1.1 million or 14% lower than the change in 2021. Year-end 2022 current assets of \$69.9 million increased \$24.0 million or 52% primarily due to \$22.4 million of cash funds in new debt issuance proceeds. Year-end 2022 total assets of \$217.4 million increased \$27.2 million or 14%, which includes a \$4.1 million increase in net total capital assets. Year-end 2022 total liabilities of \$101.8 million increased \$30.0 million or 42% primarily driven by a \$20.2 million increase in long-term debt (discussed further below) and a \$9.1 million increase in net pension liability. Deferred inflows decreased \$6.0 million and deferred outflows increased \$3.9 million, both changes driven primarily by pension deferred inflow and outflow changes.

2021 as compared to 2020:

The District's overall financial position improved in 2021 by \$8.2 million or 7.7% as measured by total net position. In 2021, the total net position increased \$0.9 million from operating activities, \$0.9 million from non-operating activities, and \$6.4 million from capital, debt and monetary contribution activities.

Operating income in 2021 of \$0.9 million decreased \$2.0 million or 68% compared to \$2.9 million in 2020. The components of operating income summarize as follows.

Total operating revenues in 2021 of \$43.5 million were \$1.7 million or 4.2% greater than 2020, driven primarily by electric and water average rate increases for 2021 of 2.8% and 8.9%, respectively. Total operating expenses in 2021 of \$42.6 million were \$3.7 million or 9.6% greater than 2020, with the increase primarily driven by purchased power costs increase of \$2.3 million (cost and demand factors) and electric infrastructure storm damage and related power restoration efforts for an increase of \$1.5 million (severe storm damage December 2021, with \$1.2 million in disaster relief funds received in 2022 as previously mentioned).

Non-operating revenues and expenses, net revenues in 2021 of \$0.9 million were \$0.5 million or 37% below 2020 due primarily to the decline in investment income. Capital and other contributions in 2021 of \$6.3 million were up 211% to 2020, driven by an increase construction activity and related projects contributions to the District.

The resulting Change in Net Position in 2021 of \$8.2 million was \$1.8 million or 29% higher than the change in 2020.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

December 31, 2022 and 2021

ANALYSIS OF ELECTRIC UTILITY

Electric total net position as of December 31, 2022 was \$78.4 million and increased \$2.2 million or 3% compared to December 31, 2021. Electric's total net position increased \$0.5 million from operating activities, increased \$0.3 million from non-operating activities, and increased \$1.4 million from capital, debt and monetary contributions. Key components of this \$2.2 million change in total net position are as follows.

Electric operating income of \$0.5 million increased \$0.7 million or 349% compared to (\$0.2) million in 2021. The components of operating income summarize as follows.

Electric operating revenues of \$33.1 million increased \$3.2 million or 11% in 2022 compared to 2021. Electric's sales to customers increased 12% to 2021; comprised of a 9% effective rate increase, 1% customer growth, and 2% demand growth. Other Electric operating revenues were up 4% due primarily to an increase various ancillary billings mostly offset by a decline in cap and trade prices. Electric operating expenses of \$32.6 million compared to 2021 reflect an increase of \$2.5 million or 2.8% driven primarily by increased purchased power costs of \$3.3 million or 24% and less electric infrastructure storm damage and related power system restoration in 2022 of \$1.1 million.

Electric non-operating revenues (expenses) net of \$0.3 million increased \$0.4 million or 264% compared to (\$0.2) million in 2021. The increase is driven by \$1.3 million in financial aid received in 2022 (\$1.2 million for the 2021 storm disaster and \$0.1 million for pandemic-driven customer payment arrearages), partially offset by an \$0.8 million unrealized decrease in investments market valuation charge (rapid increase in market interest rates impact on market valuation of long-term investment holdings).

Electric contributions of \$1.4 million decreased \$3.1 million or 47% compared to \$4.5 million in 2021. The decrease is driven by decline in construction activity and related project's contributions to the District. Electric has no significant restrictions, commitments, or other limitations that would affect the availability of resources for future use; other than \$6.5 million in restricted unspent long-term debt proceeds funds and \$1.0 million in other restricted funds.

ANALYSIS OF WATER UTILITY

Water total net position as of December 31, 2022 was \$68.8 million and increased \$3.0 million or 5% compared to December 31, 2021. Water's total net position increased \$2.1 million from operating activities, decreased \$1.0 million from non-operating activities, and increased \$1.8 million from capital, debt and monetary contributions. Key components of this \$2.9 million change in total net position are as follows.

Water operating income of \$2.0 million increased \$0.9 million or 80% compared to \$1.1 million in 2021. The components of operating income summarize as follows.

Water operating revenues in 2022 of \$16.7 million increased \$1.3 million or 8% compared to 2021. Water's sales to customers increased 9% to 2021; comprised of an 8% average rate increase and 1% customer growth. Water gallons billed in 2022 decreased 8% compared to 2021 due primarily to drought related water use regulatory restrictions, with nominal impact on revenues (nor costs). Other water operating revenues were flat year to year. Water operating expenses in 2022 of \$14.7 million increased \$0.4 million or 3% to 2021 driven primarily by personnel rate of pay increases and inflation.

Water non-operating revenues (expenses) net of (\$0.9) million decreased \$0.4 million or 74% compared to (\$0.5) million in 2021. Notable variances to prior year include \$0.5 million for unrealized investments market valuation charge, \$0.3 million increase in interest expense, and \$0.3 million in grant revenues.

Water contributions of \$1.8 million decreased \$0.1 million or 4% compared to \$1.9 million in 2021. The decrease is driven by decline in construction activity and related project's contributions to the District. Water has no significant restrictions, commitments, or other limitations that would affect the availability of resources for future use; other than \$11.9 million in restricted unspent long-term debt proceeds funds and \$3.1 million in other restricted funds.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS

December 31, 2022 and 2021

CAPITAL ASSETS

As of December 31, 2022, 2021, and 2020, the District had \$137.0 million, \$132.9 million, and \$132.0 million, respectively, invested in a variety of capital assets, net of accumulated depreciation. The District's capital assets, net of accumulated depreciation, increased \$4.1 million or 3.1% in 2022. In 2022, capital expenditures of \$11.0 million outpaced depreciation expense of \$7.7 million, with the year focused on capital execution of major projects (water utility primarily) in 2022, in accordance with the approved 10-year capital improvement plans for both electric and water utilities. In 2021, depreciation expense of \$7.9 million outpaced capital expenditures of \$6.4 million, with the year focused on capital planning and certain projects.

Electric utility capital expenditures in 2022 of \$2.7 million included \$1.0 million in pole replacements, \$0.9 million in distribution system modernization replacements, \$0.5 million in system hardening, and \$0.3 million in various other projects. Electric utility capital expenditures in 2021 of \$3.7 million included \$1.1 million for Truckee substation modernization rebuild, \$0.7 million in pole replacements, \$0.7 million in vehicle replacements, \$0.7 million in distribution system modernization replacements, and \$0.5 million in various other projects. Electric depreciation expense in 2022 of \$3.2 million decreased \$0.2 million or 6% compared to 2021.

Water utility capital expenditures in 2022 of \$8.3 million included \$2.2 million of pipeline replacement, \$1.2 million in new pipeline and pump station, \$1.1 million for new tank, \$1.1 million in tanks rehabilitation, \$0.5 million in SCADA upgrades, and \$2.2 million in various other projects. Water utility capital expenditures in 2021 of \$2.6 million included \$1.2 million of pipeline replacement, \$0.7 million in wells, tanks and pump station improvements, \$0.6 million in SCADA upgrades, and \$0.1 million in various other projects. Water depreciation expense in 2022 of \$4.5 million decreased \$0.0 million or 0% compared to 2021.

See Note 4 to the Financial Statements for further information regarding capital assets.

LONG-TERM DEBT

Long-term debt includes revenue bonds and installment loans. At December 31, 2022, 2021, and 2020, the District had \$67.2 million, \$47.0 million, and \$55.0 million, respectively, in long-term debt outstanding. In 2022, the District issued new electric and water debt with net project proceeds of \$6.5 million and \$15.9 million respectively. No new debt was issued in 2021 or 2020. See Note 6 to the Financial Statements for further information regarding long-term debt.

ECONOMIC FACTORS AND NEXT YEARS BUDGETS AND RATES

The District operates on a biennial budget cycle. The FY22 & FY23 Board approved budget includes an assumption for customer growth 0.5% per year, conservatively below recent 1% average for the District. Revenue projections for fiscal year 2022 and 2023 include average rate increases for Electric of 8.5% and 6.5% respectively and for Water 9% and 8% respectively. For 2022, approved average rate increases are consistent with budget. Rates by rate class can be found on the District's website at www.tdpud.org. Expenditures for Electric and Water excluding debt service, for Budget year 2022 increased over Budget year 2021 by 12% and 14%, respectively; in part due to estimated inflation impacts. Overall, the pandemic's impact financially on the District has not been material, with certain cost increases and an increase in unpaid billings, more than offset by an increase in energy demands due to increased occupancies.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

The financial report is designed to provide readers with a general overview of the District's finances and to demonstrate the District's accountability for the money it receives. If you have questions about this report or need additional financial information, contact: Truckee Donner Public Utility District, Attn: Treasurer, 11570 Donner Pass Road, Truckee, CA 96161.

FINANCIAL STATEMENTS

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
CONSOLIDATED STATEMENTS OF NET POSITION
December 31, 2022 and 2021

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>2022</u>	<u>2021 (Restated)</u>
CURRENT ASSETS		
Cash and cash equivalents		
Operating	\$ 10,019,255	\$ 7,557,344
Designated	16,664,262	15,943,781
Restricted	24,620,177	6,808,321
Total cash and cash equivalents	<u>51,303,694</u>	<u>30,309,446</u>
Accounts receivable, net	3,489,204	2,311,007
Unbilled revenues	3,752,196	3,471,176
Special assessments receivable	8,376,288	7,742,235
Accrued interest receivable	202,649	29,064
Current portion of leases receivable	34,423	22,111
Materials and supplies	1,670,319	1,005,433
Prepaid expenses	930,044	892,054
Other	133,647	136,089
Total Current Assets	<u>69,892,464</u>	<u>45,918,615</u>
NON-CURRENT ASSETS		
Operating investments	3,678,068	3,966,836
Designated investments	5,389,941	5,848,933
Broadband maintenance prepaid	62,229	124,461
Leases receivable, net of current portion	1,452,595	1,514,594
Capital Assets		
Utility plant	233,388,548	219,900,995
Accumulated depreciation	(100,023,290)	(92,750,899)
Construction work in progress	3,604,888	5,732,900
Total Capital Assets	<u>136,970,146</u>	<u>132,882,996</u>
Total Non-Current Assets	<u>147,552,979</u>	<u>144,337,820</u>
TOTAL ASSETS	<u>217,445,443</u>	<u>190,256,435</u>
DEFERRED OUTFLOWS OF RESOURCES		
Pension	6,963,293	2,699,378
OPEB	2,173,808	2,496,749
Unamortized loss on refunding	412,768	459,200
Total Deferred Outflows of Resources	<u>9,549,869</u>	<u>5,655,327</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 226,995,312</u>	<u>\$ 195,911,762</u>

The accompanying notes are an integral part of these consolidated financial statements.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
CONSOLIDATED STATEMENTS OF NET POSITION
December 31, 2022 and 2021

LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION (Continued)	<u>2022</u>	<u>2021 (Restated)</u>
CURRENT LIABILITIES		
Other Liabilities		
Accounts payable	\$ 5,612,334	\$ 3,659,615
Customer deposits	252,694	318,905
Other	1,528,802	1,570,523
Total Other Liabilities	<u>7,393,830</u>	<u>5,549,043</u>
Current Liabilities Payable From Restricted Assets		
Current portion of long-term debt	2,703,200	2,716,250
Accrued interest payable	763,623	666,219
Total Current Liabilities Payable from Restricted Assets	<u>3,466,823</u>	<u>3,382,469</u>
Total Current Liabilities	<u>10,860,653</u>	<u>8,931,512</u>
NON-CURRENT LIABILITIES		
Long-term debt, net of discounts and premiums	64,463,000	44,261,709
Net pension liability	16,783,065	7,683,937
Net OPEB liability	4,389,294	5,273,457
Unearned revenues	5,282,010	5,583,404
Total Non-Current Liabilities	<u>90,917,369</u>	<u>62,802,507</u>
 Total Liabilities	 <u>101,778,022</u>	 <u>71,734,019</u>
DEFERRED INFLOWS OF RESOURCES		
Pension	986,199	7,196,801
OPEB	1,002,315	630,615
Leases receivable	1,382,341	1,536,705
Total Deferred Inflows of Resources	<u>3,370,855</u>	<u>9,364,121</u>
NET POSITION		
Net investment in capital assets	88,640,941	86,889,607
Restricted	6,676,481	7,248,976
Unrestricted	26,529,013	20,675,039
Total Net Position	<u>121,846,435</u>	<u>114,813,622</u>
 LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	 <u>\$ 226,995,312</u>	 <u>\$ 195,911,762</u>

The accompanying notes are an integral part of these consolidated financial statements.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

CONSOLIDATED STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the year ended December 31, 2022 and 2021

	2022	2021 (Restated)
OPERATING REVENUES		
Sales to customers	\$ 46,272,358	\$ 41,835,534
Standby fees	122,811	124,130
Cap and trade proceeds	514,604	847,185
Other	1,118,386	693,618
Total Operating Revenues	48,028,159	43,500,467
OPERATING EXPENSES		
Purchased power	16,823,869	13,560,417
Operations and maintenance	12,037,231	12,464,186
Consumer services	2,370,280	2,255,853
Administration and general	6,541,824	6,366,879
Depreciation	7,712,381	7,917,950
Total Operating Expenses	45,485,585	42,565,285
Operating Income	2,542,574	935,182
NON-OPERATING REVENUE (EXPENSES)		
Special tax revenue	3,655,524	3,431,174
Investment income, net loss	(747,522)	(185,269)
Interest expense	(2,727,946)	(2,369,633)
Amortization credit (expense)	3,901	(38,250)
Other non-operating revenues	1,726,783	83,524
Other non-operating expenses	(690,460)	(79,025)
Gain on disposition of assets	48,087	48,339
Total Non-Operating Revenue	1,268,367	890,860
Income Before Contributions	3,810,941	1,826,042
CAPITAL & OTHER CONTRIBUTIONS	3,221,872	6,351,674
CHANGE IN NET POSITION	7,032,813	8,177,716
Net Position - Beginning of Year	114,813,622	106,635,906
NET POSITION - END OF YEAR	\$ 121,846,435	\$ 114,813,622

The accompanying notes are an integral part of these consolidated financial statements.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

CONSOLIDATED STATEMENTS OF CASH FLOWS

For the year ended December 31, 2022 and 2021

	2022	2021 (Restated)
CASH FLOWS FROM OPERATING ACTIVITIES		
Received from customers	\$ 47,915,665	\$ 42,977,071
Paid to suppliers for goods and services	(29,964,615)	(24,523,068)
Paid to employees for services	(9,293,838)	(8,391,748)
Net cash provided by operating activities	8,657,212	10,062,255
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Federal and state financial assistance received	1,694,828	-0-
Federal and state financial assistance distributed to customers	(192,196)	-0-
Principal payments on long-term debt	(551,751)	(1,051,191)
Interest payments on long-term debt	(6,657)	(32,555)
Net cash provided (used) by noncapital financing activities	944,224	(1,083,746)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Capital expenditures for utility plant	(10,977,073)	(6,367,297)
Net proceeds (costs) from disposal of assets	25,025	(176,588)
Capital contributions, connection and facility fees	1,649,786	2,158,390
Special assessments receipts	2,399	773,116
Special tax receipts	3,171,904	3,139,260
Restricted Grant Funds Received	-	300,000
Proceeds from issuance of new debt	22,456,685	-
Principal payments on long-term debt	(2,191,518)	(6,952,207)
Interest payments on long-term debt	(2,573,491)	(2,386,538)
Net cash provided (used) by capital and related financing activities	11,563,717	(9,511,864)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchases of investments	-	(10,014,679)
Proceeds from maturity of investments	-	1,698,882
Interest income received	535,666	215,119
Net cash provided (used) by investing activities	535,666	(8,100,678)
Net increase (decrease) in cash and cash equivalents	21,700,819	(8,364,033)
CASH AND CASH EQUIVALENTS – Beginning of Year	30,349,455	38,983,488
CASH AND CASH EQUIVALENTS – END OF YEAR	\$ 52,050,274	\$ 30,349,455
NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES		
Developer and customer added capital assets	\$ 1,088,519	\$ 2,610,655
Recognition of prior period unearned revenues	\$ 4,032,073	\$ 6,081,722

The accompanying notes are an integral part of these consolidated financial statements.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

CONSOLIDATED STATEMENTS OF CASH FLOWS

For the year ended December 31, 2022 and 2021

(continued)

	2022	2021 (Restated)
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Operating income	\$ 2,542,574	\$ 935,182
Noncash items included in operating income		
Depreciation and amortization	7,712,381	7,917,950
Depreciation charged to other accounts	289,124	433,451
Changes in assets and liabilities		
Accounts receivable	(1,459,216)	(401,434)
Materials and supplies	(664,886)	(98,885)
Prepaid expenses	(37,990)	(220,230)
Accounts payable	1,982,515	711,009
Customer deposits	(56,377)	(121,961)
Deferred Pension Contributions - GASB 68	(1,564,911)	457,518
Deferred inflow, leases amortization	(154,364)	-
Leases receivable	49,686	-
Other current liabilities	18,676	449,655
	\$ 8,657,212	\$ 10,062,255
 RECONCILIATION OF CASH AND CASH EQUIVALENTS TO THE BALANCE SHEET		
Operating	\$ 10,019,255	\$ 7,557,344
Designated	16,664,262	15,943,781
Restricted funds - current	24,620,177	6,808,321
Operating Investments - non-current	3,678,068	3,966,836
Designated Investments - non-current	5,389,941	5,848,933
Total Cash and Investments	60,371,703	40,125,215
Less: Long-term investments	(9,068,009)	(10,014,679)
Mark to market adjustments	746,580	238,919
	\$ 52,050,274	\$ 30,349,455

The accompanying notes are an integral part of these consolidated financial statements.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. ORGANIZATION

The Truckee Donner Public Utility District (the District) was formed and operates under the State of California Public Utility District Act. The District is governed by a board of directors which consists of five elected members. The District provides electric and water service to portions of Nevada and Placer Counties described as Truckee. The electric and water service operations are separately maintained and operated. These financial statements reflect the combined electric and water operations of the District. All significant transactions between electric and water operations have been eliminated. These eliminations include power purchases and rent for shared facilities.

The District's blended component units consist of organizations whose respective governing boards are comprised entirely of the members of the District's Board of Directors. These organizations are reported as if they are a part of the District's operations. The entities are legally separate, however, in the case of the Truckee Donner Public Utility District Financing Corporation, financial support has been pledged and financial and operational policies may be significantly influenced by the District. The following is a description of the District's blended component units:

Truckee Donner Public Utility District Financing Corporation is a legal entity that was created to issue and administer Certificates of Participation on behalf of the District. (See note 5).

Truckee Donner Public Utility District Community Facilities District No. 03-1 (Old Greenwood) is a legal entity created to issue special tax bonds to finance various public improvements needed to develop property located within Old Greenwood. (See note 7).

Truckee Donner Public Utility District Community Facilities District No. 04-1 (Gray's Crossing) is a legal entity created to issue special tax bonds to finance various public improvements needed to develop property located within Gray's Crossing. (See note 7).

Separate standalone financial statements are not available for the blended component units described above. Unless noted, disclosures relating to the component units are the same as for the District.

B. ACCOUNTING POLICIES

The financial statements of the District have been prepared in conformity with accounting principles generally accepted in the United States of America. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities, that are a result of exchange and exchange like transactions, are recognized when the exchange takes place.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

C. USE OF ESTIMATES

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

D. CASH AND CASH EQUIVALENTS

For the purpose of the accompanying statement of cash flows, the District considers all highly liquid instruments with original maturities of three months or less when purchased to be cash equivalents.

E. INVESTMENTS

The District pools cash and investments. The District's investment policy allows for investments in instruments permitted by the California Government Code and/or the investments permitted by the trust agreements on District financing. The District's investment policy contains provisions intended to limit the District's exposure to interest rate risk, credit risk, and concentration of credit risk. Investment income from pooled investments is allocated to all funds in the pool. Interest is allocated on the basis of month end cash amounts for each fund as a percentage of the total balance.

The District categorizes the fair value measurements of its investments based on the hierarchy established by generally accepted accounting principles. The fair value hierarchy, which has three levels, is based on the valuation inputs used to measure an assets fair value: Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. The District does not have any investments that are measured using Level 3 inputs.

Changes in fair value that occur during a fiscal year are recognized as investment income (loss) reported for that fiscal year. Investment Income (loss) includes interest earnings, changes in fair value, and any realized gains or losses upon the sale of investments.

F. DESIGNATED ASSETS

The board has designated certain resources for future capital projects, replacements, and operational needs.

G. RESTRICTED ASSETS

Restricted assets are assets restricted by the covenants of long-term financial arrangements or other third party legal restrictions. Restricted assets are used in accordance with their requirements and where both restricted and unrestricted resources are available for use, restricted resources are used first and then unrestricted as they are needed.

H. ACCOUNTS RECEIVABLE AND ALLOWANCES FOR DOUBTFUL ACCOUNTS

Accounts receivable are recorded at the invoiced amount and are reported net of allowances for doubtful accounts of \$62,800 and \$67,800 for 2022 and 2021, respectively. Receivables are considered past due after 30 days and routine collection efforts begin, while remaining consistent with regulatory mandates. District Code allows for the Treasurer to write off delinquent account balances up to 0.17% of the amounts billed. This write off process occurs semi-annually.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

I. MATERIALS AND SUPPLIES

Materials and supplies are recorded at average cost.

J. DEBT PREMIUM, BOND ISSUANCE COSTS, AND DISCOUNTS

Original issue and reacquired bond premiums and discounts relating to revenue bonds are amortized over the terms of the respective bond issues using the effective interest method. Debt issuance costs are expensed in the period incurred.

K. SPECIAL ASSESSMENT RECEIVABLE

Special assessment receivable represents special tax receivables related to community facilities districts (see notes 1T and note 7) and amounts due from property owners within the Donner Lake Assessment District for improvements made by the District pursuant to an agreement with the property owners to improve their water quality as discussed in note 8.

L. AMORTIZED EXPENSES

In 2003, the District entered into a broadband dark fiber maintenance agreement with Sierra Pacific Communications (SPC) which is included in the line item “Broadband Maintenance Prepaid” in the accompanying Statement of Net Position. SPC subsequently assigned the agreement to AT&T. The agreement is expected to provide benefit to the District over the estimated 20-year life of the agreement. (See note 3).

M. CAPITAL ASSETS

Capital assets are generally defined by the District as assets with an initial, individual cost of more than \$10,000 and an estimated useful life of at least two years.

Capital assets of the District are stated at the lower of cost or the acquisition value at the time of contribution to the District. Major outlays for plant are capitalized as projects are constructed. Depreciation on capital assets is calculated using the straight-line method over the estimated useful lives of the assets, which are as follows:

Distribution Plant	
Electric	23 – 35 years
Water	15 – 40 years
Computer software and hardware	3 – 7 years
Building and improvements	20 – 33 years
Equipment and furniture	4 – 10 years

N. COMPENSATED ABSENCES

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from general operating revenues of the utility.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

O. REVENUE RECOGNITION

Unbilled revenues, representing estimated consumer usage for the period between the last meter reading and the end of the period, are accrued in the period of consumption. Water customers without meters are billed on a flat-rate basis, and revenues are recorded as billed. Revenues from connection fees are recognized upon completion of the connection. Income that the District has earned through investing its excess cash is reflected within income from investments when earned.

P. REVENUE AND EXPENSE CLASSIFICATION

The District distinguishes operating revenues and expenses from non-operating items in the preparation of its financial statements. Operating revenues and expenses generally result from providing electric and water services in connection with the District's principal ongoing operations. The principal operating revenues are sales to customers. The District's operating expenses include power purchases, labor, materials, services, and other expenses related to the delivery of electric and water services. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses, or capital contributions and other.

Q. POWER PURCHASES AND TRANSMISSION

In 1999, the District entered into an agreement with Sierra Pacific Power Company dba NV Energy (SPPC), whereby SPPC will provide transmission services to the District through December 31, 2027. The District uses this transmission service to import energy over SPPC's transmission system to serve District load. In addition, the District purchases scheduling services from Utah Municipal Power Systems (UAMPS) and the scheduling services are included in the monthly power billings from UAMPS. The purchase of transmission services from SPPC represented 7.9% and 9.0% of total purchased power costs in 2022 and 2021, respectively.

In December of 2005, the District entered into an agreement with UAMPS. Subsequently, the District entered into several pooling appendices for power capacity and energy that relate to various time periods from January 2008 through March 2028. Also in 2009, the District signed an agreement with UAMPS for approximately 5 MW of the Nebo natural gas generation plant capacity. In August 2012, the Horse Butte Wind project began commercial operation and the District owns approximately 15 MW of nameplate capacity that generates about 5 MW on average. The District has also invested in the Veyo Heat Recovery project that came on line in mid-2016. The District receives about 1.7 MW of carbon-free generation from this resource. In September 2019 the District entered into 25-year Purchase Power Agreement with UAMPS for a 6MW share of the Red Mesa Solar Project. The Project was developed by UAMPS and the Navajo Tribal Utility Authority for use by UAMPS members and began providing power in April 2023. The Red Mesa Solar Project price for energy is among the lowest wholesale price paid by the District for any resource. It is estimated that a 6MW share equates to about 10 percent of total annual District energy requirements.

In August of 2007, the District entered into an agreement with Western Area Power Administration (WAPA) for the delivery of Stampede Dam Hydroelectric generation. In accordance with this agreement, the District is entitled to a portion of the power generated by Stampede Dam. This generation is dependent upon the amount of water that is made available to the generator. This agreement is effective through 2024.

In 2021 and 2020, the UAMPS contract, along with its appendices, and the WAPA contract for Stampede Dam Hydroelectric generation comprised the majority of a diversified power portfolio that balanced risk and costs for the District.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

R. CAP AND TRADE PROGRAM PROCEEDS

California Assembly Bill 32 (AB32) is an effort by the State of California to set a 2020 greenhouse gas (GHG) emissions reduction goal into law. AB32 requires California to lower greenhouse gas emissions to 1990 levels by 2020. Central to this initiative is the implementation of a cap and trade program, which covers major sources of GHG emissions in the State including power plants. The California Cap and Trade Program is designed to achieve cost-effective emissions reductions across the capped sectors. The program sets maximum statewide GHG emissions for all covered sectors each year ("cap"), and allows covered entities to sell off allowances ("trade"). An allowance is a tradable permit that allows the emission of one metric ton of CO₂. The California carbon price is driven by allowance trading. The District is subject to AB32 and has excess allowances due to reducing carbon-based generation in its power portfolio.

In 2022 and 2021, the District sold its excess allowances in the program auctions and the proceeds were recorded as \$514,604 and \$847,185 operating revenue for the respective years. The auction proceeds are held in a restricted fund and are used to purchase qualified renewable power. (See note 2)

S. INCOME TAXES

As a government agency, the District is exempt from payment of federal and state income taxes.

T. TAX REVENUES

Beginning in 2004, the District levied ad valorem property tax on all the taxable property within the Old Greenwood District in an amount sufficient to pay the yearly principal and interest on the Special Assessment District Tax Bonds. (See notes 5 and 7). The District had revenues of \$818,991 in 2022 and \$800,595 in 2021.

On January 28, 2014, refunding bonds were sold to a private investment firm and the proceeds were used to call the 2003 Old Greenwood bonds on March 1, 2014. The 2014 refunding bonds have the same rate and method of apportionment conditions on the Old Greenwood properties as the original 2003 bonds.

Beginning in 2005, the District levied ad valorem property tax on all taxable property within the Gray's Crossing District in an amount sufficient to pay the yearly principal and interest on the Special Assessment District Tax Bonds. (See notes 5 and 7). The District had revenues of \$2,836,533 in 2022 and \$2,630,579 in 2021.

Taxes are assessed based on the county tax year ending June 30, resulting in unearned revenues for each of the community facility districts. (See note 6).

U. CONTRIBUTED CAPITAL ASSETS

A portion of the District's capital assets have been obtained through amounts charged to developers for plant constructed by the District; direct contributions of capital assets from developers and other parties; as well as assessments of local property owners. These items are recognized within capital assets as construction is completed for plant constructed by the District based on the cost of the items, when received for contributed capital assets based on the actual or estimated fair value of the contributed items, or upon completion of the related project for development agreements. The District records amounts received within capital contributions when a legally enforceable claim is established. Until the District meets the criteria to record the amounts described above as capital contributions, any amounts received are recorded within unearned revenues on the Statement of Net Position.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

V. LEASES

The incremental borrowing rate used in determining the present value of lease payments is based on US Treasury rates, corresponding to the same term of lease contracts plus basis points(BSP), determined by District's historical borrowing spread and similar entities in the utility industry

The District, as a lessee, recognizes a lease liability and an intangible right-to-use asset at the commencement of a lease, unless the lease is considered a short-term or transfers ownership of the underlying assets. Right-to-use lease assets are measured based on the net present value of the payments to be made over the term of the agreement, using District's incremental borrowing rate. Re-measurement of the lease liability occurs when there is a change in the lease term and/or other changes that are likely to have a significant impact on the lease liability.

Amortization of the discount on the lease liability is reported as an outflow of resources. Payments are allocated first to the accrued interest liability and then to the lease liability. Variable lease payments based on the usage of the underlying assets are not included in the lease liability calculations and are recognized as outflows of resources in the periods in which the obligation for the payments is incurred.

The District, as a lessor, recognizes a lease receivable and deferred inflows of resources at the commencement of the lease term. The lease receivable is measured using the present value of the lease payments expected to be received for the lease term, based on District's incremental borrowing rate, which approximates the discount rate the District charges the lessee. Leases with provisions for rent changes based on the consumer price index (CPI) or other market indexes, result in additional variable lease revenues that are not included in the measurement of the lease receivables. Deferred inflows of resources are measured at the value of the lease receivable in addition to any payments received at or before the commencement of the lease term related to future periods.

Amortization of the discount on the lease receivable is reported as interest revenue for that period. Deferred inflows of resources are recognized as lease revenue on a straight-line basis over the term of the lease. Any initial direct costs are reported as an outflow of resources for that period. Re-measurement of lease receivable occurs when there are modifications, including but not limited to changes in the lease charges, lease term, and adding or removing an underlying asset to the lease agreements. In the case of partial or full lease termination, the District will reduce the carrying value of the lease receivable and the related deferred inflow of resources and include a gain or loss for the difference.

Short-term leases are certain leases that, at the commencement of the lease term, have a maximum possible term under the lease contract of 12 months or less, including any options to extend, regardless of their probability of being exercised. Leases assessed by management as short-term, perpetual, or insignificant are recognized as outflows of resources (expenses) or inflows of resources (revenue) based on the payment provisions of the lease agreement.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

W. OTHER – PENSION SIDEFUND

As a result of implementing GASB Statement No. 68, the pension side-fund payoff that occurred in 2011 and which had been reported in the financial statements as an asset was written off due to the District's participation in CalPERS cost-sharing multi-employer retirement benefit plan. However, the liability for the payoff remained until paid in full in 2022. The intercompany fund transfers for the principal portion of the debt service between the electric and water utility is included as "other."

X. PENSION

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the District's California Public Employee's Retirement System (CalPERS) plans (Plans) and the additions to/deductions from the Plans' fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Y. DEFERRED OUTFLOWS OF RESOURCES AND DEFERRED INFLOWS OF RESOURCES

Deferred Outflows of Resources: This separate financial statement element represents consumption of net position or fund balance that applies to future period(s) and so will not be recognized until that time.

Deferred Inflows of Resources: This separate financial statement element represents an acquisition of net position or fund balance that applies to future period(s) and so will not be recognized as an inflow of resources until that time.

Z. UNAMORTIZED LOSS ON BOND REFUNDING

For current and advanced refunding results in defeasance of debt, the difference between the reacquisition price and the net carrying amount of the old debt (Gain or loss) is deferred and amortized as a component of interest expense over the remaining life of the old debt or the new debt, whichever is shorter. These amounts are reported as deferred outflow on the statements of net position.

AA. COMPARATIVE INFORMATION

Comparative data for the prior year has been presented in certain sections of the accompanying financial statements in order to provide an understanding of changes in the District's financial position and operations. Certain amounts presented in the prior year have been reclassified in order to be consistent with the current year's presentation.

BB. RECENT ACCOUNTING PRONOUNCEMENTS IMPLEMENTED BY THE DISTRICT

GASB Statement No. 87, *Leases*, addresses accounting and financial reporting for leases by governments. This Statement increases the usefulness of financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases by establishing a single model of lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this statement, a lessee is required to recognize a lease liability and intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about leasing activities. This statement is effective for the District fiscal year ending December 31, 2022. The District has implemented this statement. See Notes 4 and 16 for the impact on the financial statements.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

BB. RECENT ACCOUNTING PRONOUNCEMENTS IMPLEMENTED BY THE DISTRICT (Continued)

GASB Statement No.91, "Conduit Debt Obligations." The objective of this statement is to better meet the information needs of the financial statement users by enhancing the comparability and consistency of the conduit debt obligation reporting and reporting of related transactions and other events by state and local government issuers. This Statement also is intended to improve the relevance, reliability, and understandability of information about conduit debt obligations, as well as related transactions and events. The requirements of this Statement will take effect for financial statements with the fiscal year that ends on or after December 31, 2022. The District has determined that this pronouncement has no changes in financial reporting of the District.

GASB Statement No.92, "Omnibus 2020." The objectives of this Statement are to enhance comparability in accounting and financial reporting and to improve the consistency of authoritative literature by addressing practice issues that have been identified during implementation and application of certain GASB Statements. The requirements of this Statement will take effect for financial statements with the fiscal year that ends on or after June 30, 2022. The District has determined that this pronouncement has no changes in financial reporting of the District.

GASB Statement No.93, "Replacement of Interbank Offered Rates." The objective of this Statement is to address those and other accounting and financial reporting implications that result from the replacement of an IBOR. The removal of LIBOR as an appropriate benchmark interest rate is effective for reporting periods ending after December 31, 2021. All other requirements of this Statement are effective for reporting periods beginning after June 30, 2022. The District has determined that this pronouncement has no changes in financial reporting of the District.

GASB issued Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans-an Amendment of GASB Statements No. 14 and No. 84, and a Supersession of GASB Statement No. 32. The primary objectives of this Statement are to (1) increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a partial component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution other post-employment benefit (OPEB) plans, and employee benefit plans other than pension plans or OPEB plans (other employee benefit plans) as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. There was no significant financial impact to the District as a result of implementation.

CC. ACCOUNTING PRONOUNCEMENTS TO BE IMPLEMENTED IN UPCOMING YEARS

These statements are not effective until January 1, 2023 or later and may be applicable for the District. The District has not determined what impact, if any, this pronouncement will have on the financial statements.

GASB Statement No.94, "Public-Private and Public-Public Partnerships and Availability Payment Arrangements." The primary objective of this Statement is to improve financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). The requirements of this Statement are effective for fiscal years beginning after June 30, 2023, and all reporting periods thereafter.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

CC. ACCOUNTING PRONOUNCEMENTS TO BE IMPLEMENTED IN UPCOMING YEARS (CONTINUED)

GASB Statement No.96, "Subscription-Based Information Technology Arrangements." The purpose of this Statement is to provide guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). The requirements of this Statement are effective for fiscal years beginning after June 30, 2023, and all reporting periods thereafter.

GASB Statement No. 100, Accounting Changes and Error Corrections - An Amendment of GASB Statement No. 62. The primary objective of this Statement is to enhance accounting and financial reporting requirements for accounting changes and error corrections to provide more understandable, reliable, relevant, consistent, and comparable information for making decisions or assessing accountability. The requirements of this Statement are effective for fiscal years beginning after June 15, 2023, and all reporting periods thereafter.

GASB Statement No. 101, Compensated Absences. The primary objective of this Statement is to better meet the information needs of financial statement users by updating the recognition and measurement guidance for compensated absences by aligning the recognition and measurement guidance under a unified model and amending certain previously required disclosures. The requirements of this Statement are effective for fiscal years beginning after December 15, 2023, and all reporting periods thereafter.

NOTE 2 – CASH, CASH EQUIVALENTS, AND INVESTMENTS

Cash, cash equivalents and investments are recorded in accounts as either restricted or unrestricted as required by the District's certificates of participation indentures or other third-party legal restrictions. Restricted assets represent funds that are restricted by certificates of participation covenants or third party contractual agreements. Assets that are allocated by resolution of the Board of Directors are considered to be Board designated assets. Board designated assets are a component of unrestricted assets as their use may be redirected at any time by approval of the Board. Upon Board approval, assets from board designated accounts may be used to pay for selected capital projects. Such accounts have been designated by the Board for the following purposes:

Electric Capital Replacement

Starting in 2009, the Board set aside funds designated for future electric infrastructure replacement.

Electric Vehicle Reserve

Beginning in 2009, the Board set aside funds designated for future electric utility vehicle replacements.

Electric Rate Reserve

In compliance with Board rules, the District created an electric rate stabilization fund in anticipation of future costs. During both 2022 and 2021, there was no utilization of these funds to offset increased power costs in lieu of raising electric rates.

Water Vehicle Reserve

Beginning in 2009, the Board set aside funds designated for future water utility vehicle replacements.

Water Capital Replacement

Starting in 2021, the Board set aside funds designated for future water infrastructure replacement.

Prepaid Connection Fees

In compliance with Board rules, the District has set aside prepaid connection fees to cover installation costs of water services.

Debt Service and Operating Reserve Fund

Starting in 2021, the Board combined this operating reserve designation into the operating classification, consistent with Board rules.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 2 – CASH, CASH EQUIVALENTS, AND INVESTMENTS (Continued)

Donner Lake Assessment District Surcharge Fund

The District established a monthly billing surcharge in the amount of \$6.65 applicable to customers in the Donner Lake area to provide revenue to pay the remainder of the cost of reconstruction effective October 2006.

Deferred Liabilities Reserve

Starting in 2017, the Board established a reserve to protect the District from volatility in pension, other post-employment benefits, and worker's compensation premiums.

As of December 31, Board designated accounts at fair value consisted of the following:

	<u>2022</u>	<u>2021</u>
Electric capital replacement fund	\$ 10,817,633	\$ 11,181,652
Electric vehicle reserve	770,416	259,508
Electric rate reserve	6,588,607	6,409,163
Electric deferred liabilities reserve	2,107,871	2,094,398
Water vehicle reserve	382,735	484,446
Water capital replacement	1,021,821	1,015,747
Prepaid connection fees	79,292	78,093
Donner Lake Assessment District surcharge fund	177,548	163,065
Water deferred liabilities reserve	108,280	106,642
Totals	<u>\$ 22,054,203</u>	<u>\$ 21,792,714</u>

Certain assets have been restricted by bond covenants or third party contractual agreements for the following purposes:

Certificates of Participation

Prepayments to the Trustee from the District for upcoming debt payments and in 2022, unspent debt project proceeds of \$6,544,562 for electric operations and \$11,879,665 for water operations.

Special Tax Bonds: Gray's Crossing

The terms of the special tax bonds issued for the Mello-Roos Community Facilities Districts (CFD) require reserve funds as security for each principal and interest payment as they come due. Reserve funds are set aside as prescribed in the loan documents. These reserve funds are held by Bank of New York Mellon Trust Company.

Facilities Fees

The District charges facilities fees to applicants for new service to cover the costs of infrastructure needed to meet their systems demand. The use of such funds is restricted by California state law.

Donner Lake Special Assessment District Improvement and Reserve Fund

The District established the Donner Lake Special Assessment District (DLAD) Improvement Fund to account for all funds received from the Special Assessment Receivable, which will be used to pay the debt service costs related to the Donner Lake Water System project. The DLAD Improvement Fund also has a reserve fund as required by the California – Safe Drinking Water – State Revolving Fund (SRF). This fund is required to set aside \$40,043 semi-annually for ten years beginning in 2006. The reserve fund was fully funded as of December 31, 2016.

Grant Funds

The District water utility received a \$300,000 grant for capital improvement project in 2021, with \$47,071 expended in 2021. The remaining cash funds balance of \$252,929 was expended in 2022.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 2 – CASH, CASH EQUIVALENTS, AND INVESTMENTS (Continued)

AB32 Cap and Trade Auction Fund

The District electric utility is identified as an “Electric Distribution Utility” under the Cap and Trade regulations and is therefore eligible to receive a direct allocation of allowances that can be sold in an auction. The proceeds from quarterly allowance auctions are held in this restricted fund and are used to purchase qualified renewable power. These funds are intended to mitigate the burden on the consumer without impacting a carbon price signal.

Low Carbon Fuel Standard (LCFS) Credits

Proceeds from credit sales are only allowed to be used towards efforts that promote and/or facilitate transportation electrification within the District’s service territory.

Other (Area Improvement Funds)

The District received funds from the County of Nevada, which are to be used only for improvements to specific areas within the District’s boundaries in Nevada County. These areas include various Nevada County assessment districts.

As of December 31, restricted cash and cash equivalents and investments at fair value consisted of the following:

	2022	2021
Certificates of Participation	\$ 18,769,692	\$ 137,917
Special tax bonds	2,207,543	2,326,530
Facilities fees	2,816,870	2,282,930
Donner Lake Special Assessment District improvement	120,950	691,416
Grant Funds	-	252,929
AB 32 Cap and Trade Auction fund	579,554	1,059,951
Other (area improvement funds)	57,519	56,648
LCFS Credits	68,049	-
Total Restricted Cash and Cash		
Equivalents and Investments	\$ 24,620,177	\$ 6,808,321

Cash and investments are comprised of the following cash and cash equivalents and investments as of December 31:

	2022	2021
Cash and cash equivalents	\$ 51,303,694	\$ 30,309,446
Investments – government bonds	9,068,009	9,815,769
Totals	\$ 60,371,703	\$ 40,125,215

Cash and cash equivalents and investments were \$60,371,703 and \$40,125,215 at December 31, 2022 and 2021, respectively. Cash equivalents substantially consist of deposits in the state pooled fund, Placer County pooled fund, money market funds and investments.

Adjustments necessary to record investments at fair market value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 2 – CASH, CASH EQUIVALENTS, AND INVESTMENTS (Continued)

FAIR VALUE MEASUREMENT

The District applies the provisions of Governmental Accounting Standards Board (GASB) Statement No. 72, *Fair Value Measurement and Application*, which requires governmental entities, to report certain investments at fair value on the Statements of Net Position.

Investments are valued at fair value at December 31. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The District categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices for identical instruments in active markets. Level 2 inputs are quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model derived valuations in which all significant inputs are observable. Level 3 inputs are valuations derived from valuation techniques in which significant inputs are unobservable.

The District classifies its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The District has the following fair value measurements as of December 31, 2022:

- US Government bonds and agency securities are valued using observable inputs (Level 2 inputs).

INVESTMENTS AUTHORIZED BY THE DISTRICT'S INVESTMENT POLICY

The District adopted an investment policy in 2006 which allowed for investments in instruments permitted by the California Government Code and/or the investments permitted by the trust agreements on District financing, including investments in the local government investment fund pool administered by the State of California (LAIF), Placer County Treasurer's Investment Portfolio (PCTIP) pooled investment and Utah Public Treasurers' Investment Fund (UPTIF). The District's investment policy contains provisions intended to limit the District's exposure to interest rate risk, credit risk, and concentration of credit risk. At December 31, 2022 and 2021 the District's deposits and investments at fair value were held as follows:

	<u>2022</u>	<u>2021</u>
Cash on hand	\$ 2,400	\$ 2,400
Deposits	3,560,270	2,975,548
LAIF	31,647,797	11,092,822
PCTIP	6,279,910	6,398,125
UPTIF	8,797,711	8,834,171
Bank Certificates of Deposit	1,378,504	1,492,177
Money Market Funds	1,015,606	1,006,381
U.S. Government Agency Securities	6,814,789	7,376,745
U.S. Government Bonds	874,716	946,846
Totals	<u>\$ 60,371,703</u>	<u>\$ 40,125,215</u>

DISCLOSURES RELATING TO INTEREST RATE RISK

Interest rate risk is the risk that changes in the market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater is the sensitivity of its fair value to changes in market interest rates. Information about the sensitivity of the fair values of the District's investments to market interest rate fluctuations is provided by the following table that shows the District's investments by maturity for 2022 and 2021:

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 2 – CASH, CASH EQUIVALENTS, AND INVESTMENTS (Continued)

Investments and Deposits	Maturity as of December 31,	
	2022	2021
LAIF	3 months or less	3 months or less
PCTIP	3 months or less	3 months or less
UPTIF	3 months or less	3 months or less
Federated U.S. Treasury Cash Reserve	3 months or less	3 months or less
Morgan Stanley Treasury	3 months or less	3 months or less
Fidelity Money Market Government Portfolio 57	3 months or less	3 months or less
Dreyfus Treasury Securities	3 months or less	3 months or less
Federal U.S Treasury Bonds	1.5 to 3.5 years	2.5 to 4.5 years
Federal Agencies Bonds	1.5 to 3.5 years	2.5 to 4.5 years
Bank Certificates of Deposit (FDIC Insured)	1.5 to 3.5 years	2.5 to 4.5 years

DISCLOSURES RELATING TO CREDIT RISK

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. LAIF, PCTIF and UPTIF do not have a rating provided by a nationally recognized statistical rating organization. The Morgan Stanley Treasury is rated AAAM by S&P and Aaa-mf by Moody's. The Federated U.S. Treasury Cash Reserve is rated AAAM by S&P and Aaa-mf by Moody's. Federal Farm Credit Banks is rated AA+ by S&P and Aaa by Moody's. The Dreyfus Treasury Securities is rated Aaa-mf by Moody's and AAAM by S&P. The Fidelity Money Market is rated AAA-mf by Moody's and AAAM by S&P.

CUSTODIAL CREDIT RISK

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The District's investment policy does not contain legal or policy requirements that would limit the exposure to custodial credit risk for deposits. However, the California Government Code requires that a financial institution secure deposits made by state or local governmental units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless waived by the government unit). The market value of pledged securities in the collateral pool must equal at least 110% of the total amount deposited by the public agencies.

As of December 31, 2022 and 2021 bank deposits exceeded FDIC insurance coverage by \$3,285,418 and \$2,817,038, respectively.

The custodial credit risk for investments is the risk that, in the event of the failure of the counterparty (e.g., broker/dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The California Government Code and the District's investment policy do not contain legal or policy requirements that would limit the exposure to custodial credit risk for investments. With respect to investments, custodial credit risk generally applies only to direct investments in marketable securities. Custodial credit risk does not apply to a local government's indirect investment in securities through the use of mutual funds or governmental investment pools (such as LAIF).

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 2 – CASH, CASH EQUIVALENTS, AND INVESTMENTS (Continued)

DEPOSIT IN STATE INVESTMENT POOL

The District is a voluntary participant in the Local Agency Investment Fund (LAIF). This investment fund has an equity interest in the State of California's (State's) Pooled Money Investment Account (PMIA). PMIA funds are on deposit with the State's Centralized Treasury System and are managed in compliance with the California Government Code according to a statement of investment policy which sets forth permitted investment vehicles, liquidity parameters, and maximum maturity of investments. The fair value of the District's investment in this pool is reported in the accompanying financial statements at amounts based upon the District's pro-rata share of the fair value provided by the LAIF for the entire LAIF portfolio (in relation to the amortized cost of the portfolio). The balance available for withdrawal is based on the accounting records maintained by the LAIF, which are recorded on an amortized cost basis.

DEPOSIT IN PLACER COUNTY TREASURER INVESTMENT POOL

The District is a voluntary participant in the Placer County Investment Portfolio (PCTIP). The District is eligible to participate in PCTIP because a portion of the District's service area is in Placer County. Investments are on deposit with the Placer County Treasurer and are managed in compliance with the California Government Code according to a statement of investment policy which sets forth permitted investment vehicles, liquidity parameters, and maximum maturity of investments. The fair value of the District's investment in this pool is reported in the accompanying financial statements at amounts based upon the District's pro-rata share of the fair value provided by Placer County Treasurer for the entire PCTIP (in relation to the amortized cost of the portfolio). The balance available for withdrawal is based on the accounting records maintained by the Placer County Treasurer, which are recorded on an amortized cost basis.

DEPOSIT IN UTAH PUBLIC TREASURERS' INVESTMENT FUND

The District is a voluntary participant in the Utah Public Treasurers' Investment Fund (UPTIF). The District is eligible to participate in (UPTIF) through its membership with Utah Associated Municipal Power Systems (UAMPS). Investments are on deposit with State of Utah public treasury and investments are restricted to those authorized by the Utah Money Management Act and rules of the Money Management Council of Utah. The fair value of the District's investments in this pool is reported in the accompanying financial statements at amounts based upon the District's pro-rata share of the fair value provided by UPTIF through UAMPS Member Retention Fund.

NOTE 3 – TELECOMMUNICATION SERVICES

In 1999, the District initiated a project to expand its basic service offerings to include internet access, cable television and voice delivered over fiber optic networks (the broadband project). The District completed the broadband design project and obtained the necessary regulatory approvals and franchises needed to construct and launch the broadband project. A local cable television service provider filed an objection in September 2004 with the Nevada County Local Agency Formation Commission (LAFCO), the entity responsible for providing regulatory approval for the broadband project. After denying the cable television provider's request for a reconsideration of their approval of the District's project, the cable television provider filed a lawsuit against LAFCO. The District was not named in the lawsuit. A ruling on the lawsuit was received in January 2006. LAFCO prevailed on all portions of the cable television provider's claim. The cable television provider filed an appeal; however, in June of 2007, the Court ruled in favor of LAFCO, upholding the initial ruling. Since 2009, the District has been exploring options to sell or lease the existing infrastructure to provide a return on investment in the project. Expenses incurred by the District to date on the broadband project total \$2,834,079. In 2022 and 2021 there were no material expenditures for this project. In 2018, The District signed a Memorandum of Understanding with Plumas Sierra Telecommunications to offer services utilizing these four fibers from Reno to Sacramento in future years.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 4 – CAPITAL ASSETS

Capital assets consist of the following at December 31, 2022 and 2021:

	January 1, 2022	Additions	Reductions	December 31, 2022
Plant Balances				
Electric distribution	\$ 76,021,243	\$ 5,114,993	\$ (284,318)	\$ 80,851,918
Water distribution	124,052,449	8,490,899	(237,048)	132,306,300
General plant	19,827,303	587,711	(184,684)	20,230,330
Total	219,900,995	14,193,603	(706,050)	233,388,548
Accumulated Depreciation				
Electric distribution	(23,396,600)	(2,987,284)	768,657	(25,615,227)
Water distribution	(56,654,194)	(4,491,411)	257,187	(60,888,418)
General plant	(12,700,105)	(986,905)	167,365	(13,519,645)
Total	(92,750,899)	(8,465,600)	1,193,209	(100,023,290)
Plant Sub-Total				
Electric distribution	52,624,643	2,127,709	484,339	55,236,691
Water distribution	67,398,255	3,999,488	20,139	71,417,882
General plant	7,127,198	(399,194)	(17,319)	6,710,685
Total	127,150,096	5,728,003	487,159	133,365,258
Construction work in progress	5,732,900	7,255,889	(9,383,901)	3,604,888
Totals	\$ 132,882,996	\$ 12,983,892	\$ (8,896,742)	\$ 136,970,146
	January 1, 2021	Additions	Reductions	December 31, 2021
Plant Balances				
Electric distribution	\$ 71,894,379	\$ 4,518,836	\$ (391,972)	\$ 76,021,243
Water distribution	121,483,082	2,584,186	(14,819)	124,052,449
General plant	19,316,644	726,741	(216,082)	19,827,303
Total	212,694,105	7,829,763	(622,873)	219,900,995
Accumulated Depreciation				
Electric distribution	(21,385,441)	(2,943,724)	932,565	(23,396,600)
Water distribution	(52,339,068)	(4,323,187)	8,061	(56,654,194)
General plant	(11,522,788)	(1,379,630)	202,313	(12,700,105)
Total	(85,247,297)	(8,646,541)	1,142,939	(92,750,899)
Plant Sub-Total				
Electric distribution	50,508,938	1,575,112	540,593	52,624,643
Water distribution	69,144,014	(1,739,001)	(6,758)	67,398,255
General plant	7,793,856	(652,889)	(13,769)	7,127,198
Total	127,446,808	(816,778)	520,066	127,150,096
Construction work in progress	4,584,711	6,427,636	(5,279,447)	5,732,900
Totals	\$ 132,031,519	\$ 5,610,858	\$ (4,759,381)	\$ 132,882,996

In accordance with FERC guidelines for utility accounting, additional activity is reflected in the accumulated depreciation accounts for retirement costs related to upgrading capital investment projects and replacing electric distribution, metering and general assets. Accordingly, the retirement costs are reported as part of the change in accumulated depreciation.

As of December 31, 2022 and 2021, the plant in service included land and land rights of \$3,318,346 which are not being depreciated.

A portion of the plant has been contributed to the District. When replacement is needed, the District replaces the contributed plant with District-financed plant.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 5 – LEASES RECEIVABLE

The District is reporting leases receivable of \$1,487,018 (split between current amount \$34,423 and non-current amount of \$1,452,595) as of December 31, 2022. For 2022, the District reported lease revenue of \$154,365 and interest income of \$129,134 related to lease payments received. The leases receivable are comprised of four cellular and or radio towers, each with five year initial terms, and include renewal increments of up to five, each with five year increments. The District is reasonably certain each of the lessees will renew respective lease for the available extensions.

As of December 31, 2022, future minimum lease payments due to the District are as follows:

Year Ending	Amount
2023	\$ 97,196
2024	101,188
2025	103,717
2026	106,310
2027	108,968
2028 - 2032	516,576
2033 - 2037	453,565
2038 - 2042	489,320
2043 - 2047	373,191
Total Lease Payments	<u>2,350,031</u>
Less Interest	(863,013)
Present value of leases receivable	<u>\$ 1,487,018</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 6 – LONG-TERM DEBT

Long-term debt consisted of the following at December 31, 2022:

	<u>January 1, 2022</u>	<u>Additions</u>	<u>Reductions</u>	<u>December 31, 2022</u>	<u>Due within one year</u>
Pension Obligation Bonds Electric, 2.47% due semi-annually Refinanced in 2016	\$ 539,000	\$ -	\$ (539,000)	\$ -	\$ -
Special Tax Bonds – Mello Roos, CFD Old Greenwood, 4.18%, due serially to 2032	7,940,300	-	(484,500)	7,455,800	528,200
Special Tax Bonds – Mello Roos, CFD Gray's Crossing, 3.25% to , 5.7%, due serially to 2035 (net of unamortized discounts of \$59,319)	12,385,994	-	(460,313)	11,925,681	505,000
Special Tax Bonds – Mello Roos, CFD Gray's Crossing, 3.50% to 5.50%, due serially to 2035 (net of unamortized discounts of \$6,554)	15,077,928	-	(584,482)	14,493,446	645,000
Certificates of Participation – Water, 2.00% to 4.00%, due serially to 2035 (net premiums of \$339,969)	11,021,987	-	(657,018)	10,364,969	655,000
Certificates of Participation Water, 4.00% to 5%, due semiannually to 2052, secured by real and personal property. (net premiums of \$1,379,214)	-	16,227,590	(23,376)	16,204,214	230,000
Certificates of Participation Electric, 4.00% to 5%, due semiannually to 2052, secured by real and personal property. (net premiums of \$252,090)	-	6,727,235	(5,145)	6,722,090	140,000
Installment loan, 4.58% due serially to 2022	12,750	-	(12,750)	-	-
Totals	<u>\$ 46,977,959</u>	<u>\$ 22,954,825</u>	<u>\$ (2,766,584)</u>	<u>\$ 67,166,200</u>	<u>\$ 2,703,200</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 6 – LONG-TERM DEBT (Continued)

Long-term debt consisted of the following at December 31, 2021:

	January 1, 2021	Additions	Reductions	December 31, 2021	Due within one year
Pension Obligation Bonds Electric, 2.47% due semi-annually Refinanced in 2016	\$ 1,578,000	\$ -	\$ (1,039,000)	\$ 539,000	\$ 539,000
State Revolving Fund Loan – Water, 2.34%, due semi-annually beginning in 2006 to 2026.	4,110,535	-	(4,110,535)	-	-
Special Tax Bonds – Mello Roos, CFD Old Greenwood, 4.18%, due serially to 2032	8,385,100	-	(444,800)	7,940,300	484,500
Special Tax Bonds – Mello Roos, CFD Grays Crossing, 3.25% to , 5.7%, due serially to 2035 (net of unamortized discounts of \$64,006)	12,801,307	-	(415,313)	12,385,994	465,000
Special Tax Bonds – Mello Roos, CFD Gray's Crossing, 3.50% to 5.50%, due serially to 2035 (net of unamortized discounts of \$7,072)	15,607,410	-	(529,482)	15,077,928	585,000
Certificates of Participation – Water, 1.54% due serially to 2021 refinanced in 2016	664,000	-	(664,000)	-	-
Certificates of Participation – Water, 2.00% to 4.00%, due serially to 2035 (net premiums of \$366,987)	11,654,005	-	(632,018)	11,021,987	630,000
Department of Water Resources, 3.18%, due semiannually to 2021, secured by real and personal property.	150,854	-	(150,854)	-	-
Installment loan, 4.58% due serially to 2022	24,942	-	(12,192)	12,750	12,750
Totals	\$ 54,976,153	\$ -	\$ (7,998,194)	\$ 46,977,959	\$ 2,716,250

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 6 – LONG-TERM DEBT (Continued)

During April 2004, the District obtained financing in the form of a State Revolving Fund Loan, the proceeds of which were utilized in the replacement of the Donner Lake water system. The District submitted expenditures to the State for reimbursement of \$12,732,965. The semi-annual principal and interest payments were \$400,426 and commenced in 2006. In 2004, the remaining balance of \$12,227,122 was used to pay off the temporary lines of credit obtained in 2001 and 2002 to fund the Donner Lake project. In July 2021, the District paid-off in full the State Revolving Fund Loan balance of \$3,401,747, post-scheduled debt service payment paid July 1, 2021, saving \$202,088 in future interest costs. (See note 8).

During December 2003, the Old Greenwood Community Facilities District issued \$12,445,000 of Special Tax Bonds, the net proceeds of which were utilized to finance various public improvements for property within Old Greenwood. (See note 7). The terms of the Special Tax Bonds call for debt service payments to be provided solely by taxes levied on and collected from the owners of the taxable land within Old Greenwood. The bonds are secured by land located within Old Greenwood.

In January 2014, the original 2003 bonds issued for the Old Greenwood Community Facilities District were refunded (refinanced) by issuing 2014 bonds to a private investment firm at a lower rate, saving the property owners in Old Greenwood over \$3 million over the term of the bonds. The 2014 bonds did not require a reserve fund. Therefore the reserve fund of the 2003 bonds was utilized to reduce the principal. The 2014 bonds have similar terms and have the same rate and method of apportionment for the Old Greenwood parcel owners as the original 2003 bonds.

During 2005 and 2004 respectively, the Gray's Crossing Community Facilities District issued \$15,375,000 and \$19,155,000 of Special Tax Bonds, the net proceeds of which were utilized to finance various public improvements for property within Gray's Crossing. (See note 7). The terms of the Special Tax Bonds call for debt service payments to be provided solely by taxes levied on and collected from the owners of the taxable land within Gray's Crossing. The bonds are secured by land located within Gray's Crossing.

On October 12, 2006, through the Truckee Donner Public Utility District Financing Corporation on behalf of the District issued \$26,570,000 of Certificates of Participation to refund 100% of the outstanding balance of Certificates issued in 1996, complete the funding of the Donner Lake Assessment District water system, and fund water system capital improvements. The refunding portion of the 2006 COP's, totaling \$8,465,000, has an average interest rate of 4.10%. The refunded 1996 COP's had an average interest rate of 5.41%. The net proceeds of \$7,500,557 (after payment of \$63,733 in underwriting fees, insurance and other issuance costs) plus an additional \$1,315,194 of reserve fund monies were used to prepay the outstanding debt service requirements on the 1996 COP's. The terms of the Certificates call for payments to be made only from the net revenues of the Water Division and the debt is secured by this revenue. These revenues are required to be at least equal to 125% of the debt service for each year.

In 2015, a portion of the 2006 COP was refunded. Since a portion of the 2006 COP was used for advance refunding of previous COP, that portion could not be advance refunded at the time of the refunding. The new 2015 refunding did not require a reserve fund. The reserve fund was liquidated and applied towards reducing the debt principal. The estimated net present value savings were \$1,600,000 or 10% over the remaining life of issuance.

In 2016, the remaining portion of the 2006 COP was refunded. Due to the refunding an estimated net present value savings of \$222,000 was achieved.

Under the Safe Drinking Water Bond Law of 1986, the Department of Water Resources provided a \$5,000,000 loan to the District in 1993. The loan was to finance capital improvements to the public water supply and to reduce water quality hazards. The terms of the loan call for payments to be made only from

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 6 – LONG-TERM DEBT (Continued)

the net revenues of the Water Division, which are required to be sufficient to pay the debt service for each year.

In June 2011, the District refunded (refinanced) an existing \$7.8 million pension side fund obligation for its participation in CalPERS. Prior to 2011, the annual side fund payments were expensed and described in the Notes to Financial Statements. The pension side fund liability was amortized through June 2022 with a 7.75% rate. This liability was not required to be reported on the District's Statement of Net Position, but the future pension expense was included in budget and rate calculations. The new refunding rate of 5% reduced the District's annual pension costs by almost \$100,000 through 2022. In 2016, the District refunded the pension side fund again earning the District annual savings of \$30,000 or \$164,000 in total.

In June 2022, through the Truckee Donner Public Utility District Financing Corporation on behalf of the District issued Water and Electric Certificates of Participation of \$14,825,000 and \$6,470,000, respectively, with average interest rate of 4.2% and 4.1% respectively. The purposes of the issuances were to fund capital improvement projects.

As a normal part of its operations, the District finances the acquisition of certain assets through the use of installment loans. These loans have been used to finance the purchase of vehicles, equipment, and certain water system improvements. There were no additional installment loans in 2022 or 2021.

Scheduled payments on debt are:

	Principal	Interest	Total
2023	\$ 2,703,200	\$ 3,161,914	\$ 5,865,114
2024	2,905,300	\$ 3,032,558	5,937,858
2025	3,126,100	\$ 2,893,149	6,019,249
2026	3,340,600	\$ 2,742,755	6,083,355
2027	3,588,700	\$ 2,581,214	6,169,914
2028-2032	21,941,900	\$ 10,085,551	32,027,451
2033-2037	14,295,000	\$ 4,758,030	19,053,030
2038-2042	4,100,000	\$ 2,811,555	6,911,555
2043-2047	5,135,000	\$ 1,773,595	6,908,595
2048-2052	4,125,000	\$ 638,750	4,763,750
	\$ 65,260,800	\$ 34,479,071	\$ 99,739,871
Plus: Unamortized premiums	1,971,273		
Less: Unamortized discounts	(65,873)		
	\$ 67,166,200		

Scheduled debt service payments by division are:

	Electric	Water	CFD Gray's Crossing	CFD Old Greenwood	Consolidated Total
2023	431,181	1,987,488	2,606,593	839,852	\$ 5,865,114
2024	429,181	1,984,788	2,664,015	859,874	\$ 5,937,858
2025	431,931	1,990,588	2,719,895	876,835	\$ 6,019,249
2026	429,181	1,984,438	2,773,945	895,791	\$ 6,083,355
2027	431,181	1,986,788	2,830,458	921,487	\$ 6,169,914
2028-2032	2,149,905	9,921,338	15,000,005	4,956,203	\$ 32,027,451
2033-2037	2,149,405	7,138,425	9,765,200	-	\$ 19,053,030
2038-2042	2,150,705	4,760,850	-	-	\$ 6,911,555
2043-2047	2,147,345	4,761,250	-	-	\$ 6,908,595
2048-2052	-	4,763,750	-	-	\$ 4,763,750

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 7 – UNEARNED REVENUES

Transactions that have not yet met revenue recognition requirements are recorded as a non-current liability and reflected in the accompanying Statement of Net Position. As of December 31, 2022 and 2021, unearned revenues consist of unearned special assessment revenues, development agreement deposits, connection fees, and other deposits.

Unearned revenues consisted of the following at December 31, 2022 and 2021:

	January 1, 2022	Additions	Reductions	December 31, 2022
Unearned tax revenues	\$ 1,733,269	\$ 1,061,423	\$ (917,046)	\$ 1,877,646
Development agreement deposits	2,319,232	824,667	(1,384,366)	1,759,533
Connection fees and other deposits	1,530,903	1,844,589	(1,730,661)	1,644,831
Totals	\$ 5,583,404	\$ 3,730,679	\$ (4,032,073)	\$ 5,282,010

	January 1, 2021	Additions	Reductions	December 31, 2021
Unearned tax revenues	\$ 1,697,903	\$ 1,733,270	\$ (1,697,904)	\$ 1,733,269
Development agreement deposits	3,884,919	1,163,064	(2,728,751)	2,319,232
Connection fees and other deposits	1,262,285	1,923,685	(1,655,067)	1,530,903
Totals	\$ 6,845,107	\$ 4,820,019	\$ (6,081,722)	\$ 5,583,404

NOTE 8 – COMMUNITY FACILITIES DISTRICTS

In order to finance various public improvements needed to develop property within the Town of Truckee, California, the District formed Community Facilities Districts (CFD), which issued Special Tax Bonds pursuant to the Mello-Roos Community Facilities Act of 1982, as amended. Accordingly, the Bonds are special obligations of the respective Community Facilities Districts and are payable solely from revenues derived from taxes levied on and collected from the owners of the taxable land within the respective Community Facilities Districts. These Special Tax Bonds are not general or special obligations of the District. The Board of Directors of the District is the legislative body of the Communities Facilities Districts and as such they approve the rates and method of apportionment of the special taxes. As improvements were completed, the infrastructure was donated in the form of a capital contribution to the Town of Truckee, the Truckee Sanitary District, Southwest Gas, and the District.

In December 2003, the Community Facilities District No. 03-1 (Old Greenwood) was formed and issued \$12,445,000 in Special Tax Bonds (the 03-1 Bonds). In January 2014, the original 2003 bonds were refunded (refinanced) by issuing 2014 bonds to a private investment firm at a lower rate, saving the property owners in Old Greenwood over \$3 million over the term of the bonds. The 2014 bonds have similar terms and have the same rate and method of apportionment for the Old Greenwood parcel owners as the original 2003 bonds.

During 2022 and 2021 respectively, taxes of \$827,172 and \$810,794 were levied by Old Greenwood. Of these amounts, \$413,586 and \$405,397 relate to 2022 and 2021 respectively, and accordingly are included in tax revenues in the accompanying Statement of Revenues, Expenses, and Changes in Net Position. The remaining amount will be recognized in future periods and are included in unearned revenues on the accompanying Statement of Net Position.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 8 – COMMUNITY FACILITIES DISTRICTS (Continued)

In September 2004, the Community Facilities District No. 04-1 (Gray's Crossing) was formed and issued \$15,375,000 in Special Tax Bonds (the 04-1 Bonds). In 2005, an additional \$19,155,000 (2005 Series) in Special Tax Bonds was issued for the Gray's Crossing CFD. During the county tax roll for 2022 and 2021, taxes of \$2,933,656 and \$2,655,730 respectively were levied by Gray's Crossing. Of this amount, \$1,466,828 and \$1,327,865 relate to 2022 and 2021 respectively, and accordingly, are included in tax revenues. The remaining levied amount through the county tax roll will be recognized in future periods and is included in unearned revenues on the accompanying Statement of Net Position.

Due to consistently high tax levy payment delinquencies, the Gray's Crossing made unscheduled reserve fund draws to fund debt payments of \$167,960 and \$214,815, for 2022 and 2021 respectively. Gray's Crossing Reserve Fund balance as of year-end December 31 was \$2,159,182 and \$2,322,811, for 2022 and 2021 respectively.

The official statements and continuing disclosures may be viewed on the web site of Electronic Municipal Market Access (EMMA) of the Municipal Securities Rulemaking Board (MSRB), <http://emma.msrb.org/>. The Committee on Uniform Securities Identification Procedures number (CUSIP) for these special tax bonds is CUSIP 897817.

NOTE 9 – DONNER LAKE WATER COMPANY ACQUISITION

In 2001, the District acquired the Donner Lake Water Company by initiating an eminent domain lawsuit. As a part of the takeover, the District replaced the entire water system, which cost approximately \$15.6 million and was completed in 2006. The District initially estimated the replacement cost to be \$13 million. The Donner Lake property owners agreed to reimburse the District for the full costs of the replacement. Therefore, an assessment was placed on each Donner Lake homeowner's property for a pro-rata share of the \$13 million payable immediately or with an option to pay over 20 years. The assessment is collected by Nevada County and Placer County on behalf of the District and is secured by the Donner Lake property owners. A monthly \$6.65 water system upgrade surcharge is paid by the Donner Lake customers to reimburse the District for the \$2.6 million cost incurred in excess of the assessment.

In April 2004, the District obtained financing in the form of a State Revolving Fund (SRF) Loan for \$12,732,965 at a rate of 2.34%. The District is required to fund a reserve account by making semi-annual reserve payments in the amount of \$40,043 for a 10-year period. The reserve fund was fully funded as of December 31, 2016.

As of December 31, 2021 and 2020, the assessment receivable from the property owners was \$10,605 and \$783,721, respectively. These amounts are shown as Special Assessments Receivable in the Statement of Net Position. The proceeds of the assessment and surcharge are placed in the Donner Lake Special Assessment District Improvement Fund and used to pay the debt service for the water system improvements.

In July 2021, the District paid-off in full the State Revolving Fund Loan balance of \$3,401,747, post-scheduled debt service payment paid July 1, 2021, saving \$202,088 in future interest costs. Donner Lake Assessment District long-term invested funds which matured in 2021 were utilized to make the payment. The previously invested funds utilized were intended for scheduled debt service through 2026, as the 20-year special tax assessment ended with the 2021/2022 property tax year.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS

A. PENSION PLANS

Plan Description – All qualified permanent and probationary employees are eligible to participate in the District’s Miscellaneous Employee Pension Plans, cost-sharing multiple employer defined benefit pension plans administered by the California Public Employees’ Retirement System (CalPERS). Benefit provisions under the Plans are established by State statute and Local Government resolution. CalPERS issues publicly available reports that include a full description of the pension plans regarding benefit provisions, assumptions and membership information that can be found on the CalPERS website.

Benefits Provided – CalPERS provides service retirement and disability benefits, annual costs of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. All members are eligible for non-duty disability benefits after 10 years of service. The death benefits is Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees’ Retirement Law. The 2.7% at 55 Miscellaneous Plan is closed to new entrants.

The plans’ provisions and benefits in effect at December 31, 2022 are summarized as follows:

Hire Date	Miscellaneous	
	Prior to January 1, 2013	On or after January 1, 2013
Benefit Formula	2.7% @ 55	2% @ 62
Benefit Vesting Schedule	5 years service	5 years service
Benefit Payments	monthly for life	monthly for life
Retirement Age	50 and Up	52 and Up
Monthly Benefits, as a % of eligible compensation	2.0% - 2.7%	1.0% to 2.5%
Required Employee Contributions Rates	8.00%	6.75%
Required Employer Contributions Rates	13.35%	7.59%

Contributions – Section 208149(c) of the California Public Employee’s Retirement Law requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions for both Plans are determined annually on an actuarial basis as of June 30 by CalPERS.

The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The District is required to contribute the difference between the actuarially determined rate and the contribution rate of employees. Contributions shown below are for the fiscal year ending June 30, 2022 and 2021, respectively.

Hire Date	Miscellaneous		
	Prior to January 1, 2013 2.7% @ 55	On or after January 1, 2013 2% @ 62	Combined Total
2022 Employer Contributions	\$ 249,427	\$ 177,464	\$ 426,891
2021 Employer Contributions	1,280,155	154,157	1,434,312
Fiscal Year End 6/30/2022 Total	1,529,582	331,621	1,861,203
2021 Employer Contributions	279,138	135,682	414,820
2020 Employer Contributions	1,209,423	125,969	1,335,392
Fiscal Year End 6/30/2021 Total	\$ 1,488,561	\$ 261,651	\$ 1,750,212

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

B. PENSION LIABILITIES, PENSION EXPENSES AND DEFERRED OUTFLOWS/INFLOWS OF RESOURCES RELATED TO PENSIONS

As of December 31, 2022, the District reported net pension liabilities for its proportionate shares of the net pension liability as follows:

Proportionate Share of Net Pension Liability	
Fiscal Year Ending	
June 30, 2022	June 30, 2021
\$16,783,065	\$7,683,937

The District's net pension liability is measured as a proportionate share of the net pension liability. The net pension liability is measured as of June 30, 2022, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2021 rolled forward to June 30, 2022 using standard update procedures. The District's proportion of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plans relative to the projected contributions of all participating employers, actuarially determined. The District's proportionate share of the net pension liability for the Plan for the measurement date of June 30, 2022 and June 30, 2021 is as follows:

Measurement Date	Percentage Share of Risk Pool		
	June 30, 2022	June 30, 2021	Change
Percentage of Plan NPL	0.35867%	0.40467%	-0.04600%

At December 31, 2022 and 2021 the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2022	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Changes in assumptions	\$ 1,719,776	-
Differences between expected and actual experience	337,037	\$ 225,733
Net differences between projected and actual investment earnings	3,074,212	-
Differences between employer's contributions and proportionate share of contributions	-	760,466
Change in employer's proportion	178,274	-
Pension contributions made subsequent to the measurement date	1,653,994	-
Total	\$ 6,963,293	\$ 986,199

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

B. PENSION LIABILITIES, PENSION EXPENSES AND DEFERRED OUTFLOWS/INFLOWS OF RESOURCES RELATED TO PENSIONS (*Continued*)

	2021	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 861,671	-
Differences between projected and actual investment earnings	-	\$ 6,707,671
Differences between employer's contributions and proportionate share of contributions	-	489,130
Change in employer's proportion	403,396	-
Pension contributions made subsequent to the measurement date	1,434,311	-
Total	\$ 2,699,378	\$ 7,196,801

For the December 31, 2022 balances of deferred outflows and inflows of resources, \$1,653,994 is reported as deferred outflows of resources related to contributions subsequent to the measurement date and will be recognized as a reduction of the net pension liability in the year ended December 31, 2023. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

Year Ended December 31	Amounts
2023	\$ 1,052,639
2024	899,408
2025	490,760
2026	1,880,293
	\$ 4,323,100

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

B. PENSION LIABILITIES, PENSION EXPENSES AND DEFERRED OUTFLOWS/INFLOWS OF RESOURCES RELATED TO PENSIONS *(Continued)*

Actuarial Assumptions – The total pension liabilities in the June 30, 2022 actuarial valuations were determined using the following actuarial assumptions:

	Miscellaneous 2022
Valuation Date	June 30, 2021
Measurement Date	June 30, 2022
Actuarial Cost Method	Entry-Age Normal
Actuarial Assumptions:	
Discount Rate	6.90%
Inflation	2.30%
Salary Increase	Varies by Entry Age and Service
Mortality (1)	Derived using CalPERS membership data for all funds

(1) The mortality table used was developed based on CalPERS' specific data. The Table includes 15 years of mortality improvements using Society of Actuaries Scale MP-2016. For more details on this table, please refer to the 2021 experience study report.

All underlying mortality assumptions and all other actuarial assumptions used in the June 30, 2021 valuation were based on results of a December 2017 CalPERS Experience Study and Review of Actuarial Assumptions. Further details of the Experience Study can be found on the CalPERS website.

Discount Rate - The discount rate used to measure the total pension liability as of June 30, 2022 was 6.90%. To determine whether the municipal bond rate should be used in the calculation of a discount rate for each plan, CalPERS stress tested plans that would most likely result in a discount rate that would be different from the actuarially assumed discount rate. Based on the testing, none of the tested plans run out of assets. Therefore, the current 6.90% discount rate used is adequate and the use of the municipal bond rate calculation is not necessary. The long term expected discount rate of 6.90% will be applied to all plans in the Public Employees Retirement Fund (PERF). The stress test results are presented in a detailed report that can be obtained from the CalPERS website.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rate of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all the funds' asset classes, expected compound returns were calculated over the short-term (first 10 years) and the long term (11 + years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equivalent to the single equivalent rate calculated above and rounded down to the nearest one quarter of one percent.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

B. PENSION LIABILITIES, PENSION EXPENSES AND DEFERRED OUTFLOWS/INFLOWS OF RESOURCES RELATED TO PENSIONS *(Continued)*

The table below reflects the long-term expected real rate of return by asset class. The rate of return was calculated using the capital market assumptions applied to determine the discount rate and asset allocation. The target allocation shown below is based on a plan adopted by CalPERS' Board effective on July 1, 2018.

<u>Asset Class</u>	<u>Assumed Asset Allocation</u>	<u>Real Return Years 1-10</u>	<u>Real Return Years 11+</u>
Public Equity	50.0%	4.80%	5.98%
Fixed Income	28.0%	1.00%	2.62%
Inflation Assets	0.0%	0.77%	1.81%
Private Equity	8.0%	6.30%	7.23%
Real Assets	13.0%	3.75%	4.93%
Liquidity	1.0%	0.00%	-0.92%
Total	100.0%		

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate - The following presents the District's proportionate share of the net pension liability for each Plan, calculated using the discount rate for each Plan, as well as what the District's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% point lower or 1% point higher than the current rate:

<u>Miscellaneous</u>	
<u>Measurement Date</u>	<u>June 30, 2022</u>
1% Decrease	5.90%
Net Pension Liability	\$25,834,916
Current Discount Rate	6.90%
Net Pension Liability	\$16,783,065
1% Increase	7.90%
Net Pension Liability	\$9,335,638

Pension Plan Fiduciary Net Position – Detailed information about each pension plan's fiduciary net position is available in the separately issued CalPERS financial reports.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

C. PAYABLE TO THE PENSION PLAN

At December 31, 2022 and 2021 respectively the District did not report a payable for outstanding required contributions to the pension plan.

D. DEFERRED COMPENSATION PLAN

The District maintains two deferred compensation plans: a 401(a) and a 457 plan, (the Plans) for certain qualified employees. The District currently matches 6.78% of eligible employee contributions. In 2022 the total match was \$327,704 compared to \$233,369 in 2021. The District has no liability for losses under the Plans, but does have the duty of due care that would be required of an ordinary prudent investor. The District has not reflected the Plans' assets and corresponding liabilities (if any) on the accompanying Statement of Net Position.

E. OTHER POST EMPLOYMENT BENEFITS (OPEB)

General Information - As discussed in Note 1, beginning with the year ended December 31, 2018, the District adopted the provisions of GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*. The District administers a single-employer defined-benefit post-employment healthcare plan and dependents are eligible to enroll. The District's retiree Benefits Plan (the Plan) recognizes benefit payments when due and payable in accordance with the benefit terms. The Plan's fiduciary net position has been determined on the same basis as is reported by the Plan in calculating the fiduciary net position (Net OPEB Liability), deferred outflows of resources and deferred inflows of resource and associated OPEB expense.

Benefits Provided – Retirees are eligible for a District contribution towards premiums for the retiree health plan(s) if they have 10+ years of District service. The maximum District contribution is based on years of service. The Retiree is eligible for 50% of the following maximums, with a minimum of 10 years of service, plus 5% for each year of service over 10 years: \$475 per person enrolled in the plan, if not eligible for Medicare, and \$375 per person enrolled, if eligible for Medicare.

Employees Covered – At December 31, 2021 (the valuation date), the benefit terms covered the following employees:

<u>Category</u>	<u>Count</u>
Active Employees	80
Inactive Empoloyes, spouses, or beneficiaries currently receiving payment(s)	73
Inactive employees entitled to but not yet receiving benefit payment(s)	-
Total	<u>153</u>

Contributions – The District pays benefits as they come due and contributes additionally to the Trust annually. The District's annual contribution to the Trust as of December 31, 2022 and 2021 was \$115,000 and \$113,300, respectively.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

E. OTHER POST EMPLOYMENT BENEFITS (OPEB) (Continued)

Net OPEB Liability – The District’s net OPEB liability was measured as of December 31, 2021, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of December 31, 2021.

Actuarial Assumptions

The total OPEB Liability in the December 31, 2021 measurement was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Inflation: 7.25%

Salary Increases: Base salary increases in year one: 2.750%. Additional merit-based increases based on CalPERS.

Investment Rate of Return: 5.85%

Healthcare cost trend rates: 7.00% in the first year, trending down to 3.94% over 55 years

Mortality Rates: Based on CalPERS tables

The discount rate used to measure the total OPEB liability was 7.68%. The projection of cash flows used to determine the discount rate assumed that the District contribution will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan’s fiduciary net position was projected to cover all future OPEB payments. Therefore, the discount rate was set equal to the long-term expected rate of return.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

E. OTHER POST EMPLOYMENT BENEFITS (OPEB) (Continued)

Changes in the Net OPEB Liability – The changes in the net OPEB liability for the Plan are as follows:

	Increases (Decreases)		
	Total OPEB	Plan Fiduciary	Net OPEB
	Liability	Net Position	Liability
	(a)	(b)	(c) = (a) -(b)
Balance as of Report Date December 31, 2021	\$ 8,478,479	\$ 3,205,022	\$ 5,273,457
Changes for the year:			
Service Cost	201,835	-	201,835
Interest	629,595	-	629,595
Differences between Expected and Actual Experience	(271,987)	-	(271,987)
Changes of Assumptions	(73,387)		(73,387)
Contributions			-
Employer - District's Contribution	-	381,988	(381,988)
Employer - Implicit Subsidy	-	545,407	(545,407)
Net Investment Income	-	444,083	(444,083)
Benefit Payments	(268,688)	(268,688)	-
Implicit Rate Subsidy Credit	(545,407)	(545,407)	-
Administrative Expenses	-	(1,259)	1,259
Net Changes	(328,039)	556,124	(884,163)
Balance as of Report Date December 31, 2022	\$ 8,150,440	\$ 3,761,146	\$ 4,389,294

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

E. OTHER POST EMPLOYMENT BENEFITS (OPEB) (Continued)

	Increases (Decreases)		
	Total OPEB Liability (a)	Plan Fiduciary Net Position (b)	Net OPEB Liability (c) = (a) -(b)
	Balance as of Report Date December 31, 2020	\$ 8,693,052	\$ 2,717,465
Changes for the year:			
Service Cost	206,271	-	206,271
Interest	621,983	-	621,983
Differences between Expected and Actual Experience	(28,016)	-	(28,016)
Changes of Assumptions	(187,044)		(187,044)
Contributions			-
Employer - District's Contribution	-	391,334	(391,334)
Employer - Implicit Subsidy	-	546,439	(546,439)
Net Investment Income	-	378,904	(378,904)
Benefit Payments	(281,328)	(281,328)	-
Implicit Rate Subsidy Credit	(546,439)	(546,439)	-
Administrative Expenses	-	(1,353)	1,353
Net Changes	(214,573)	487,557	(702,130)
Balance as of Report Date December 31, 2021	\$ 8,478,479	\$ 3,205,022	\$ 5,273,457

Sensitivity of the net OPEB liability to changes in the discount rate - The net OPEB liability of the District, as well as what the District's net OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (6.61%) or one percentage point higher (8.61%) is as follows:

	<u>1% Decrease</u>	<u>Current Rate</u>	<u>1% Increase</u>
	6.68%	7.68%	8.68%
Net OPEB Liability	\$ 5,059,401	\$ 4,389,294	\$ 3,799,346

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates - The net OPEB liability of the District, as well as what the District's net OPEB liability would be if it were calculated using healthcare cost trend rates that are one percentage point lower (6.00%) or one percentage point higher (8.00%) than current healthcare cost trend rates is as follows:

	<u>1% Decrease</u>	<u>Current Rate</u>	<u>1% Increase</u>
	6.00%	7.00%	8.00%
	Decreasing to 2.94%	Decreasing to 3.94%	Decreasing to 4.94%
Net OPEB Liability	\$ 4,017,695	\$ 4,389,294	\$ 4,812,910

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

E. OTHER POST EMPLOYMENT BENEFITS (OPEB) (Continued)

OPEB Plan Fiduciary Net Position – CERBT issues a publicly available financial report for the overall OPEB plan’s fiduciary net position which may be obtained from CalPERS at PO Box 942709, Sacramento, Ca. 94229-2709.

OPEB Expense and Deferred Inflows and Outflows of Resources Related to OPEB – For the year ended December 31, 2022, the District recognized an OPEB expense of \$761,643. At December 31, 2022 and 2021, the District reported deferred outflows of resources and deferred inflows of resources related to OPEB from the follow sources:

	2022	
	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between expected and actual experience	\$ 1,053,169	\$ 269,815
Changes of assumptions	169,474	334,905
Net Difference between Projected and Actual Earnings on OPEB Plan Investments	-	397,595
District contributions made subsequent to the measurement date	<u>951,165</u>	<u>-</u>
Total	<u>\$ 2,173,808</u>	<u>\$ 1,002,315</u>

	2021	
	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between expected and actual experience	\$ 1,337,811	\$ 40,876
Changes of assumptions	215,278	345,322
Net Difference between Projected and Actual Earnings on OPEB Plan Investments	-	244,417
District contributions made subsequent to the measurement date	<u>943,660</u>	<u>-</u>
Total	<u>\$ 2,496,749</u>	<u>\$ 630,615</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 10 – EMPLOYEE BENEFIT PLANS (Continued)

E. OTHER POST EMPLOYMENT BENEFITS (OPEB) (Continued)

The \$951,165 reported as deferred outflows of resources related to contributions subsequent to the December 31, 2021 measurement date will be recognized as a reduction of the net OPEB liability during the fiscal year ending December 31, 2023. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

<u>Year Ended December 31</u>	<u>Amount</u>
2023	\$ 105,501
2024	49,653
2025	109,045
2026	104,258
2027	(66,401)
thereafter	<u>(81,728)</u>
	\$ 220,328

NOTE 11 – SELF FUNDED INSURANCE

The District has a self-funded vision insurance program and claims were processed by and on behalf of the District. The District did not maintain a claim liability; rather claims were expensed as paid. The amount of claims paid for each of the past three years have not been material.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 12 – SEGMENT DISCLOSURE

The District has issued revenue bonds to finance electric and water distribution facilities. The District also issued special tax bonds secured by tax revenues from Mello-Roos Community Facilities Districts. Each project has an external requirement to be reported separately, and investors in the revenue bonds and special tax bonds rely solely on the revenue generated by the individual projects for repayment. Summary financial information for each project is presented on the following pages for the years ending December 31, 2022 and 2021.

STATEMENTS OF NET POSITION

	December 31, 2022					
	Electric	Water	Gray's Crossing	Old Greenwood	Eliminations	Grand Total
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES						
Current assets	\$ 35,754,685	\$ 23,169,847	\$ 9,845,040	\$ 1,122,892	-	\$ 69,892,464
Non-current assets:						
Investments	5,389,941	3,678,068	-	-	-	9,068,009
Broadband maintenance prepaid	62,229	-	-	-	-	62,229
Leases receivable	-	1,452,595	-	-	-	1,452,595
Capital assets, net	60,987,865	75,982,281	-	-	-	136,970,146
Total Non-current Assets	<u>66,440,035</u>	<u>81,112,944</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>147,552,979</u>
Total Assets	<u>102,194,720</u>	<u>104,282,791</u>	<u>9,845,040</u>	<u>1,122,892</u>	<u>-</u>	<u>217,445,443</u>
Deferred outflows of resources						
Pension	4,177,976	2,785,317	-	-	-	6,963,293
OPEB	1,304,285	869,523	-	-	-	2,173,808
Unamortized loss on refunding	-	412,768	-	-	-	412,768
Unamortized redemption premium on refunding	-	-	-	-	-	-
Total Deferred Outflows of Resources	<u>5,482,261</u>	<u>4,067,608</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>9,549,869</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 107,676,981</u>	<u>\$ 108,350,399</u>	<u>\$ 9,845,040</u>	<u>\$ 1,122,892</u>	<u>\$ -</u>	<u>\$ 226,995,312</u>
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION						
Current liabilities	\$ 6,469,714	\$ 2,123,325	\$ 1,635,529	\$ 632,085	-	\$ 10,860,653
Non-current Liabilities						
Long-term debt, net of current portion	6,582,090	25,684,183	25,269,127	6,927,600	-	64,463,000
Net pension liability	10,069,839	6,713,226	-	-	-	16,783,065
OPEB liability	2,633,576	1,755,718	-	-	-	4,389,294
Unearned revenues	2,344,161	1,060,202	1,464,061	413,586	-	5,282,010
Total Non-current Liabilities	<u>21,629,666</u>	<u>35,213,329</u>	<u>26,733,188</u>	<u>7,341,186</u>	<u>-</u>	<u>90,917,369</u>
Total Liabilities	<u>28,099,380</u>	<u>37,336,654</u>	<u>28,368,717</u>	<u>7,973,271</u>	<u>-</u>	<u>101,778,022</u>
Deferred inflows of resources						
Pension	591,719	394,480	-	-	-	986,199
OPEB	601,389	400,926	-	-	-	1,002,315
Leases receivable	-	1,382,341	-	-	-	1,382,341
Total Deferred Inflows of Resources	<u>1,193,108</u>	<u>2,177,747</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,370,855</u>
Net Position						
Net investment in capital assets	60,810,337	61,705,531	(26,419,127)	(7,455,800)	-	88,640,941
Restricted	866,708	2,917,476	2,892,297	-	-	6,676,481
Unrestricted	16,707,448	4,212,991	5,003,153	605,421	-	26,529,013
Total Net Position	<u>78,384,493</u>	<u>68,835,998</u>	<u>(18,523,677)</u>	<u>(6,850,379)</u>	<u>-</u>	<u>121,846,435</u>
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	<u>\$ 107,676,981</u>	<u>\$ 108,350,399</u>	<u>\$ 9,845,040</u>	<u>\$ 1,122,892</u>	<u>\$ -</u>	<u>\$ 226,995,312</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS December 31, 2022 and 2021

NOTE 12 – SEGMENT DISCLOSURE (Continued)

	December 31, 2021 (Restated)					Grand Total
	Electric	Water	Gray's Crossing	Old Greenwood	Eliminations	
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES						
Current assets	\$ 26,296,193	\$ 9,108,757	\$ 9,410,145	\$ 1,103,520	\$ -	\$ 45,918,615
Non-current assets:						
Investments	5,848,933	3,966,836	-	-	-	9,815,769
Broadband maintenance prepaid	124,461	-	-	-	-	124,461
Leases receivable	-	1,514,594	-	-	-	1,514,594
Capital assets, net	61,493,134	71,389,862	-	-	-	132,882,996
Total Non-current Assets	<u>67,466,528</u>	<u>76,871,292</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>144,337,820</u>
Total Assets	<u>93,762,721</u>	<u>85,980,049</u>	<u>9,410,145</u>	<u>1,103,520</u>	<u>-</u>	<u>190,256,435</u>
Deferred outflows of resources						
Pension	1,619,627	1,079,751	-	-	-	2,699,378
OPEB	1,498,049	998,700	-	-	-	2,496,749
Unamortized loss on refunding	-	445,570	-	-	-	445,570
Unamortized redemption premium on refunding	13,630	-	-	-	-	13,630
Total Deferred outflows of resources	<u>3,131,306</u>	<u>2,524,021</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,655,327</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 96,894,027</u>	<u>\$ 88,504,070</u>	<u>\$ 9,410,145</u>	<u>\$ 1,103,520</u>	<u>\$ -</u>	<u>\$ 195,911,762</u>
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION						
Current liabilities	\$ 5,534,813	\$ 1,247,059	\$ 1,554,505	\$ 595,135	\$ -	\$ 8,931,512
Non-current Liabilities						
Long-term debt, net of current portion	-	10,391,987	26,413,922	7,455,800	-	44,261,709
Net pension liability	4,610,362	3,073,575	-	-	-	7,683,937
OPEB liability	3,164,074	2,109,383	-	-	-	5,273,457
Unearned revenues	2,688,132	1,162,002	1,327,865	405,405	-	5,583,404
Total Non-current Liabilities	<u>10,462,568</u>	<u>16,736,947</u>	<u>27,741,787</u>	<u>7,861,205</u>	<u>-</u>	<u>62,802,507</u>
Total Liabilities	<u>15,997,381</u>	<u>17,984,006</u>	<u>29,296,292</u>	<u>8,456,340</u>	<u>-</u>	<u>71,734,019</u>
Deferred inflows of resources						
Pension	4,318,081	2,878,720	-	-	-	7,196,801
OPEB	378,369	252,246	-	-	-	630,615
Leases receivable	-	1,536,705	-	-	-	1,536,705
Total Deferred Inflows of Resources	<u>4,696,450</u>	<u>4,667,671</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>9,364,121</u>
Net Position						
Net investment in capital assets	61,480,384	60,813,445	(27,463,922)	(7,940,300)	-	86,889,607
Restricted	1,068,491	3,351,806	2,828,679	-	-	7,248,976
Unrestricted	13,651,321	1,687,142	4,749,096	587,480	-	20,675,039
Total Net Position	<u>76,200,196</u>	<u>65,852,393</u>	<u>(19,886,147)</u>	<u>(7,352,820)</u>	<u>-</u>	<u>114,813,622</u>
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	<u>\$ 96,894,027</u>	<u>\$ 88,504,070</u>	<u>\$ 9,410,145</u>	<u>\$ 1,103,520</u>	<u>\$ -</u>	<u>\$ 195,911,762</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 12 – SEGMENT DISCLOSURE (Continued)

STATEMENTS OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION

	Year ended December 31, 2022					Grand Total
	Electric	Water	Gray's	Old	Eliminations	
			Crossing	Greenwood		
Operating Revenues						
Sales to consumers	\$ 30,015,195	\$ 16,257,163	\$ -	\$ -	\$ -	\$ 46,272,358
Other operating revenues	3,111,629	446,291	-	-	(1,802,119)	1,755,801
Operating expenses	(29,438,648)	(10,136,675)	-	-	1,802,119	(37,773,204)
Depreciation	(3,172,350)	(4,540,031)	-	-	-	(7,712,381)
Non-operating revenues (expenses)	269,430	(865,974)	1,362,470	502,441	-	1,268,367
Income (loss) before capital & other contributions	785,256	1,160,774	1,362,470	502,441	-	3,810,941
Capital contributions, net	1,399,041	1,822,831	-	-	-	3,221,872
CHANGE IN NET POSITION	2,184,297	2,983,605	1,362,470	502,441	-	7,032,813
Net Position, Beginning	76,200,196	65,852,393	(19,886,147)	(7,352,820)	-	114,813,622
NET POSITION, ENDING	\$ 78,384,493	\$ 68,835,998	\$ (18,523,677)	\$ (6,850,379)	\$ -	\$ 121,846,435

	Year ended December 31, 2021 (Restated)					Grand Total
	Electric	Water	Gray's	Old	Eliminations	
			Crossing	Greenwood		
Operating Revenues						
Sales to consumers	\$ 26,884,635	\$ 14,950,899	\$ -	\$ -	\$ -	\$ 41,835,534
Other operating revenues	3,005,500	468,511	-	-	(1,809,078)	1,664,933
Operating expenses	(26,719,932)	(9,736,481)	-	-	1,809,078	(34,647,335)
Depreciation	(3,377,198)	(4,540,752)	-	-	-	(7,917,950)
Non-operating revenues (expenses)	(163,835)	(498,912)	1,075,849	477,758	-	890,860
Income (loss) before capital & other contributions	(370,830)	643,265	1,075,849	477,758	-	1,826,042
Capital contributions, net	4,454,372	1,897,302	-	-	-	6,351,674
CHANGE IN NET POSITION	4,083,542	2,540,567	1,075,849	477,758	-	8,177,716
Net Position, Beginning	72,116,654	63,311,826	(20,961,996)	(7,830,578)	-	106,635,906
NET POSITION, ENDING	\$ 76,200,196	\$ 65,852,393	\$ (19,886,147)	\$ (7,352,820)	\$ -	\$ 114,813,622

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 12 – SEGMENT DISCLOSURE (Continued)

STATEMENTS OF CASH FLOWS

	Year ended December 31, 2022					Grand Total
	Electric	Water	Gray's	Old	Eliminations	
			Crossing	Greenwood		
NET CASH PROVIDED BY (USED IN)						
Operating activities	\$ 2,653,554	\$ 6,003,658	\$ -	\$ -	\$ -	\$ 8,657,212
Noncapital financing activities	601,572	342,652	-	-	-	944,224
Capital and related financing activities	4,522,899	7,248,838	(209,280)	1,260	-	11,563,717
Investing activities	232,803	280,468	16,683	5,712	-	535,666
Net increase (decrease) in cash and cash equivalents	8,010,828	13,875,616	(192,597)	6,972	-	21,700,819
Cash and Cash Equivalents, Beginning	21,033,415	6,538,762	2,488,882	288,396	-	30,349,455
CASH AND CASH EQUIVALENTS, ENDING	\$ 29,044,243	\$ 20,414,378	\$ 2,296,285	\$ 295,368	\$ -	\$ 52,050,274

	Year ended December 31, 2021 (Restated)					Grand Total
	Electric	Water	Gray's	Old	Eliminations	
			Crossing	Greenwood		
NET CASH PROVIDED BY (USED IN)						
Operating activities	\$ 4,785,383	\$ 5,330,195	\$ -	\$ (53,323)	\$ -	\$ 10,062,255
Noncapital financing activities	(1,083,746)	-	-	-	-	(1,083,746)
Capital and related financing activities	(2,794,077)	(6,547,152)	(196,628)	25,993	-	(9,511,864)
Investing activities	(5,910,410)	(2,209,332)	15,233	3,831	-	(8,100,678)
Net increase (decrease) in cash and cash equivalents	(5,002,850)	(3,426,289)	(181,395)	(23,499)	-	(8,634,033)
Cash and Cash Equivalents, Beginning	26,036,265	9,965,051	2,670,277	311,895	-	38,983,488
CASH AND CASH EQUIVALENTS, ENDING	\$ 21,033,415	\$ 6,538,762	\$ 2,488,882	\$ 288,396	\$ -	\$ 30,349,455

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 13 – MARTIS VALLEY GROUNDWATER MANAGEMENT EFFORTS

The Martis Valley aquifer underlies about 35,000 acres in both Placer and Nevada counties, near the Town of Truckee. It is the main groundwater supply for numerous public and private entities. This area has seen significant growth in the last few decades with more planned for the future. Maintaining an adequate water supply and protecting water quality are critical for the region's future.

The Truckee Donner Public Utility District (TDPUD), Northstar Community Services District (NCSD) and Placer County Water Agency (PCWA) are the three primary public water agencies with jurisdiction in the Martis Valley Groundwater Basin (MVGB). Together, the TDPUD, NCSD and PCWA (Partnership Agencies) partnered to submit a Groundwater Management Plan and to help develop a groundwater model for the Martis Valley basin.

The Martis Valley Groundwater Management Plan (GMP) was prepared in 2013 to reflect current water resources planning in the region and to incorporate the latest information and understanding of the underlying groundwater basin. This collaborative effort provided the guidance necessary to align groundwater policy. In addition to the GMP, a computer model of the groundwater basin was developed by the Desert Research Institute, which incorporated available data and enhanced understanding of the groundwater basin. A climate change modeling component out to the end of the century was part of the overall Federal study effort.

Partner agencies each adopted the GMP in February 2012 and the model and associated report was completed in 2015. The total cost of the project was approximately \$1,000,000, which includes federal funding of approximately \$500,000 from the U.S. Bureau of Reclamation and \$250,000 from the Lawrence Livermore National Laboratory; and contributions of \$150,000 from TDPUD and \$100,000 from the other members of the Partnership Agencies.

In mid-2016, the California Sustainable Groundwater Management Act of 2014 (SGMA) took effect for which the District was the submitting agency of a SGMA Alternate Submittal in December, 2016 on behalf of the Town of Truckee, Placer County, Nevada County, PCWA, and Northstar CSD (Local SGMA Agencies). The SGMA Alternative Submittal was intended to comply with the new regulations. There was an adopted MOA amongst the six local agencies for this compliance project which covers the time period for preparation of the SGMA Alternative Submittal, possible conditional acceptance of the plan by DWR, and submittal of a first-year annual report. DWR had two years by statute to review the SGMA Alternative Submittal.

In 2018, DWR was required to undergo groundwater basin prioritization which is the basis for compliance obligation for SGMA. The MVGB had previously been prioritized as medium priority. DWR's final Determination was to re-prioritize MVGB to low priority. This was a significant act that resulted in a direct reduction in regulatory burden and future regulatory costs that would be required for groundwater management. To ensure continued stewardship and management of the MVGB, the District and its local partners have agreed to return to the 2013 GMP framework which was never fully implemented due to SGMA. There was a kick-off meeting for the GMP in 2019 and the three local water agencies have hired a hydrogeologic consultant to prepare the first annual report as required by the GMP. The consultant's report was presented to the GMP Stakeholder Working Group at the annual meeting in the summer of 2020.

NOTE 14 – CLAIMS AND JUDGMENTS

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

NOTES TO FINANCIAL STATEMENTS

December 31, 2022 and 2021

NOTE 15 – RISK MANAGEMENT

The utility is exposed to various risks of loss related to torts; theft of, damage to, or destruction of assets; errors and omissions; workers compensation; and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded the commercial liability in any of the past three years. There were no significant reductions in coverage compared to the prior year.

NOTE 16 – CHANGE IN ACCOUNTING PRINCIPLE AND RESTATEMENT

For 2022, the District implemented Governmental Accounting Standards Board (GASB) Statement No. 87, Leases. GASB 87 enhances the relevance and consistency of information of the District's leasing activities. It establishes requirements for lease accounting based on the principle that leases are financings of the right to use an underlying asset. A lessor is required to recognize a lease receivable and a deferred inflow of resources, except for certain regulated leases. These changes were incorporated in the District's 2022 and 2021 financial statements.

The implementation of GASB Statement No. 87 had the following net effect and the following restatement of the Statement of Net Position items as reported December 31, 2021:

CONSOLIDATED STATEMENT OF NET POSITION	2021 (Restated)	2021 Balance as Previously Reported
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
Current assets		
Current portion of leases receivable	\$ 22,111	\$ -
Other current assets	45,896,504	45,896,504
Total current assets	45,918,615	45,896,504
Non-current assets:		
Leases receivable, net of current portion	1,514,594	-
Other long-term assets	142,823,226	142,823,226
Total non-current assets	144,337,820	142,823,226
Total Assets	190,256,435	188,719,730
Deferred outflows of resources	5,655,327	5,655,327
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 195,911,762	\$ 194,375,057
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
Current liabilities	\$ 8,931,512	\$ 8,931,512
Non-current Liabilities	62,802,507	62,802,507
Total Liabilities	71,734,019	71,734,019
Deferred inflows of resources		
Leases receivable	1,536,705	-
Other deferred inflows	7,827,416	7,827,416
Total deferred inflows of resources	9,364,121	7,827,416
NET POSITION		
Net investment in capital assets	86,889,607	86,889,607
Restricted for debt service	7,248,976	7,248,976
Unrestricted	20,675,039	20,675,039
Total Net Position	114,813,622	114,813,622
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 195,911,762	\$ 194,375,057

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Photo: Summer 2022 Water Tank Painting

REQUIRED SUPPLEMENTARY INFORMATION

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

REQUIRED SUPPLEMENTARY INFORMATION

December 31, 2022 and 2021

COST SHARING DEFINED BENEFIT PENSION PLANS

Schedule of the District's Proportionate Share of the Net Pension Liability

Cost Sharing Defined Benefit Plans

As of June 30

Last Ten Years*

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Portion of Net Pension Liability	0.35867%	0.40467%	0.33245%	0.32145%	0.31157%	0.30379%	0.29837%	0.29209%	0.09982%
Proportionate Share of The Net Pension Liability	\$ 16,783,065	\$ 7,683,937	\$ 14,023,172	\$ 12,872,646	\$ 11,742,137	\$ 11,975,655	\$ 10,250,329	\$ 8,013,400	\$ 6,210,985
Covered Payroll	\$ 7,872,221	\$ 7,762,131	\$ 7,619,022	\$ 7,602,120	\$ 7,375,933	\$ 7,108,563	\$ 6,670,248	\$ 6,162,431	\$ 6,278,545
Proportionate Share of the Net Pension Liability as Percentage of Covered Payroll	213.19%	98.99%	184.05%	169.33%	159.20%	168.47%	153.67%	130.04%	98.92%
Proportionate Share of Plan's Fiduciary Net Position	\$ 49,619,385	\$ 53,485,582	\$ 43,589,560	\$ 40,367,745	\$ 29,308,590	\$ 27,244,095	\$ 30,950,578	\$ 30,725,516	\$ 30,386,101
Plan Fiduciary Net Position as a percentage of the Total Pension Liability	74.73%	87.44%	75.66%	75.82%	75.26%	73.31%	75.12%	79.31%	89.17%

* Fiscal year 2014 was the 1st year of implementation, therefore only nine years are shown

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

REQUIRED SUPPLEMENTARY INFORMATION

December 31, 2022 and 2021

COST SHARING DEFINED BENEFIT PENSION PLANS - CONTINUED

Schedule of Contributions									
Cost Sharing Defined Benefit Plans									
December 31									
Last Ten Years*									
	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Contractually Required Contribution (Actuarially Determined)	\$ 2,080,863	\$ 1,844,808	\$ 1,746,709	\$ 1,872,297	\$ 1,890,102	\$ 1,670,256	\$ 1,478,700	\$ 1,312,540	\$ 938,637
Contributions in Relation to the Actuarially Determined Contributions	<u>2,080,863</u>	<u>1,844,808</u>	<u>1,746,709</u>	<u>1,872,297</u>	<u>1,890,102</u>	<u>1,670,256</u>	<u>1,478,700</u>	<u>1,312,540</u>	<u>938,637</u>
Contribution deficiency (excess)	-	-	-	-	-	-	-	-	-
Covered Payroll	\$ 8,871,369	\$ 7,704,033	\$ 7,889,154	\$ 7,494,347	\$ 7,358,842	\$ 6,940,748	\$ 6,663,230	\$ 6,074,329	\$ 5,907,091
Contributions as a percentage of covered-employee payroll	23%	24%	22%	25%	26%	24%	22%	22%	16%

* Fiscal year 2014 was the 1st year of implementation, therefore only nine years are shown

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

REQUIRED SUPPLEMENTARY INFORMATION

December 31, 2022 and 2021

Schedule of Changes in The District's Net OPEB Liability and Related Ratios

Measurement Date: Report Date:	December 31, December 31,	2021 2022	2020 2021	2019 2020	2018 2019	2017 2018
<u>Total OPEB Liability</u>						
Service Cost	\$	201,835	\$ 206,271	\$ 168,811	\$ 178,856	\$ 170,473
Interest		629,595	621,983	476,373	457,563	448,374
Changes in Benefit Terms		0	0	0	0	0
Differences Between Expected and Actual Experience		(271,987)	(28,016)	1,814,336	(29,828)	0
Changes of Assumptions		(73,387)	(187,044)	306,886	(233,084)	0
Benefit Payments		(268,688)	(281,328)	(276,678)	(244,700)	(214,280)
Implicit Rate Subsidy Credit		(545,407)	(546,439)	(270,562)	(270,061)	(254,930)
		<u>\$ (328,039)</u>	<u>\$ (214,573)</u>	<u>\$ 2,219,166</u>	<u>\$ (141,254)</u>	<u>\$ 149,637</u>
Net Change in Total OPEB Liability		\$ (328,039)	\$ (214,573)	\$ 2,219,166	\$ (141,254)	\$ 149,637
Total OPEB Liability - Beginning of Year		8,478,479	8,693,052	6,473,886	6,615,140	6,465,503
Total OPEB Liability - End of Year (a)		\$ 8,150,440	\$ 8,478,479	\$ 8,693,052	\$ 6,473,886	\$ 6,615,140
<u>Plan Fiduciary Net Position</u>						
Net Investment Income	\$	444,083	\$ 378,904	\$ 473,144	\$ (110,318)	\$ 167,459
Contributions						
Employer - District's Contribution		381,988	391,334	376,674	294,698	256,280
Employer - Implicity Subsidy		545,407	546,439	270,562	270,061	254,930
Benefit Payments, Including Refunds of Employee Contributions		(268,688)	(281,328)	(276,678)	(244,700)	(214,280)
Implicit Rate Subsidy Fulfilled		(545,407)	(546,439)	(270,562)	(270,061)	(254,930)
Administrative Expense		(1,259)	(1,353)	(1,209)	(557)	(519)
		<u>\$ 556,124</u>	<u>\$ 487,557</u>	<u>\$ 571,931</u>	<u>\$ (60,877)</u>	<u>\$ 208,940</u>
Net Change in Plan Fiduciary Net Position		\$ 556,124	\$ 487,557	\$ 571,931	\$ (60,877)	\$ 208,940
Plan Fiduciary Net Position - Beginning of Year		3,205,022	2,717,465	2,145,534	2,206,411	1,997,471
Plan Fiduciary Net Position - End of Year (b)		\$ 3,761,146	\$ 3,205,022	\$ 2,717,465	\$ 2,145,534	\$ 2,206,411
District's Net OPEB liability - End of Year = (a) -(b)		\$ 4,389,294	\$ 5,273,457	\$ 5,975,587	\$ 4,328,352	\$ 4,408,729
Plan Fiduciary Net Position as a Percentage of the Total OPEB Liability		46.1%	37.8%	31.3%	33.1%	33.4%
Covered Employee Payroll		\$ 7,331,605	\$ 7,149,490	\$ 7,604,103	\$ 7,400,587	\$ 7,202,518
District's Net OPEB Liability as a Percentage of Covered-Employee Payroll		59.87%	73.76%	78.58%	58.49%	61.21%

Notes to Schedule: The District adopted GASB 75 for the fiscal Year Ending December 31,2018

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

REQUIRED SUPPLEMENTARY INFORMATION

December 31, 2022 and 2021

Other Post Employment Benefits - Schedule of Investment Returns

	Measurement Date: December 31, 2021	2020	2019	2018	2017
	Report Date: December 31, 2022	2021	2020	2019	2018
Annual Money-Weighted Rate of Return, Net of Investment Expense	13.62%	13.67%	21.56%	-4.94%	8.30%

The annual money-weighted rate of return, net of investment expenses, is the net investment income for the year divided by the average net position for the year (less investment expenses).

Notes to Schedule: The District adopted GASB 75 for the fiscal Year Ending December 31, 2018

Other Post Employment Benefits - Schedule of Contributions

	Measurement Date: December 31, 2021	2020	2019	2018	2017
	Report Date: December 31, 2022	2021	2020	2019	2018
Actuarially Determined Contribution	\$ 814,095	\$ 827,767	\$ 532,225	\$ 614,761	\$ 569,210
Less: Actual Contributions	<u>927,395</u>	<u>937,773</u>	<u>647,236</u>	<u>564,759</u>	<u>511,210</u>
Contribution Deficiency (Excess)	<u>\$ (113,300)</u>	<u>\$ (110,006)</u>	<u>\$ (115,011)</u>	<u>\$ 50,002</u>	<u>\$ 58,000</u>
Covered - Employee Payroll	\$ 7,331,605	\$ 7,149,490	\$ 7,604,103	\$ 7,400,587	\$ 7,202,518
Contributions as a Percentage of Covered-Employee Payroll	12.65%	13.12%	8.51%	7.63%	7.10%

Notes to Schedule: The District adopted GASB 75 for the fiscal Year Ending December 31, 2018

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

REQUIRED SUPPLEMENTARY INFORMATION

December 31, 2022 and 2021

Other Post Employment Benefits - Actuarial Assumptions

Actuarial methods and assumptions used to set the actuarially determined contributions for fiscal year 2022 were from the December 21, 2021 valuation.

Methods and assumptions used to determine contributions:

Assumptions and Methods

Actuarial Cost Method	Entry age normal, level percent of pay
Amortization Method	Closed period, level percent of pay
Amortization Period	20 years
Inflation	7.25%
Assumed Payroll Growth Year 1	2.750%
Healthcare Trend Rates	7.00%, trending down to 3.94% over 55 years
Rate of Return on Assets	5.85%
Discount Rate used to measure total OPEB liability	7.68%
Mortality Rate	CalPERS Rates utilizing the decrement table Mort and Disb Rates_PA Misc from the CalPERS OPEB assumption model revised May 14, 2018.
Retirement Rates	CalPERS Rates based on CalPERS assumption model revised May 14, 2018 for the periods 1997 through 2017.



Photo: Spring 2022 Conservation Garden clean-up day

SUPPLEMENTARY INFORMATION

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

SUPPLEMENTARY INFORMATION

December 31, 2022

CONSOLIDATING STATEMENT OF NET POSITION – PAGE 1 OF 2

As of December 31, 2022

			Component Units		Eliminations	Totals
	Electric Operations	Water Operations	Gray's Crossing	Old Greenwood		
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES						
CURRENT ASSETS						
Cash and cash equivalents						
Operating	\$ 6,277,013	\$ 3,358,132	\$ 88,742	\$ 295,368	\$ -	\$ 10,019,255
Designated	14,894,586	1,769,676	-	-	-	16,664,262
Restricted	7,454,130	14,958,504	2,207,543	-	-	24,620,177
Total cash and cash equivalents	28,625,729	20,086,312	2,296,285	295,368	-	51,303,694
Accounts receivable, net	2,476,011	1,013,193	-	-	-	3,489,204
Unbilled revenues	2,646,525	1,105,671	-	-	-	3,752,196
Special assessments receivable	-	8,206	7,540,558	827,524	-	8,376,288
Accrued interest receivable	91,265	103,187	8,197	-	-	202,649
Leases receivable current portion	-	34,423	-	-	-	34,423
Materials and supplies	1,368,018	302,301	-	-	-	1,670,319
Prepaid expenses	482,511	447,533	-	-	-	930,044
Other	64,626	69,021	-	-	-	133,647
Total Current Assets	35,754,685	23,169,847	9,845,040	1,122,892	-	69,892,464
NON-CURRENT ASSETS						
Operating Investments	-	3,678,068	-	-	-	3,678,068
Designated Investments	5,389,941	-	-	-	-	5,389,941
Broadband maintenance prepaid	62,229	-	-	-	-	62,229
Leases receivable, net of current portion	-	1,452,595	-	-	-	1,452,595
Capital Assets						
Utility plant	96,213,259	137,175,289	-	-	-	233,388,548
Accumulated depreciation	(36,327,291)	(63,695,999)	-	-	-	(100,023,290)
Construction work in progress	1,101,897	2,502,991	-	-	-	3,604,888
Total capital assets	60,987,865	75,982,281	-	-	-	136,970,146
Total Non-Current Assets	66,440,035	81,112,944	-	-	-	147,552,979
TOTAL ASSETS	102,194,720	104,282,791	9,845,040	1,122,892	-	217,445,443
DEFERRED OUTFLOWS OF RESOURCES						
Pension	4,177,976	2,785,317	-	-	-	6,963,293
OPEB	1,304,285	869,523	-	-	-	2,173,808
Unamortized loss on refunding	-	412,768	-	-	-	412,768
Total deferred outflows of resources	5,482,261	4,067,608	-	-	-	9,549,869
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 107,676,981</u>	<u>\$ 108,350,399</u>	<u>\$ 9,845,040</u>	<u>\$ 1,122,892</u>	<u>\$ -</u>	<u>\$ 226,995,312</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

SUPPLEMENTARY INFORMATION

December 31, 2022

CONSOLIDATING STATEMENT OF NET POSITION – PAGE 2 OF 2

As of December 31, 2022

	Component Units					Eliminations	Totals
	Electric Operations	Water Operations	Gray's Crossing	Old Greenwood			
NET POSITION AND LIABILITIES							
CURRENT LIABILITIES							
Other liabilities							
Accounts payable	\$ 4,995,183	\$ 617,151	\$ -	\$ -	\$ -	\$ -	\$ 5,612,334
Customer deposits	199,180	53,514	-	-	-	-	252,694
Other	1,098,953	429,849	-	-	-	-	1,528,802
Total other liabilities	<u>6,293,316</u>	<u>1,100,514</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,393,830</u>
Current liabilities payable from restricted assets:							
Current portion of long-term debt	140,000	885,000	1,150,000	528,200	-	-	2,703,200
Accrued interest payable	36,398	137,811	485,529	103,885	-	-	763,623
Total Current Liabilities Payable from Restricted Assets	<u>176,398</u>	<u>1,022,811</u>	<u>1,635,529</u>	<u>632,085</u>	<u>-</u>	<u>-</u>	<u>3,466,823</u>
Total Current Liabilities	<u>6,469,714</u>	<u>2,123,325</u>	<u>1,635,529</u>	<u>632,085</u>	<u>-</u>	<u>-</u>	<u>10,860,653</u>
NON-CURRENT LIABILITIES							
Long-term debt, net of discounts and premiums	6,582,090	25,684,183	25,269,127	6,927,600	-	-	64,463,000
Net pension liability	10,069,839	6,713,226	-	-	-	-	16,783,065
OPEB liability	2,633,576	1,755,718	-	-	-	-	4,389,294
Unearned revenues	2,344,161	1,060,202	1,464,061	413,586	-	-	5,282,010
Total non-current liabilities	<u>21,629,666</u>	<u>35,213,329</u>	<u>26,733,188</u>	<u>7,341,186</u>	<u>-</u>	<u>-</u>	<u>90,917,369</u>
Total Liabilities	<u>28,099,380</u>	<u>37,336,654</u>	<u>28,368,717</u>	<u>7,973,271</u>	<u>-</u>	<u>-</u>	<u>101,778,022</u>
DEFERRED INFLOWS OF RESOURCES							
Pension	591,719	394,480	-	-	-	-	986,199
OPEB	601,389	400,926	-	-	-	-	1,002,315
Leases receivable	-	1,382,341	-	-	-	-	1,382,341
Total deferred inflows of resources	<u>1,193,108</u>	<u>2,177,747</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,370,855</u>
NET POSITION							
Net investment in capital assets	60,810,337	61,705,531	(26,419,127)	(7,455,800)	-	-	88,640,941
Restricted	866,708	2,917,476	2,892,297	-	-	-	6,676,481
Unrestricted	16,707,448	4,212,991	5,003,153	605,421	-	-	26,529,013
Total Net Position	<u>78,384,493</u>	<u>68,835,998</u>	<u>(18,523,677)</u>	<u>(6,850,379)</u>	<u>-</u>	<u>-</u>	<u>121,846,435</u>
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	<u>\$ 107,676,981</u>	<u>\$ 108,350,399</u>	<u>\$ 9,845,040</u>	<u>\$ 1,122,892</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 226,995,312</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

SUPPLEMENTARY INFORMATION

December 31, 2022

CONSOLIDATING STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the Year Ended December 31, 2022

	Component Units					Eliminations	Totals
	Electric Operations	Water Operations	Gray's	Crossing	Old Greenw ood		
OPERATING REVENUES							
Sales to customers	\$ 30,015,195	16,257,163	\$ -	\$ -	\$ -	\$ -	46,272,358
Interdepartmental sales	1,308,495	2,800	-	-	-	(1,311,295)	-
Standby fees	17,199	105,612	-	-	-	-	122,811
Cap and trade proceeds	514,604	-	-	-	-	-	514,604
Other	1,271,331	337,879	-	-	-	(490,824)	1,118,386
Total Operating Revenues	<u>33,126,824</u>	<u>16,703,454</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,802,119)</u>	<u>48,028,159</u>
OPERATING EXPENSES							
Purchased power	16,823,869	-	-	-	-	-	16,823,869
Operations and maintenance	7,068,071	6,280,455	-	-	-	(1,311,295)	12,037,231
Consumer services	1,586,441	783,839	-	-	-	-	2,370,280
Administration and general	3,960,267	3,072,381	-	-	-	(490,824)	6,541,824
Depreciation	3,172,350	4,540,031	-	-	-	-	7,712,381
Total Operating Expenses	<u>32,610,998</u>	<u>14,676,706</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,802,119)</u>	<u>45,485,585</u>
Operating Income	<u>515,826</u>	<u>2,026,748</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,542,574</u>
NON-OPERATING REVENUE (EXPENSES)							
Special tax revenue	-	-	2,836,533	818,991	-	-	3,655,524
Investment income (loss)	(537,645)	(235,711)	20,436	5,398	-	-	(747,522)
Interest expense	(145,586)	(762,663)	(1,494,543)	(325,154)	-	-	(2,727,946)
Amortization credit (expense)	(8,486)	17,592	(5,205)	-	-	-	3,901
Other non-operating revenues	1,273,115	421,713	22,115	9,840	-	-	1,726,783
Other non-operating expenses	(317,386)	(349,574)	(16,866)	(6,634)	-	-	(690,460)
Gain on disposition of assets	5,418	42,669	-	-	-	-	48,087
Total Non-Operating Revenue (Expenses)	<u>269,430</u>	<u>(865,974)</u>	<u>1,362,470</u>	<u>502,441</u>	<u>-</u>	<u>-</u>	<u>1,268,367</u>
Income Before Contributions	785,256	1,160,774	1,362,470	502,441	-	-	3,810,941
CAPITAL & OTHER CONTRIBUTIONS, net							
Capital Contributions	1,205,611	2,016,261	-	-	-	-	3,221,872
Intercompany Debt Service - Pension Sidefund	193,430	(193,430)	-	-	-	-	-
Total Capital and Other Contributions, net	<u>1,399,041</u>	<u>1,822,831</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,221,872</u>
CHANGE IN NET POSITION	2,184,297	2,983,605	1,362,470	502,441	-	-	7,032,813
NET POSITION - Beginning of Year	<u>76,200,196</u>	<u>65,852,393</u>	<u>(19,886,147)</u>	<u>(7,352,820)</u>	<u>-</u>	<u>-</u>	<u>114,813,622</u>
NET POSITION - END OF YEAR	<u>\$ 78,384,493</u>	<u>\$ 68,835,998</u>	<u>\$ (18,523,677)</u>	<u>\$ (6,850,379)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 121,846,435</u>

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TRUCKEE DONNER PUBLIC UTILITY DISTRICT

SUPPLEMENTARY INFORMATION

December 31, 2022

CONSOLIDATING STATEMENT OF CASH FLOWS – PAGE 1 OF 2

For the Year Ended December 31, 2022

	Component Units						Total
	Electric Operations	Water Operations	Gray's Crossing	Old Greenwood	Eliminations		
CASH FLOWS FROM OPERATING ACTIVITIES							
Received from customers	\$ 33,275,099	\$ 16,442,685	\$ -	\$ -	\$ (1,802,119)	\$	47,915,665
Paid to suppliers for goods and services	(24,670,349)	(7,096,385)	-	-	1,802,119	-	(29,964,615)
Paid to employees for services	(5,951,196)	(3,342,642)	-	-	-	-	(9,293,838)
Net cash provided by operating activities	<u>2,653,554</u>	<u>6,003,658</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,657,212</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES							
Federal and state financial assistance received	1,273,115	421,713	-	-	-	-	1,694,828
Federal and state financial assistance distributed to customers	(113,135)	(79,061)	-	-	-	-	(192,196)
Principal payments on long-term debt	(551,751)	-	-	-	-	-	(551,751)
Interest payments on long-term debt	(6,657)	-	-	-	-	-	(6,657)
Net cash provided by noncapital financing activities	<u>601,572</u>	<u>342,652</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>944,224</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES							
Capital expenditures for utility plant	(2,684,787)	(8,292,286)	-	-	-	-	(10,977,073)
Net proceeds (costs) from disposal of assets	(17,644)	42,669	-	-	-	-	25,025
Capital contributions, connection and facility fees	805,464	844,322	-	-	-	-	1,649,786
Special assessments receipts	-	2,399	-	-	-	-	2,399
Special tax receipts	-	-	2,354,239	817,665	-	-	3,171,904
Proceeds from issuance of new debt	6,522,984	15,933,701	-	-	-	-	22,456,685
Principal payments on long-term debt	-	(657,018)	(1,050,000)	(484,500)	-	-	(2,191,518)
Interest payments on long-term debt	(103,118)	(624,949)	(1,513,519)	(331,905)	-	-	(2,573,491)
Net cash provided (used) by capital and related financing activities	<u>4,522,899</u>	<u>7,248,838</u>	<u>(209,280)</u>	<u>1,260</u>	<u>-</u>	<u>-</u>	<u>11,563,717</u>
CASH FLOWS FROM INVESTING ACTIVITIES							
Interest income received	232,803	280,468	16,683	5,712	-	-	535,666
Net cash provided by investing activities	<u>232,803</u>	<u>280,468</u>	<u>16,683</u>	<u>5,712</u>	<u>-</u>	<u>-</u>	<u>535,666</u>
Net increase (decrease) in cash and cash equivalents	8,010,828	13,875,616	(192,597)	6,972	-	-	21,700,819
CASH AND CASH EQUIVALENTS – Beginning of Year	<u>21,033,415</u>	<u>6,538,762</u>	<u>2,488,882</u>	<u>288,396</u>	<u>-</u>	<u>-</u>	<u>30,349,455</u>
CASH AND CASH EQUIVALENTS – END OF YEAR	<u>\$ 29,044,243</u>	<u>\$ 20,414,378</u>	<u>\$ 2,296,285</u>	<u>\$ 295,368</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 52,050,274</u>

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

SUPPLEMENTARY INFORMATION

December 31, 2022

CONSOLIDATING STATEMENT OF CASH FLOWS – PAGE 2 OF 2

For the Year Ended December 31, 2022

	Component Units					Total
	Electric Operations	Water Operations	Gray's Crossing	Old Greenwood	Eliminations	
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES						
Operating income	\$ 515,826	\$ 2,026,748	\$ -	\$ -	\$ -	\$ 2,542,574
Noncash items included in operating income						
Depreciation and amortization	3,172,350	4,540,031	-	-	-	7,712,381
Depreciation charged to other accounts	96,944	192,180	-	-	-	289,124
Intercompany transfer	193,430	(193,430)	-	-	-	-
Accounts receivable	(1,154,418)	(304,798)	-	-	-	(1,459,216)
Materials and supplies	(587,584)	(77,302)	-	-	-	(664,886)
Prepaid expenses	(17,120)	(20,870)	-	-	-	(37,990)
Accounts payable	1,489,869	492,646	-	-	-	1,982,515
Customer deposits	(55,862)	(515)	-	-	-	(56,377)
Deferred Pension Contributions - GASB 68	(938,948)	(625,963)	-	-	-	(1,564,911)
Deferred inflow, leases amortization	-	(154,364)	-	-	-	(154,364)
Leases receivable	-	49,686	-	-	-	49,686
Other current liabilities	(60,933)	79,609	-	-	-	18,676
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 2,653,554	\$ 6,003,658	\$ -	\$ -	\$ -	\$ 8,657,212
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO THE BALANCE SHEET						
Operating	6,277,013	3,358,132	88,742	295,368	\$ -	\$ 10,019,255
Designated	14,894,586	1,769,676	-	-	-	16,664,262
Restricted bond funds - current	7,454,130	14,958,504	2,207,543	-	-	24,620,177
Operating investments - non-current	-	3,678,068	-	-	-	3,678,068
Designated investments - non-current	5,389,941	-	-	-	-	5,389,941
Total Cash and Investments	<u>34,015,670</u>	<u>23,764,380</u>	<u>2,296,285</u>	<u>295,368</u>	<u>-</u>	<u>60,371,703</u>
Less: Long-term investments	(5,389,941)	(3,678,068)	-	-	-	(9,068,009)
Mark to market adjustment	<u>418,514</u>	<u>328,066</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>746,580</u>
TOTAL CASH AND CASH EQUIVALENTS	\$ 29,044,243	\$ 20,414,378	\$ 2,296,285	\$ 295,368	\$ -	\$ 52,050,274

STATISTICAL SECTION



Photo: International Women's Day

STATISTICAL SECTION
INTRODUCTION AND CONTENTS INDEX

This part of the District's comprehensive annual financial report presents detailed information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about the District's overall financial health.

Contents	Page Range
Financial Trends Information trends to help the reader understand how the District's financial performance and condition have changed over time.	84 - 85
Revenue Capacity Information trends to help the reader understand the District's revenue sources.	86 - 88
Debt Capacity Current and past trends regarding the level of debt existing and the Debt capacity of the District.	89 - 90
Demographic and Economic Information These schedules help the reader understand the environment within which the District's financial activities occur.	91 - 92
Operating Information Service and infrastructure information to help the reader understand the District's customers and operational impacts on financial information.	93 - 94

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

CONSOLIDATED STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

10-Years Ended December 31,

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
OPERATING REVENUES										
Sales to customers	\$ 46,272,358	\$ 41,835,534	\$ 38,988,024	\$ 37,029,653	\$ 35,486,412	\$ 34,462,146	\$ 33,026,587	\$ 30,818,856	\$ 30,331,953	\$ 30,810,370
Water meter surcharge (1)			-	-	-	-	-	-	-	703,982
Standby fees	122,811	124,130	133,470	137,580	143,320	154,970	160,670	169,010	174,250	182,580
Cap and trade proceeds	514,604	847,185	1,444,498	1,503,495	1,186,320	1,140,372	1,172,306	965,402	836,193	620,403
Other	1,118,386	693,618	1,176,035	662,843	868,965	2,577,865	1,244,146	1,023,729	1,286,200	1,345,476
Total Operating Revenues	<u>48,028,159</u>	<u>43,500,467</u>	<u>41,742,027</u>	<u>39,333,571</u>	<u>37,685,017</u>	<u>38,335,353</u>	<u>35,603,709</u>	<u>32,976,997</u>	<u>32,628,596</u>	<u>33,662,811</u>
OPERATING EXPENSES										
Purchased power	16,823,869	13,560,417	11,285,537	10,754,898	11,001,858	11,327,300	11,511,308	11,348,241	11,414,498	12,306,311
Operations and maintenance	12,037,231	12,464,186	11,340,451	9,768,460	9,056,263	10,241,955	6,951,273	6,804,271	6,762,174	7,190,676
Consumer services	2,370,280	2,255,853	2,080,714	2,667,957	2,152,817	2,593,005	2,130,422	2,159,522	2,318,900	2,563,012
Administration and general	6,541,824	6,366,879	6,165,611	5,772,396	5,002,288	5,008,231	4,331,827	4,054,439	3,976,027	3,798,842
Pension expense (2)							1,220,591	565,373	806,399	
OPEB expense (2)							719,218			
Depreciation	7,712,381	7,917,950	7,974,868	7,420,251	6,878,860	6,531,640	6,237,033	5,960,520	5,601,301	5,427,377
Total Operating Expenses	<u>45,485,585</u>	<u>42,565,285</u>	<u>38,847,181</u>	<u>36,383,962</u>	<u>34,092,086</u>	<u>35,702,131</u>	<u>33,101,672</u>	<u>30,892,366</u>	<u>30,879,299</u>	<u>31,286,218</u>
Operating Income	<u>2,542,574</u>	<u>935,182</u>	<u>2,894,846</u>	<u>2,949,609</u>	<u>3,592,931</u>	<u>2,633,222</u>	<u>2,502,037</u>	<u>2,084,631</u>	<u>1,749,297</u>	<u>2,376,593</u>
NON-OPERATING REVENUE (EXPENSES)										
Special tax revenue	3,655,524	3,431,174	3,375,327	3,352,289	3,268,849	3,342,077	3,290,186	3,306,080	3,356,052	3,407,806
Investment income	(747,522)	(185,269)	573,668	1,038,582	694,432	420,490	390,310	393,002	510,962	110,423
Interest expense	(2,727,946)	(2,369,633)	(2,530,616)	(2,647,817)	(2,753,906)	(2,868,084)	(3,060,079)	(3,141,758)	(3,568,730)	(3,834,332)
Amortization	3,901	(38,250)	(38,250)	(38,250)	(38,250)	(38,250)	(17,804)	10,150	26,297	25,092
Other non-operating revenues	1,726,783	83,524	41,766	48,096	21,332	42,057	63,008	34,126	60,066	58,063
Other non-operating expenses	(690,460)	(79,025)	(238,590)	(38,160)	(31,691)	(26,377)	(150,000)	(251,753)	(344,353)	(75,062)
Gain (loss) on disposition of assets	48,087	48,339	238,885	13,748	1,284	7,538	(1,514)	30,990	(93,925)	4,892
Total Non-Operating Revenue (Expenses)	<u>1,268,367</u>	<u>890,860</u>	<u>1,422,190</u>	<u>1,728,488</u>	<u>1,162,050</u>	<u>879,451</u>	<u>514,107</u>	<u>380,837</u>	<u>(53,631)</u>	<u>(303,118)</u>
Income Before Contributions	3,810,941	1,826,042	4,317,036	4,678,097	4,754,981	3,512,673	3,016,144	2,465,468	1,695,666	2,073,475
CAPITAL & OTHER CONTRIBUTIONS	<u>3,221,872</u>	<u>6,351,674</u>	<u>2,043,795</u>	<u>4,683,099</u>	<u>4,652,720</u>	<u>2,096,828</u>	<u>1,699,110</u>	<u>1,430,510</u>	<u>994,056</u>	<u>824,714</u>
CHANGE IN NET POSITION	<u>7,032,813</u>	<u>8,177,716</u>	<u>6,360,831</u>	<u>9,361,196</u>	<u>9,407,701</u>	<u>5,609,501</u>	<u>4,715,254</u>	<u>3,895,978</u>	<u>2,689,722</u>	<u>2,898,189</u>
Net Position - Beginning of Year, before adjustment	114,813,622	106,635,906	100,275,075	90,913,879	84,857,643	79,248,142	74,532,888	70,636,910	82,235,941	79,337,752
Less: Restatement for change in accounting principal (3) (4) (5)		-	-	-	(3,351,465)	-	-	-	(14,288,753)	-
Net Position - Beginning of Year, as adjusted	<u>114,813,622</u>	<u>106,635,906</u>	<u>100,275,075</u>	<u>90,913,879</u>	<u>81,506,178</u>	<u>79,248,142</u>	<u>74,532,888</u>	<u>70,636,910</u>	<u>67,947,188</u>	<u>79,337,752</u>
NET POSITION - END OF YEAR	<u>\$ 121,846,435</u>	<u>\$ 114,813,622</u>	<u>\$ 106,635,906</u>	<u>\$ 100,275,075</u>	<u>\$ 90,913,879</u>	<u>\$ 84,857,643</u>	<u>\$ 79,248,142</u>	<u>\$ 74,532,888</u>	<u>\$ 70,636,910</u>	<u>\$ 82,235,941</u>

(1) District implemented a water meter surcharge of \$5 per month per customer, effective 2009 through 2013, to fund cost of regulatory California Assembly Bill 2572 mandate which required all water meters be replaced.

(2) Pension and OPEB costs separately stated in 2015 and 2016. For all other years, these costs are included Operations and maintenance, Consumer services, and Administration and general categories, as applicable.

(3) In 2018, the District adopted GASB Statement No 75, Accounting and Financial Reporting for Postemployment Benefits other than Pensions. The beginning of year net position was adjusted for this change.

(4) In 2014, the District adopted GASB Statement No 68, Accounting and Financial Reporting for Pensions. The beginning of year net position was adjusted for this change.

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
NET POSITION BY COMPONENT AND SEGMENT
10-Years as of December 31,

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
NET POSITION by COMPONENT, as of December 31,										
Net investment in capital assets	\$ 88,640,941	\$ 86,889,607	\$ 79,111,738	\$ 74,841,974	\$ 66,843,642	\$ 55,267,086	\$ 52,052,148	\$ 47,043,317	\$ 39,661,738	\$ 42,944,031
Restricted	6,676,481	7,248,976	11,439,913	11,052,666	9,742,741	9,288,950	8,773,009	8,569,701	10,521,661	11,096,122
Unrestricted	26,529,013	20,675,039	16,084,255	14,380,435	14,327,496	20,301,607	18,422,985	18,919,870	20,453,511	28,195,788
Net Position, Total	<u>\$ 121,846,435</u>	<u>\$ 114,813,622</u>	<u>\$ 106,635,906</u>	<u>\$ 100,275,075</u>	<u>\$ 90,913,879</u>	<u>\$ 84,857,643</u>	<u>\$ 79,248,142</u>	<u>\$ 74,532,888</u>	<u>\$ 70,636,910</u>	<u>\$ 82,235,941</u>
CHANGE IN NET POSITION to PRIOR YEAR, Amount										
Net investment in capital assets	\$ 1,751,334	\$ 7,777,869	\$ 4,269,764	\$ 7,998,332	\$ 11,576,556	\$ 3,214,938	\$ 5,008,831	\$ 7,381,579	\$ (3,282,293)	\$ 2,458,926
Restricted	(572,495)	(4,190,937)	387,247	1,309,925	453,791	515,941	203,308	(1,951,960)	(574,461)	(3,571,807)
Unrestricted	5,853,974	4,590,784	1,703,820	52,939	(5,974,111)	1,878,622	(496,885)	(1,533,641)	(7,742,277)	4,011,070
Total Change in Net Position from Prior Year	<u>\$ 7,032,813</u>	<u>\$ 8,177,716</u>	<u>\$ 6,360,831</u>	<u>\$ 9,361,196</u>	<u>\$ 6,056,236</u>	<u>\$ 5,609,501</u>	<u>\$ 4,715,254</u>	<u>\$ 3,895,978</u>	<u>\$ (11,599,031)</u>	<u>\$ 2,898,189</u>
CHANGE IN NET POSITION to PRIOR YEAR, Percentage										
Net investment in capital assets	2.0%	9.8%	5.7%	12.0%	20.9%	6.2%	10.6%	18.6%	-7.6%	6.1%
Restricted	-7.9%	-36.6%	3.5%	13.4%	4.9%	5.9%	2.4%	-18.6%	-5.2%	-24.4%
Unrestricted	28.3%	28.5%	11.8%	0.4%	-29.4%	10.2%	-2.6%	-7.5%	-27.5%	16.6%
Total Change in Net Position from Prior Year	<u>6.1%</u>	<u>7.7%</u>	<u>6.3%</u>	<u>10.3%</u>	<u>7.1%</u>	<u>7.1%</u>	<u>6.3%</u>	<u>5.5%</u>	<u>-14.1%</u>	<u>3.7%</u>

For more information on the change in Net Position; refer to next page for 10 Years of CONSOLIDATED STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

NET POSITION, BY COMPONENT, BY SEGMENT, as of December 31 :

Net investment in capital assets

Electric Operations	\$ 60,810,337	\$ 61,480,384	\$ 59,467,730	\$ 56,177,123	\$ 50,048,040	\$ 43,501,844	\$ 42,500,995	\$ 41,484,835	\$ 37,197,945	\$ 42,526,857
Water Operations	61,705,531	60,813,445	56,437,825	56,721,963	56,123,709	52,216,044	50,920,550	47,786,674	45,415,680	45,039,457
Gray's Crossing CFD	(26,419,127)	(27,463,922)	(28,408,717)	(29,263,512)	(30,163,307)	(30,948,102)	(31,557,897)	(32,137,692)	(32,607,487)	(33,012,283)
Old Greenwood CFD	(7,455,800)	(7,940,300)	(8,385,100)	(8,793,600)	(9,164,800)	(9,502,700)	(9,811,500)	(10,090,500)	(10,344,400)	(11,610,000)
Net investment in capital assets, total	<u>\$ 88,640,941</u>	<u>\$ 86,889,607</u>	<u>\$ 79,111,738</u>	<u>\$ 74,841,974</u>	<u>\$ 66,843,642</u>	<u>\$ 55,267,086</u>	<u>\$ 52,052,148</u>	<u>\$ 47,043,317</u>	<u>\$ 39,661,738</u>	<u>\$ 42,944,031</u>

Restricted

Electric Operations	\$ 866,708	\$ 1,068,491	\$ 2,354,515	\$ 2,455,342	\$ 1,777,693	\$ 1,842,553	\$ 1,316,355	\$ 944,929	\$ 1,109,740	\$ 1,161,905
Water Operations	2,917,476	3,351,806	6,273,747	5,803,021	5,114,785	4,576,780	4,695,114	4,817,195	6,659,078	6,172,282
Gray's Crossing CFD	2,892,297	2,828,679	2,811,651	2,794,303	2,850,263	2,869,617	2,761,540	2,807,577	2,752,843	2,746,567
Old Greenwood CFD	-	-	-	-	-	-	-	-	-	1,015,368
Restricted , total	<u>\$ 6,676,481</u>	<u>\$ 7,248,976</u>	<u>\$ 11,439,913</u>	<u>\$ 11,052,666</u>	<u>\$ 9,742,741</u>	<u>\$ 9,288,950</u>	<u>\$ 8,773,009</u>	<u>\$ 8,569,701</u>	<u>\$ 10,521,661</u>	<u>\$ 11,096,122</u>

Unrestricted

Electric Operations	\$ 16,707,448	\$ 13,651,321	\$ 10,294,409	\$ 8,653,888	\$ 8,594,312	\$ 10,762,466	\$ 7,920,940	\$ 5,912,854	\$ 6,528,260	\$ 9,954,448
Water Operations	4,212,991	1,687,142	600,254	519,901	734,026	4,682,775	5,875,984	8,770,727	10,054,081	14,481,503
Gray's Crossing CFD	5,003,153	4,749,096	4,635,070	4,670,778	4,442,898	4,256,091	3,976,683	3,561,565	3,193,320	2,827,987
Old Greenwood CFD	605,421	587,480	554,522	535,868	556,260	600,275	649,378	674,724	677,850	931,850
Unrestricted, total	<u>\$ 26,529,013</u>	<u>\$ 20,675,039</u>	<u>\$ 16,084,255</u>	<u>\$ 14,380,435</u>	<u>\$ 14,327,496</u>	<u>\$ 20,301,607</u>	<u>\$ 18,422,985</u>	<u>\$ 18,919,870</u>	<u>\$ 20,453,511</u>	<u>\$ 28,195,788</u>

Truckee Donner Public Utility District
Electric and Water - Account Type Mix and Rates
Last 11 Years

Electric Utility

Year	Average Number of Accounts				Residential Non-Residential Mix	Typical Residential Average Monthly Bill				Average Rate Increase Prim. Sec. (5)
	Residential Primary	Residential Secondary	Non- Residential	Total		Primary @ 500 KwH (3)	Secondary @ 500 KwH (3)	Primary @ 785 KwH (4)	Secondary @ 420 KwH (4)	
	(1)	(1)	(2)							
2022	5,129	7,812	1,661	14,602	89% 11%	\$92.18	\$102.48	\$132.56	\$89.50	8.3% 9.0%
2021	4,971	7,789	1,656	14,416	89% 11%	\$84.70	\$94.20	\$122.41	\$82.10	2.0% 3.0%
2020	4,898	7,659	1,619	14,176	89% 11%	\$82.33	\$91.83	\$120.04	\$79.73	1.8% 2.7%
2019	4,810	7,565	1,585	13,960	89% 11%	\$80.25	\$89.75	\$117.96	\$77.65	2.4% 3.7%
2018	4,798	7,462	1,558	13,818	89% 11%	\$77.50	\$87.00	\$115.20	\$74.89	1.9% 3.0%
2017	4,784	7,389	1,535	13,708	89% 11%	\$75.35	\$84.85	\$113.05	\$72.74	1.7% 2.6%
2016	4,738	7,303	1,527	13,568	89% 11%	\$73.51	\$83.01	\$111.21	\$70.90	0.0% 0.0%
2015	4,642	7,235	1,512	13,389	89% 11%	\$73.51	\$83.01	\$111.21	\$70.90	0.0% 0.0%
2014	4,646	7,157	1,517	13,320	89% 11%	\$73.51	\$83.01	\$111.21	\$70.90	0.0% 0.0%
2013	4,611	7,116	1,517	13,244	89% 11%	\$73.51	\$83.01	\$111.21	\$70.90	0.0% 0.0%
2012	4,611	7,060	1,520	13,191	88% 12%	\$73.51	\$83.01	\$111.21	\$70.90	0.0% 0.0%
(A) :										
5yr CAGR	1.4%	1.1%	1.6%	1.3%	N/A	4.1%	3.8%	3.2%	4.2%	N/A
10yr CAGR	1.1%	1.0%	0.9%	1.0%	N/A	2.3%	2.1%	1.8%	2.4%	N/A

Water Utility

Year	Average Number of Accounts				Residential Non-Residential Mix	Typical Residential Average Monthly Bill - 5000 Gallons of Use				Annual Increase Including PZC
	Residential	column not used	Non- Residential	Total		Excluding PumpZone Charge (7)	Including PumpZone Charge (PZC) (7)	column not used	column not used	
	(6)		(2)							
2022	12,754		772	13,526	94% 6%	\$87.95	\$94.80			9.0%
2021	12,635		765	13,400	94% 6%	\$80.69	\$86.97			10.7%
2020	12,505		748	13,253	94% 6%	\$73.56	\$78.58			3.3%
2019	12,261		865	13,126	93% 7%	\$71.44	\$76.05			3.5%
2018	12,317		709	13,026	95% 5%	\$69.32	\$73.51			3.4%
2017	12,218		706	12,924	95% 5%	\$67.30	\$71.07			5.3%
2016	12,121		706	12,827	94% 6%	\$64.12	\$67.47			5.8%
2015	12,012		704	12,716	94% 6%	\$60.78	\$63.75			4.8%
2014	11,915		699	12,614	94% 6%	\$58.40	\$60.84			3.0%
2013	11,809		706	12,515	94% 6%	\$56.95	\$59.04			0.0%
2012	11,753		706	12,459	94% 6%	\$56.95	\$59.04			0.0%
(A) :										
5yr CAGR	0.9%		1.8%	0.9%	N/A	5.5%	5.9%			N/A
10yr CAGR	0.8%		0.9%	0.8%	N/A	4.4%	4.8%			N/A

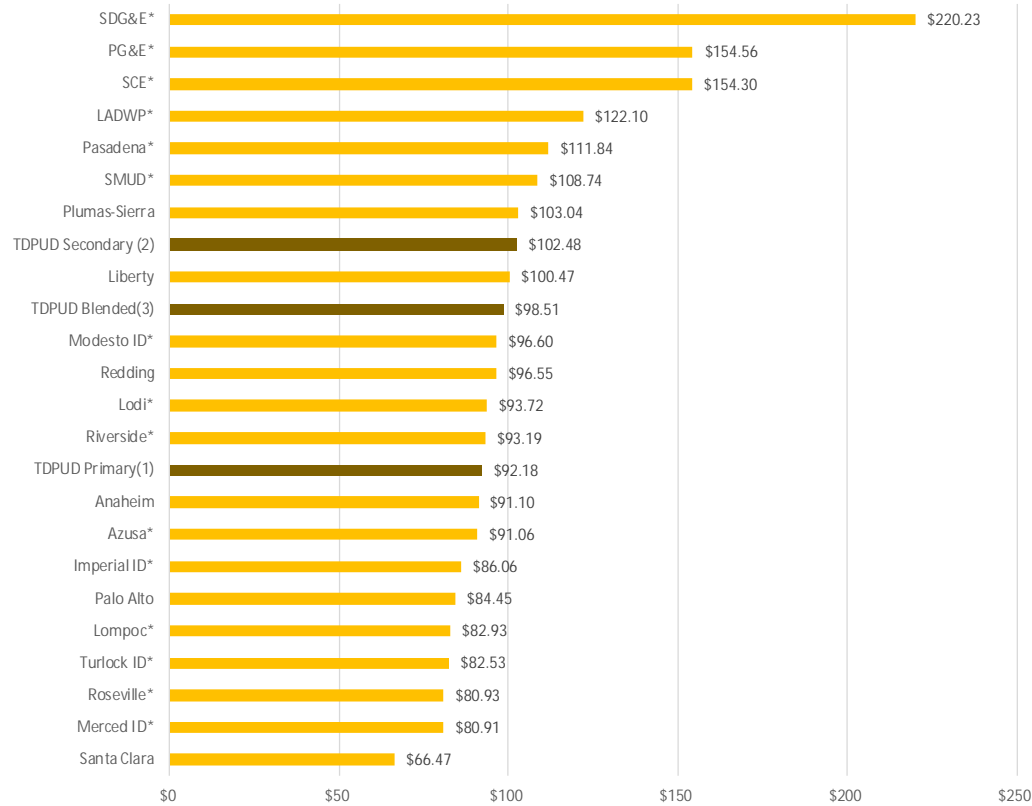
Source: Truckee Donner Public Utility District records

Notes:

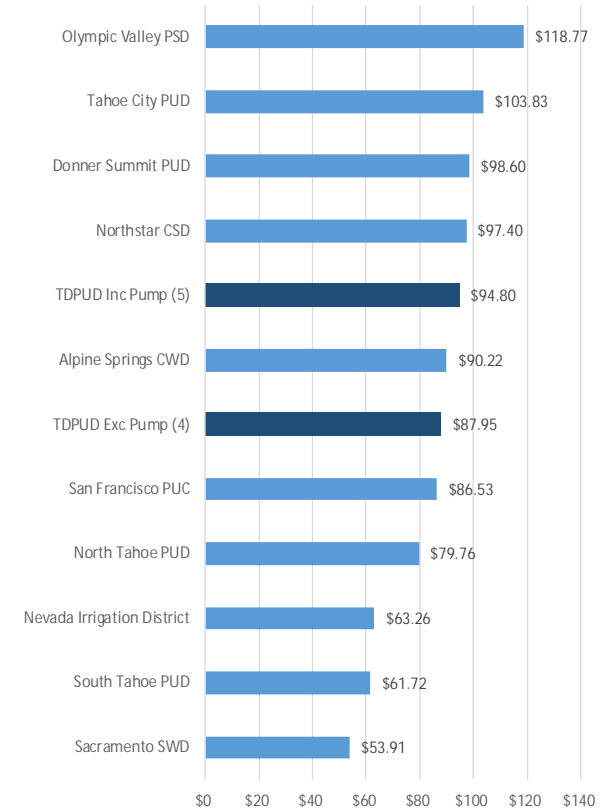
- (1) Two main residential rate categories; Primary(P) and Secondary(S); with mix currently 40%P and 60%S from 10 years ago 40%P and 60%S. Also see (6).
- (2) Non-Residential account type includes commercial businesses and governmental agencies. Commercial average monthly bills are not presented, as commercial accounts monthly bills vary widely by account based on meter size and usage.
- (3) Average for Primary and Secondary residential, at same KwH usage. Amounts for (3) and (4) include Public Benefit and Solar California mandates.
- (4) Average for Primary and Secondary residential, at 3 year average KwH usage for the account type P and S. Also see 2nd half of note (3).
- (5) Average annual rate increase for P | S based on (4) usage averages.
- (6) The average number of accounts is annual average for the year, the number of accounts each month varies.
- (7) Residential average includes Monthly Service Fee, Usage Fee based on Volume, and Pump Zone charge based on elevation zone. Pump Zone 1 charge is zero. Accounts are in 1 of 7 pump zones of District, based on elevation. The Including Pump Zone average is weighted average based on number of accounts per zone.
- (A) Compounded Annual Growth Rate (CAGR) metrics for 2022 compared to respective number of years(yr) prior

**Truckee Donner Public Utility District (TDPUD)
Electric and Water Utilities - FY 2022
Regional Average Monthly Residential Bill Comparison**

Electric-Typical Monthly Bill *



Water-Typical Monthly Bill *



TDPUD compiled this information from a review of each respective District's website for applicable ordinances/rates information. Monthly bills assume a typical customer consumption of 500 kWh per month in electricity and 5,000 gallons per month in water

- (1) Primary residence accounts 39%
- (2) Second home residence accounts 61%
- (3) Weighted average of (1) and (2)

Note - Second homes average kWh usage is historically 54% of Primary homes kWh average usage

* Weighted average for utilities with Summer and Winter rates

- (4) Excluding Pump Zone charge
- (5) Including Pump Zone charge, the weighted average of the 7 pump zones.

Pump zone charges are based on water elevation zones of service territory.

Truckee Donner Public Utility District
Ten Largest Customers and Sales Mix
Current Year and Nine Years Ago

Electric Utility

Customer (1) (2)	2022			2013		
	Customer Revenue	Rank	% of Total Revenue	Customer Revenue	Rank	% of Total Revenue
Tahoe Forest Hospital	\$ 1,190,176	1	4.0%	\$ 899,655	2	4.3%
Tahoe Truckee Sanitation Agency	1,101,482	2	3.7%	942,723	1	4.5%
Private Company, A	633,800	3	2.1%			0.0%
Tahoe Truckee Unified School District	537,819	4	1.8%	375,970	3	1.8%
Union Pacific Railroad	454,661	5	1.5%			0.0%
Private Company, B	422,272	6	1.4%	278,134	5	1.3%
Private Company, C	358,850	7	1.2%	246,696	6	1.2%
Private Company, D	300,538	8	1.0%	286,875	4	1.4%
Town of Truckee	256,397	9	0.9%	181,724	10	0.9%
Truckee Donner Recreation and Park District	253,672	10	0.8%			0.0%
Private Company, E				242,796	7	
Private Company, F				199,590	8	
Private Company, G				196,232	9	
Total, Top 10 Customers	\$ 5,509,668		18.4%	\$ 3,850,396		18.4%
Total Sales to Customers	\$ 30,015,195		100.0%	\$ 20,939,839		100.0%
<i>Sales Mix</i>						
<i>Residential</i>	\$ 17,225,805		57.4%	\$ 11,941,730		57.0%
<i>Commercial</i>	\$ 8,727,227		29.1%	\$ 5,864,411		28.0%
<i>Public Authorities</i>	\$ 4,062,163		13.5%	\$ 3,133,698		15.0%

Water Utility

Customer (1)	2022			2013		
	Customer Revenue	Rank	% of Total Revenue	Customer Revenue	Rank	% of Total Revenue
Private Company, C	\$ 222,993	1	1.4%	\$ 108,875	2	1.1%
Private Company, D	200,944	2	1.2%	137,142	1	1.4%
Private Company, H	61,434	3	0.4%	49,304	4	0.5%
Truckee Donner Recreation and Park District	61,295	4	0.4%	61,308	3	0.6%
Tahoe Forest Hospital	55,003	5	0.3%	41,412	6	0.4%
Tahoe Truckee Unified School District	51,161	6	0.3%	44,272	5	0.4%
Private Company, I	45,647	7	0.3%	29,638	9	0.3%
Private Company, J	40,331	8	0.2%	29,822	8	0.3%
Town of Truckee	39,845	9	0.2%	26,189	10	0.3%
Private Company, K	34,909	10	0.2%			0.0%
Private Company, L				34,747	7	
Total, Top 10 Customers	\$ 813,561		5.0%	\$ 562,710		5.7%
Total Sales to Customers	\$ 16,257,163		100.0%	\$ 9,870,531		100.0%
<i>Sales Mix</i>						
<i>Residential Potable</i>	\$ 14,361,246		88.3%	\$ 8,531,468		86.4%
<i>Non-Residential Potable</i>	\$ 1,677,894		10.3%	\$ 1,184,313		12.0%
<i>Nonpotable</i>	\$ 218,023		1.3%	\$ 154,750		1.6%

(1) To preserve confidentiality, private company customer names are not disclosed.

(2) Electric Utility table excludes internal customer, Water Utility, with Revenue of \$1.3 million in 2022 and 1.2 million in 2013

The Electric Utility revenue from Water Utility is eliminated on a Consolidated Financial Statement basis.

Source: Truckee Donner Public Utility District Customer Service Department

Truckee Donner Public Utility District

Debt Coverage

Last 10 Years

Dollars in Thousands except for Coverage Ratio

Electric Utility					
Year	A Total Revenues (1)	B Total Expenses (2)	A - B = C Net Revenues Available For Debt Service	D Debt Service Requirement (3)	C / D Coverage Ratio
2022	33,473	29,439	4,034	558	7.22
2021	30,918	26,720	4,198	1,108	3.79
2020	30,409	23,010	7,399	1,058	6.99
2019	29,258	21,093	8,165	1,000	8.16
2018	27,782	20,237	7,545	1,429	5.28
2017	28,336	22,108	6,228	468	13.32
2016	25,628	20,223	5,405	1,000	5.40
2015	24,322	18,944	5,378	895	6.01
2014	23,611	19,495	4,116	863	4.77
2013	23,859	20,107	3,753	4,118	0.91

Water Utility					
Year	A Total Revenues (1)	B Total Expenses (2)	A - B = C Net Revenues Available For Debt Service	D Debt Service Requirement (3)	C / D Coverage Ratio
2022	17,985	10,137	7,849	1,305	6.01
2021	16,981	9,736	7,245	2,046	3.54
2020	15,107	9,599	5,508	2,024	2.72
2019	14,419	9,552	4,867	2,018	2.41
2018	13,769	8,662	5,107	2,016	2.53
2017	12,909	8,775	4,134	2,341	1.77
2016	12,908	8,171	4,737	2,389	1.98
2015	11,401	7,461	3,940	2,431	1.62
2014	11,328	7,437	3,891	2,517	1.55
2013	11,426	7,363	4,063	2,512	1.62

- (1) Includes interest income, facilities fees, and connection fees; Water excludes Donner Lake Assessment District special tax (assessment) revenues
- (2) Excludes depreciation, interest and amortization expense
- (3) Includes principal and interest of bond (certificates of participation, and other types) debt, parity and subordinate; Water excludes Donner Lake Assessment District SRF loan debt; includes credit offset for interest on parity debt reserve funds; excludes refunding activities.

**Truckee Donner Public Utility District
Total Long-Term Debt per Account and Ratios
Last 10 Years**

as of year ended December 31,		2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
Electric Utility											
Total Debt (\$000s)	(1)	\$ 6,722	\$ 552	\$ 1,603	\$ 2,604	\$ 3,524	\$ 4,803	\$ 5,218	\$ 5,662	\$ 6,265	\$ 6,808
Number of Accounts		14,602	14,416	14,176	13,960	13,818	13,708	13,568	13,389	13,320	13,244
Debt per Account		\$ 460	\$ 38	\$ 113	\$ 187	\$ 255	\$ 350	\$ 385	\$ 423	\$ 470	\$ 514
Debt to Total Revenue		20%	2%	5%	9%	13%	17%	20%	23%	27%	29%
Debt to Net Capital Assets		11%	1%	3%	4%	7%	10%	11%	12%	14%	16%
Water Utility											
Total Debt (\$000s)	(2)	\$ 26,569	\$ 11,022	\$ 16,579	\$ 18,846	\$ 21,059	\$ 23,217	\$ 25,631	\$ 27,857	\$ 31,118	\$ 33,208
Number of Accounts		13,526	13,400	13,253	13,126	13,026	12,924	12,827	12,716	12,614	12,515
Debt per Account		\$ 1,964	\$ 823	\$ 1,251	\$ 1,436	\$ 1,617	\$ 1,796	\$ 1,998	\$ 2,191	\$ 2,467	\$ 2,653
Debt to Total Revenue (2)		141%	62%	104%	124%	145%	169%	187%	228%	257%	272%
Debt to Net Capital Assets		37%	15%	23%	25%	27%	31%	34%	37%	41%	43%
Grey's Crossing CFD											
Total Debt (\$000s)	(3)	\$ 26,419	\$ 27,464	\$ 28,409	\$ 29,264	\$ 30,163	\$ 30,948	\$ 31,558	\$ 32,138	\$ 32,607	\$ 33,012
Number of Parcels	(5)	426	407	407	408	413	413	415	415	416	416
Debt per Parcel		\$ 62,017	\$ 67,479	\$ 69,800	\$ 71,724	\$ 73,035	\$ 74,935	\$ 76,043	\$ 77,440	\$ 78,383	\$ 79,356
Old Greenwood CFD											
Total Debt (\$000s)	(4)	\$ 7,456	\$ 7,940	\$ 8,385	\$ 8,794	\$ 9,165	\$ 9,503	\$ 9,812	\$ 10,091	\$ 10,344	\$ 11,610
Number of Parcels	(5)	1,262	1,254	1,254	1,238	1,238	1,231	1,231	1,231	1,231	1,231
Debt per Parcel		\$ 5,908	\$ 6,332	\$ 6,687	\$ 7,103	\$ 7,403	\$ 7,719	\$ 7,970	\$ 8,197	\$ 8,403	\$ 9,431
(\$000s)											
Total Utility Debt		\$ 33,291	\$ 11,574	\$ 18,182	\$ 21,449	\$ 24,582	\$ 28,021	\$ 30,849	\$ 33,520	\$ 37,382	\$ 40,016
Total CFD Debt		<u>\$ 33,875</u>	<u>\$ 35,404</u>	<u>\$ 36,794</u>	<u>\$ 38,057</u>	<u>\$ 39,328</u>	<u>\$ 40,451</u>	<u>\$ 41,369</u>	<u>\$ 42,228</u>	<u>\$ 42,952</u>	<u>\$ 44,622</u>
Total Debt, Consolidated		<u>\$ 67,166</u>	<u>\$ 46,978</u>	<u>\$ 54,976</u>	<u>\$ 59,506</u>	<u>\$ 63,910</u>	<u>\$ 68,472</u>	<u>\$ 72,218</u>	<u>\$ 75,748</u>	<u>\$ 80,334</u>	<u>\$ 84,638</u>

(1) Electric Total Debt includes Pension Obligation Bonds, Installment Loan, and Certificates of Participation debt.

(2) Water Total Debt includes Certificates of Participation debt, CA Dept. of Water Resources loan, Installment loans, and Donner Lake Assessment District (DLAD) related State Revolving Fund (SRF) loan. Total Revenue for this report's Water Debt to Total Revenue includes DLAD tax assessment proceeds which applies the DLAD's SRF loan debt service of \$800,852 for each year presented.

(3) Grey's Crossing Community Facilities District (CFD) Debt is Special Tax Bonds - Mello Roos.

(4) Old Greenwood Community Facilities District (CFD) Debt is Special Tax Bonds - Mello Roos.

(5) Number of parcels subject to CFD Special Tax Mello Roos Bonds varies by year due to full pre-payments and parcel splits, and represents special tax assessment parcels. Old Greenwood number of parcels for 2011-2014 has been estimated.

Truckee Donner Public Utility District Demographic and Economic Information Last 11 Years

Town of Truckee (1)

Year	Labor Force (2)	Unemployment (2)	Population (3)	Per Capita Personal Income (4)	Personal Income (5)	TTUSD School Enrollment (6)
2022	9,420	3.6%	16,676	\$59,141	\$986,235,316	4,165
2021	9,270	4.0%	16,693	\$51,955	\$867,284,815	4,159
2020	9,190	3.2%	16,735	\$46,295	\$774,746,825	4,193
2019	9,860	1.3%	16,434	\$46,280	\$760,565,520	4,168
2018	10,370	2.6%	16,309	\$45,706	\$745,419,154	4,133
2017	10,490	3.0%	16,277	\$43,898	\$714,527,746	4,153
2016	10,110	3.9%	16,231	\$42,439	\$688,827,409	4,010
2015	10,700	5.3%	16,184	\$40,414	\$654,060,176	3,978
2014	10,010	6.4%	16,191	\$37,117	\$600,961,347	3,950
2013	10,040	7.9%	16,132	\$37,058	\$597,819,656	3,917
2012	10,060	9.6%	16,100	\$35,891	\$577,845,100	3,838
(A) :						
5yr CAGR	-2.1%	3.7%	0.5%	6.1%	6.7%	0.1%
10yr CAGR	-0.7%	-9.3%	0.4%	5.1%	5.5%	0.8%

Sources and Legend:

- (1) The Town of Truckee boundaries comprise approximately 95% of the District's service territory.
- (2) California Employment Development Department
- (3) California Department of Finance Projections for Town of Truckee
- (4) United States Census Data adjusted for inflation and Town of Truckee
- (5) Personal Income calculated as Population (3) multiplied by Per Capital Income (4)
- (6) California Ed-Data Partnership; Tahoe-Truckee Unified School District (TTUSD), Census Day Enrollment for school district's fiscal year

(A) Compounded Annual Growth Rate (CAGR) metrics for 2022 compared to respective number of years(yr) prior

Truckee Donner Public Utility District
Principal Employers
Prior Year and Two Years Ago

Employer Name	2021**		2019	
	Number of Employees	Percent of Total Employment	Number of Employees	Percent of Total Employment
Tahoe Forest Hospital District	1,002	10.8%	577	5.9%
Tahoe-Truckee Unified School District	309	3.3%	238	2.4%
Safeway	154	1.7%	150	1.5%
Tahoe Donner Association	144	1.6%		
Northstar Lodge (Welk Resorts)			180	1.8%
Town of Truckee	130	1.4%	128	1.3%
Paradigm8/ Tahoe Mountain Club	125	1.3%		
Mountain Hardware & Truckee Rents	91	1.0%		
New Moon Natural Foods	82	0.9%		
Truckee Donner Public Utility District	74	0.8%	70	0.7%
Mark Tanner Construction			65	0.7%
Truckee-Donner Recreation & Park District	51	0.6%	31	0.3%
Save Mart			42	0.4%
Bar of America			22	0.2%
Top 10 Employers, total	2,162	23.3%	1,503	15.2%
Labor Force	9,270	100.0%	9,860	100.0%

Sources and Comments:

Source of Top 10 employers is Town of Truckee's 2021 and 2019 Comprehensive Annual Financial Reports, and 2019 was the first year information provided and is based on direct inquiries to employers.

Other than above from Town of Truckee, specific employer information is not publicly available to the District.

Labor Force is from prior page.

**2022 data not available

**Truckee Donner Public Utility District
Operating Information
Last 11 Years**

Year	IRS W-2s (1)	FTEs (2)	Electric Utility			Water Utility		
			Number of Accounts (Average)	KwH Billed (000s)	Capital Assets, Net (\$000s) (3)	Number of Accounts (Average)	Water Production in Millions of Gallons	Capital Assets, Net (\$000s) (3)
2022	89	77	14,602	167,155	\$60,988	13,526	1,556	\$75,982
2021	90	70	14,416	163,176	\$61,493	13,400	1,715	\$71,390
2020	82	68	14,176	159,134	\$59,493	13,253	1,713	\$72,539
2019	89	73	13,960	156,714	\$58,756	13,126	1,503	\$75,056
2018	86	72	13,818	151,944	\$53,535	13,026	1,579	\$76,638
2017	77	74	13,708	156,562	\$48,258	12,924	1,487	\$74,857
2016	78	72	13,568	151,527	\$47,660	12,827	1,460	\$75,942
2015	83	73	13,389	140,819	\$47,079	12,716	1,381	\$75,338
2014	78	71	13,320	142,584	\$43,384	12,614	1,682	\$75,938
2013	75	69	13,244	147,389	\$42,536	12,515	1,846	\$77,378
2012	78	66	13,191	146,014	\$41,434	12,459	1,857	\$78,317
(A) :								
5yr CAGR	2.9%	0.8%	1.3%	1.3%	4.8%	0.9%	0.9%	0.3%
10yr CAGR	1.3%	1.5%	1.0%	1.4%	3.9%	0.8%	-1.8%	-0.3%

Sources and Legend:

- (1) Number of Internal Revenue Service payroll W-2 forms issued for calendar/tax year
 - (2) Full Time Equivalent (FTEs) calculated as payroll paid hours (work regular and overtime, vacation, sick, other) for year divided by 2080
 - (3) Capital Assets, Net as of year end is comprised of Gross Fixed Assets, less Accumulated Depreciation, plus Construction Work in Progress, presented as dollars in thousands (\$000s)
- (A) Compounded Annual Growth Rate (CAGR) metrics for 2022 compared to respective number of years(yr) prior

**Truckee Donner Public Utility District
Capital Assets by Function
Last 10 Years**

Balance as of December 31,	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
Plant Balances										
Electric distribution	\$ 80,851,918	\$ 76,021,243	\$ 71,894,379	\$ 67,692,719	\$ 64,204,691	\$ 60,416,921	\$ 58,345,690	\$ 54,721,615	\$ 51,524,863	\$ 49,307,043
Water distribution	132,306,300	124,052,449	121,483,082	120,131,130	116,378,593	112,596,747	108,860,825	107,005,578	103,049,122	101,559,249
General plant	20,230,330	19,827,303	19,316,644	18,450,143	16,513,295	15,782,620	15,062,278	13,887,881	12,816,635	12,613,090
Total	233,388,548	219,900,995	212,694,105	206,273,992	197,096,579	188,796,288	182,268,793	175,615,074	167,390,620	163,479,382
Accumulated Depreciation										
Electric distribution	(25,615,227)	(23,396,600)	(21,385,441)	(19,454,296)	(19,488,505)	(18,789,115)	(17,045,715)	(15,975,929)	(14,842,504)	(13,605,356)
Water distribution	(60,888,418)	(56,654,194)	(52,339,068)	(48,269,854)	(44,232,073)	(40,260,086)	(37,643,873)	(34,248,569)	(32,462,147)	(29,301,292)
General plant	(13,519,645)	(12,700,105)	(11,522,788)	(10,851,669)	(10,372,265)	(9,514,034)	(8,683,151)	(7,817,950)	(7,171,096)	(7,108,863)
Total	(100,023,290)	(92,750,899)	(85,247,297)	(78,575,819)	(74,092,843)	(68,563,235)	(63,372,739)	(58,042,448)	(54,475,747)	(50,015,511)
Plant Sub-Total										
Electric distribution	55,236,691	52,624,643	50,508,938	48,238,423	44,716,186	41,627,806	41,299,975	38,745,686	36,682,359	35,701,687
Water distribution	71,417,882	67,398,255	69,144,014	71,861,276	72,146,520	72,336,661	71,216,952	72,757,009	70,586,975	72,257,957
General plant	6,710,685	7,127,198	7,793,856	7,598,474	6,141,030	6,268,586	6,379,127	6,069,931	5,645,539	5,504,227
Total	133,365,258	127,150,096	127,446,808	127,698,173	123,003,736	120,233,053	118,896,054	117,572,626	112,914,873	113,463,871
Construction work in progress	3,604,888	5,732,900	4,584,711	6,114,079	7,169,814	2,881,021	4,706,276	4,844,042	6,407,589	6,449,688
TOTALS	\$ 136,970,146	\$ 132,882,996	\$ 132,031,519	\$ 133,812,252	\$ 130,173,550	\$ 123,114,074	\$ 123,602,330	\$ 122,416,668	\$ 119,322,462	\$ 119,913,559
Change to Prior Year										
	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
Change in Plant										
Electric distribution	\$ 4,830,675	\$ 4,126,864	\$ 7,689,688	\$ 7,275,798	\$ 3,787,770	\$ 2,071,231	\$ 3,624,075	\$ 3,196,752	\$ 2,217,820	\$ 1,022,403
Water distribution	8,253,851	2,569,367	5,104,489	7,534,383	3,781,846	3,735,922	1,855,247	3,956,456	1,489,873	548,453
General plant	403,027	510,659	2,803,349	2,667,523	730,675	720,342	1,174,397	1,071,246	203,545	650,384
Total	13,487,553	7,206,890	15,597,526	17,477,704	8,300,291	6,527,495	6,653,719	8,224,454	3,911,238	2,221,240
Change in Accumulated Depreciation										
Electric distribution	(2,218,627)	(2,011,159)	(1,896,936)	(665,181)	(699,390)	(1,743,400)	(1,069,786)	(1,133,425)	(1,237,148)	(707,901)
Water distribution	(4,234,224)	(4,315,126)	(8,106,995)	(8,009,768)	(3,971,987)	(2,616,213)	(3,395,304)	(1,786,422)	(3,160,855)	(3,041,514)
General plant	(819,540)	(1,177,317)	(1,150,523)	(1,337,635)	(858,231)	(830,883)	(865,201)	(646,854)	(62,233)	(164,092)
Total	(7,272,391)	(7,503,602)	(11,154,454)	(10,012,584)	(5,529,608)	(5,190,496)	(5,330,291)	(3,566,701)	(4,460,236)	(3,913,507)
Change in Plant Sub-Total										
Electric distribution	2,612,048	2,115,705	5,792,752	6,610,617	3,088,380	327,831	2,554,289	2,063,327	980,672	314,502
Water distribution	4,019,627	(1,745,759)	(3,002,506)	(475,385)	(190,141)	1,119,709	(1,540,057)	2,170,034	(1,670,982)	(2,493,061)
General plant	(416,513)	(666,658)	1,652,826	1,329,888	(127,556)	(110,541)	309,196	424,392	141,312	486,292
Total	6,215,162	(296,712)	4,443,072	7,465,120	2,770,683	1,336,999	1,323,428	4,657,753	(548,998)	(1,692,267)
Change in Construction work in progress	(2,128,012)	1,148,189	(2,585,103)	3,233,058	4,288,793	(1,825,255)	(137,766)	(1,563,547)	(42,099)	1,855,222
Change in Total Capital Assets	\$ 4,087,150	\$ 851,477	\$ 1,857,969	\$ 10,698,178	\$ 7,059,475	\$ (488,256)	\$ 1,185,662	\$ 3,094,206	\$ (591,097)	\$ 162,955

END OF REPORT
THANK YOU FOR READING



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Winter 2022 Snow Removal





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